

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5073 EXPIRATION DATE 6-30-83

OPERATOR Eagle Explorations, Inc. API NO. 15-033-20,522-00-00

ADDRESS 107 N. Market, Suite 300 COUNTY Comanche

Wichita, Kansas 67202 FIELD Wildcat SHIMER

** CONTACT PERSON B. W. Broda PROD. FORMATION Mississippian

PHONE 265-2897

PURCHASER Kansas Gas Supply Corp. LEASE Eden

ADDRESS P.O. Box 300 WELL NO. A-1

Tulsa, Oklahoma 74102 WELL LOCATION C SW SE

DRILLING MacDonalD Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 107 N. Market, Suite 300 the (Qtr.) SEC 32 TWP 32S RGE 16W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 5000' PBTD 4952'

SPUD DATE 1982-05-27 DATE COMPLETED 1982-06-23

ELEV: GR 1824 DF 1836 KB 1837

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		32	
		*	

(Office Use Only) KCC [checked] KGS [checked] SWD/REP [] PLG. []

Amount of surface pipe set and cemented 421.7' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

JUL 21 1982

A F F I D A V I T

B.W. BRODA, being of lawful age, hereby certifies.

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

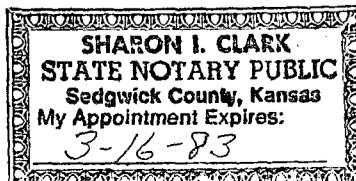
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 26 1982 CONSERVATION DIVISION Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Mississippian - Limestone, Dark Brown, Cryptocrystalline, Very Fine Crystalline, Dense With Streaks Dark Gray Shale DST #1 30-60-60-90 P.F. - Gas To Surface In 7 Mins. V.O. - Gas To Surface Immediately ISIP 1728, FSIP 1739, IFP 83-93, FFP 72-103, IHP 2350, FHP 2350; Recovered: 221' Slightly Water Cut Drilling Mud		4897'	4934'	<u>Logs Tops</u> Heebner Douglas Iatan Lansing Base K.C. Cherokee Mississippi RTD LTD	4056 (-2218) 4080 (-2242) 4242 (-2404) 4270 (-2432) 4658 (-2820) 4858 (-3020) 4919 (-3081) 5000 (-3162) 4999 (-3161)
				<u>Logs</u> Cyberlook GR - DIL- SFL; FDC- CNL-GR CAL;	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	421.7'	Halite Common	200 250	3% CaCl ₂ 3% CaCl ₂
Production	7 7/8"	5 1/2"	14	4995	Halite 1:1 Pozmix	25 225	18% Salt 0.75 CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" H.S.C.	4919'-4926'

Size	Setting depth	Packer set at
2 3/8"	4955'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 Gals. 15% MCA Acid	4919-4926

Date of first production 1982-06-22	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity .606
RATE OF PRODUCTION PER 24 HOURS	Oil Nil	Gas FTP of 575 at 850 MCF
Disposition of gas (vented, used on lease or sold) Waiting on Gas Contract	Water % 42	Gas-oil ratio N.A. CFPB
Perforations		4919-4926