

15-057-22217-00-01
STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

New Pool 3908

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 5-19-90

Company: Woolsey Petroleum Corporation Lease: Don Lambert Well No.: 1-B "OWWO"

County: Barber Location: C NE NW Section: 8 Township: 30S Range: 13W Acres: 40

Field: New pool Reservoir: Viola Pipeline Connection: Texaco Trading & Transportation INC.

Completion Date: 03/28/90 Type Completion (Describe): Workover (single) Plug Back T.D.: 4696' Packer Set At: ---

Production Method: Pumping Type Fluid Production: Oil + water API Gravity of Liquid/Oil: 31.8

Casing Size: 5-1/2" Weight: 14# I.D.: --- Set At: 4734' Perforations: --- To: 4630' - 4650'

Tubing Size: 2-3/8" Weight: 4.7# I.D.: --- Set At: 4611' Perforations: --- To: ---

Pretest: Starting Date 5-18-90 Time 9:00 AM Ending Date 5-19-90 Time 9:00 AM Duration Hrs. 24

Test: Starting Date 5-18-90 Time 9:00 AM Ending Date 5-19-90 Time 9:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size					
Casing: <u>50"</u>	Tubing: <u>17.5"</u>								
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Hbls.			
	Size Number	Feet	Inches	Feet	Inches	Water	Oil		
Pretest:									
Test:	<u>200</u>	<u>27362</u>	<u>5'</u>	<u>2"</u>	<u>103.34</u>	<u>9'</u>	<u>5 1/2"</u>	<u>189.18</u>	<u>85.84</u>
Test:	<u>200</u>	<u>27361</u>	<u>2'</u>	<u>10"</u>	<u>56.70</u>	<u>3'</u>	<u>7"</u>	<u>71.69</u>	<u>59, 14.99</u>

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Orifice	Meter-Prover	Tester	Pressure	Diff. Press.	Gravity	Flowing
Measuring Device	Run-Prover-Tester Size	Size	In. Water	In. Merc.	Paig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover			<u>NO gas sales</u>					
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Pma)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: _____ Oil Prod. Bbls./Day: 100.83 Gas/Oil Ratio (GOR) = _____ Cubic Ft. per Ubl. _____

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19th day of May 1990

For Offset Operator: _____ For State CORPORATION COMMISSION: Jack Lambert For Company: _____

MAY 22 1990
5-22990
CONSERVATION DIVISION
Wichita, Kansas