

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-20,738-00-00

Operator: License # 4581
Name: EOK, INC.
Address: 6410 B. North Santa Fe
City/State/Zip: Oklahoma City, OK 73116

County: Comanche
1980' FSL;
1560' FWL SW 1/4 Sec. 32, Twp 32S, Rge. 16W, East
3.120' East
1.980' West
1.980' Ft North from Southeast Corner of Section
3.120' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser: Oxy Gas Marketing
Tulsa, OK 74102

Lease Name: Garten Well # 1-32
Field Name: Shimer

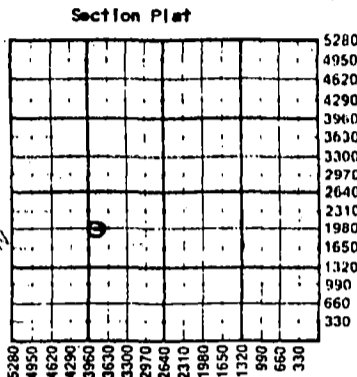
Operator Contact Person: Cindy Heinze
Phone: 405-840-9196

Producing Formation: Mississippi
Elevation: Ground 1,842' NB 1,847'

Contractor: License # 5302
Name: Red Tiger Drilling Company

Wellsite Geologist: Ken LeBlanc
Phone: (316) 683-8145

Designate Type of Completion
 New Well Re-Entry
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth



RECEIVED
STATE CORPORATION COMMISSION
FEB 23 1989
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
11/25/88 12/8/88 12/28/88
Spud Date Date Reached TD Completion Date
5,000' 4,977'
Total Depth PBD

Questions on this portion of the ACO-1 call:
Water Resources Board (915) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 2100 Ft North from Southeast Corner
3700 Ft West from Southeast Corner
(Stream, pond etc.)
Sec 32 Twp 32S Rge 16 East X West
Lonnie Garten, Medicine Doge, Kansas 67104
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 392.53 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A I T

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James W. Wallis, President
Title: James W. Wallis, President
Date: 2/8/89

Subscribed and sworn to before me this 8th day of Feb. 1989.
Notary Public: Cynthia K. Rogers
Date Commission Expires: 6/9/89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-13-89
Form ACO-1 (5-86)

Sec 32 Twp 32S Rge 16W

Operator Name EXOK, INC. Well Name Gatten 1-32

Sec 32 Twp 32S Rge 16W East West Comanche

RELEASED

MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST #1: 4,910' to 4,950' 30-60-45-90
IHP: 2478
IFP: 155-145
ISIP: 1115
FFP: 134-134
FSIP: 115
FHP: 2374

Table with 3 columns: Name, Top, Bottom. Rows include Compton, Kanwaka sh., Elgin ss, Bread, Heebner sh., Douglass ss, Lansing, Clark sh., Harbison, Cherokee sh., and Mass dolomite.

Preflow: strong blow-bottom of bucket in 1.5 min.
GTS 9 mins. Mist of water in 15 mins.
Guaged 129 MCF in 30 min.

VO: Strong blow-stabilized @ 156 MCF.

Recovery: 190 slightly gassy mud cl-11,000

BHT: 128°F

Form containing CASING RECORD, PERFORATION RECORD, and TUBING RECORD sections with various data fields and checkboxes.

Disposition of gas: [] Vented [X] Sold [] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify)
[] Fully Completed [] Uncompleted