

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4581

Name: EXOK

Address 6410 B North Santa Fe  
Oklahoma City, OK 73116

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Wells

Phone (405) 840-9196

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Tom Funk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-19-90 11-1-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 033  
003-20,793-00-00

County Comanche

200'E SE SW Sec. 30 Twp. 32 Rge. 16 W East West

660 Ft. North from Southeast Corner of Section

3100 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

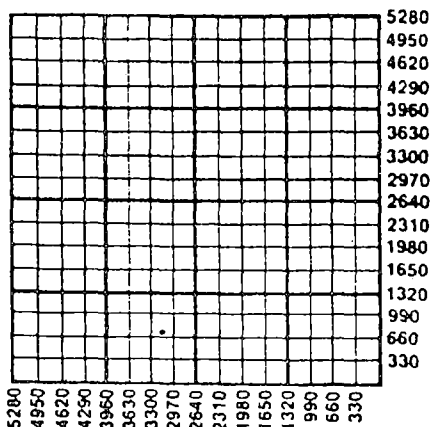
Lease Name Standish Well # 1-3

Field Name Shimer

Producing Formation None

Elevation: Ground 1911 KB 1916

Total Depth 5428 PBDT surface



AIT D+B

Amount of Surface Pipe Set and Cemented at 463 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title agent for operator Date 11-23-90

Subscribed and sworn to before me this 23rd day of November, 1990

Notary Public [Signature]

Date Commission Expires 8-23-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
D  Drillers Timelog Received  
DISTRIBUTION  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
(Specify)  
NOV 26 1990  
11-26-90  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name EXOK Inc Lease Name Standish Well # 1-30  
 Sec. 30 Twp. 32 Rge. 16  East County Comanche  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 DST#1 Mississippi 4974' to 5020'  
 30-30-30-30 BHT 130°F  
 IHP=2562'  
 IFP=71 to 71 psi Recovered - 10' mud  
 ICIP=68 psi IFP - 2" blow, dead  
 FFP=65 to 65 psi in 25 minutes  
 FCIP=72 psi FFP - weak blow,  
 FHP=2495 psi dead in 20 minutes

**Formation Description**

Log  Sample

Name	Top	Bottom
Elgin	4010'	-2094'
Oread	4085'	-2169'
Heebner	4128'	-2212'
Douglas	4190'	-2274'
Mississippi	5026'	-3110'
Viola	5312'	-3396'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	463'	60/40	245	2% gel, 3% CaCl <sub>2</sub>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_