

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-007-22217-00-01

AP

Form C-5 Revised

Conservation Division

TYPE TEST: Initial / Annual / Workover / Reclassification / Lease / TEST DATE: 5-8-90 / Well No. 1

Company: Woolsey Petroleum Corporation / Don Lambert

Location: Barber / 125' E of C NW SE / Section 8 / Township 30S / Range 13W / Acres 40

Field: New pool / Reservoir Viola / Pipeline Connection Texaco

Completion Date: 02/19/90 / Type Completion (Describe) New well (single) / Plug Back T.D. 4630' / Packer Set At 4560' none

Production Method: Pumping / Type Fluid Production Oil + water / API Gravity of Liquid/Oil 31.8

Casing Size: 5-1/2" / Weight 15.5# / I.D. I.D. / Set At 4628' / Perforations 4597' / To 4620'

Tubing Size: 2-3/8" / Weight 4.7# / I.D. I.D. / Set At 4625' / Perforations To

Pretest: Starting Date 5-7-90 Time 10:00 AM Ending Date 5-8-90 Time 10:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing: <u>50"</u>	Tubing: <u>125"</u>	<u>37"</u>								
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>200</u>	<u>27361</u>	<u>7'</u>	<u>6"</u>	<u>150.02</u>	<u>9'</u>	<u>3"</u>	<u>185.01</u>	<u>69</u>	<u>34.99</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

NO gas sales

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD _____ Oil Prod. Bbls./Day: 34.99 Gas/Oil Ratio (GOR) = _____ Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8th day of May 1990

For Offset Operator: Stephen J. Pfeiffer For State: Jack Lambert For Company

MAY 23 1990
 5-23-90
 CONSERVATION DIVISION
 Wichita, Kansas