

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171  
name TXO PRODUCTION CORP.  
address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67230

Operator Contact Person Harold R. Trapp  
Phone 316-165-9441, Ext. 261

Contractor: license # 6165  
name FWA, Rig #43

Wellsite Geologist Earl Moore  
Phone 316-263-0901

PURCHASER Kansas Gas Supply

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2-22-84 3-10-84 5-4-84  
Spud Date Date Reached TD Completion Date  
5129' 5065'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 436' feet

Multiple Stage Cementing Collar Used? Yes  No   
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-033-20,637-00-00  
County Comanche  
760' FEL & 660' FSL 31 32S Rge 16W X West  
(location) 460 Ft North from Southeast Corner of Section  
760 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

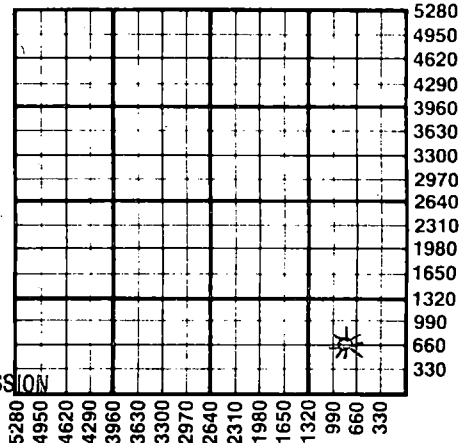
Lease Name McAninch-Gregg Well# 3

Field Name Shimer

Producing Formation Mississippi

Elevation: Ground 1953' KB 1964'

Section Plat



RECEIVED  
7-17-84  
JUL 17 1984  
STATE CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Division of Water Resources Permit # n/a  
 Groundwater... n/a Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... n/a Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 7-10-84

Subscribed and sworn to before me this 16th day of July 19 84

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 31, Twp. 32S, Rge. 16W

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 5052-5090' (Miss) w/results as follows:  
 IFP/30"=54-65#, weak blow.  
 ISIP/60"=208#  
 FFP/45"= 76-54#, weak blow incr to fair blow.  
 FSIP/90"=120#  
 Rec: 100' DM

Ran O. H. Logs

Name	Top	Bottom
Lansing	4426	-2462
BKC	4844	-2880
Cherokee	4922	-3028
Miss	5055	-3091
Osage	5075	-3111
RTD	5120	
LTD	5116	
PBD	5065	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	8-5/8"	24#	436'	w/150 sxs	100	sxs Class A
PRODUCTION		4-1/2"	10.5#	5128'	w/150 sxs		Class A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
w/4 JSPF	5076-80', 5069-72'			Treated w/2500 gals 7 1/2% HCl w/additives			5076-80'
w/2 JSPF	5054-60'			+ 400# rock salt.			5069-72'
				Squeezed to 700# w/90 sxs cmt.			5076-80
				Treated w/1000 gals 15% NE w/FE&Cl-			5054-60'
				Treated w/2000 gals 28% HCl w/NE, iron			5054-60
TUBING RECORD size 2-3/8" set at 5076' packer at 5041'				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	25 MCFD	25.05 BW				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

5054-60'

Dually Completed.  
 Commingled

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-033-20,637-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche  
Wichita, KS 67202 FIELD Shimer

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Mississippian  
PHONE (316) 265-9441, Ext. 261 NO Indicate if new pay.

PURCHASER SIGW - not producing yet. LEASE McAninch-Gregg

ADDRESS \_\_\_\_\_ WELL NO. #3

DRILLING FWA, Rig #32 WELL LOCATION C SE SE  
CONTRACTOR \_\_\_\_\_ 760 Ft. from east Line and  
ADDRESS P. O. Box 970 660 Ft. from south Line of  
Yukon, OK 73099 the (Qtr.) SEC 31 TWP 32 RGE 16 (W)

PLUGGING never plugged

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5129' PBTD 5065'

SPUD DATE 2-22-84 DATE COMPLETED SI 5-5-84

ELEV: GR 1953' DF -- KB 1964'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauling

WELL PLAT

			*

- (Office Use Only)
- KCC
- KGS
- SWD/REP \_\_\_\_\_
- PLG. \_\_\_\_\_
- NGPA

Amount of surface pipe set and cemented 8-5/8" @ 436' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion \_\_\_\_\_ . NGPA filing XX

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18<sup>th</sup> day of June, 19 84.

**Sandra Lou Felter**  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-31-88

Sandra Lou Felter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      XX Check if samples sent Geological Survey.</p> <p>DST #1, 5052-5090' (Miss) w/results as follows:                      IFP/30"=54-65#, weak blow                      ISIP/60"=208#                      FFP/45"=76-54#, weak blow incr to fair blow                      FSIP/90"=120#                      Rec: 100' DM</p> <p>Ran O. H. Logs</p>			Lansing BKC Cherokee Miss Osage RTD LTD PBD	4426 -2462 4844 -2880 4922 -3028 5055 -3091 5075 -3111 5120 5116 5065

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	11"	8-5/8"	24#	436'	w/150 sxs lite + 100 sxs Class A		
PRODUCTION		4-1/2"	10.5#	5128'	w/150 sxs Class A		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
n/a	n/a	n/a	w/4 JSPF	(Miss)	5076-80', 5069-72'
TUBING RECORD			w/2 JSPF (13 holes)		5054-60'
Size	Setting depth	Packer set at			
2-3/8"	5076'	5013'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/2500 gals 7 1/2% HCl w/additives + 400# rock salt.	5076-80', 5069-72'
Squeezed to 700# w/90 sxs cmt.	"
Treated w/1000 gals 15% NE w/ FE & Cla-agents	5054-60'

Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) venting	Gravity
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Estimated Production-I.P.	Oil 0 BO bbls	Gas 103 MCFD MCF	Water 30.36 BW bbls	Gas-oil ratio C/PB
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Disposition of gas (vented, used on lease or sold):  
venting

Perforations 5076-80, 5069-72, 5054-60'