STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	rision				OIL ILLE OI				-5 Revised
TYPE TEST	: Init	ial X A	nnual	Workover		ssifica	tion	TEST DATE:	4-20-	94
Company	/		# -		Lease				Well	No:
F	tummo	on Coi	P. # 50		Swarne	?				<u> </u>
County	/	•	, 10	cation	560	ction G _	Townshi		Acres	UM
COM	nche		<u> W/2</u>	SE SW	<del></del>	7	315			70
Field	n /	<i>6.1</i>	Ke	servoir			_	e Connecti	,	
- H1-		Ext.		Miss					ding	
							Plug Ba		Jacke	er Set At
2-22-94 Single. (Acidize) 5094 —— Production Method: Type Fluid Production API Gravity of Liquid/Oi										
Production		. /		Type Fluid Production				API Gra		.quid/0il
Flowing	Pumpi		s Lift	1.D.	Set A	J <del>-T</del> ,	Perfora	tions	37.7	<del></del>
Casing Si	ze //////	Weigh	10 1 # 2	4.950	30		505		- FB/ >	۶
Mark day of Cd	5/2 A	Weigh		7:750	Set A		Perfora		5063	
Tubing Si	3/8	( 4,7	7世 11世	1.895	350		retrora		10	1/ 701
	/8 /	411		1:175	500	00		pert N	LA, 307	
Pretest:	<b>5</b> .		m:		Tradition 1	Da. 4. a		m	Dura	tion Hrs.
Starting	Date	<del> </del>	Time		Ending 1	Der ne	·	Time	Disass	tion II
Test:	Data Li	-19-9	4 Time	10:45 Am	Ending I	Date 4.	20-04	Time 10:5	15Aim Dura	tion Hrs.
Sourcing	Dave		TILILE	OIL PRODUC	TION OBSER	יאת תהעוב	TA	11110 10,7		
Producing	Wellhe	ad Press		·	Separato				Choke	5120
Casing:	Un-#	Tubir		<del>/st</del>	30		-		Onone	0120
					الباقوي والمراجع المراجع المارات		- dd Co		N + D	13.7
Bbls./In.		Tank Size Number		Starting Gauge   Inches   Barrels		Feet	nding Gauge		Net Prod	
	. 2126	Mannet	Feet	THEHES	Darrers	reet	Inches	Barrels	Water	Oil
D				·						İ
Pretest:	ļ	<del> </del>	<del></del>			<del></del>		<del> </del>	<del> </del>	
Test:	200	28059		2"	23,34	4"	8"	93.36	25.0	70.02
1000.		, v- <u>J</u>		<u> </u>		·		1.5.50	0.320	20.02
Test:		·								
GAS PRODUCTION OBSERVED DATA										
Orifice Meter Connections Orifice Meter Range										
Pipe Taps	ı <u>.</u>	Flange	Taps:		Diffe	erential	l:	Static	Pressure:	
Measuring	Run-	Prover-	Orifice	Meter-Pro	ver-Tester	Pressi	ure Dif	f. Press.	Gravity   F	lowing
Device	Test	er Size	Size	In.Water	In Merc. I	sig or	(Pd) (hw	) or (hd) &	Gas (Gg) T	emp. (t)
Orifice									COMPORTE OF	7.
Meter	<del> ·</del>		ļ	<del> </del>	· .	<del></del>			AON.	VER
Critical	ritical low Prover					$\sim$	Solec		APR 3	COMMISSION
Orifice	er			<del>                                     </del>	)	<u> </u>	37 A1C	S Col.	7-55 6 7	""/SS/ON
Well Test	er	*		1 / 1	q		. [	in the second	ERVATION OF	4
1000		* . *	<del></del>	GAS FLOW R	ATE CALCUI	ATTONS	(R)		Kane SIVISIO	- Jane 4
Coeff. MC	FD N	leter-Pro	e company of the last	Extensio	Carlotte and the second of the	ter en eren labele en	lowing T	emp. Devia		hart
(Fb)(Fp)(		ress.(Ps		V hw x Pm			factor (F			actor(Fd)
7. 27. P.	0,1071	1000.(10	, <u></u> ,,	Y 114 2C 1 111	1 ac con	1.8/11	actor (r.	racco.	C (I DV)	actor(rd)
					1	}		1		į
Gas Prod. MCFD Oil Prod. 70 Cas/Oil Ratio Cubic Ft										
Flow Rate (R):  Bbls./Day: 70.02 (GOR) = per Bbl.										
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that										
to make t	the above	ze report	and th	at he has	knowledge	of the	facts sta	ated there	in, and th	at , /
said repo	rt is t	rue and	correct	. Executed	this the	20 !	da	y of Apri	b_	1994/
•		•	Q.	+121	1 DI.	1,	K	Q.171		
P 044	`aat ^::			uphen y	. T. Seif	by f	2000	KKI	manso	2/8/
ror UII	set Ope	ra cor		/ // <sup>F</sup>	or State	,		For Com	pany	/. <b>/</b>