

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9224 EXPIRATION DATE 12-84

OPERATOR Oil Recovery Corporation of America API NO. 15-033-20627-00-00

ADDRESS 1701 One Commerce Place COUNTY Comanche

Nashville, Tennessee 37239 FIELD Shimer

\*\* CONTACT PERSON Richard Russell PROD. FORMATION Mississippi  
PHONE (615)-244-7544 Indicate if new pay.

PURCHASER Kansas Gas & Supply Co. LEASE Davis

ADDRESS Box 300 WELL NO. 1-33

Tulsa, Oklahoma 74102 WELL LOCATION C SW

DRILLING Aldebaron Drilling Co. 1320 Ft. from South Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS P.O. Box 18611 the SW (Qtr.) SEC33 TWP 32 RGE 16

Wichita, Kansas 67207

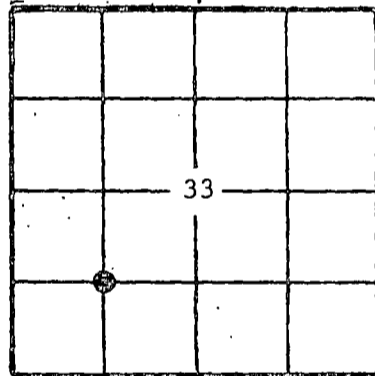
PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 5087 PBDT 5035

SPUD DATE 12/18/83 DATE COMPLETED 1/13/83

ELEV: GR 1887 DF 1894 KB 1896.5

DRILLED WITH (CABLE)  ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 502' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil,  Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard M. Russell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Richard M. Russell

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 1984.

day of February

Susan M. Miskimen

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Oct. 21, 1984

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 17 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Oil Recovery Corp.

LEASE NAME Davis

SEC 33 TWP 32 RGE 16

(E)  
(W)

WELL NO 1-33

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Mississippi</p> <p>Chert, off wht, fresh, sharp, Sli grn. Inclu, Sm Mott w/ gilsonite, No Fl, F to G Cut when broke, N F O, No Odor</p> <p>Cherty Dolo, Lt Br, Sicro, Fxln, Dns to Fri, Fair Xln + Sli Vug <math>\phi</math>, Fair Spt Fl, Good Gas Cond. Wk to Fair Cut, N F O, No Odor</p>	4973	4977	Heebner	4123
			Douglas	4150
			Tatan	4308
			Lansing	4339
			B.K.C.	4723
			Cherokee	4915
			Mississippi	4973
	4977	4988	Schlumberger DIL-SFL-GR LDT-CNL-GR ML-GR CBL-VDL-GR	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	502	LW4/Class A	260/100	2% CaCl
Production	7 7/8	4 1/2	9.5	5080	RFC	185	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	Ultra Jet	4973-80

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4948	4916

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% M S R 100	4973-80

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut In Gas Well	Flowing	
Estimated Production - I.P.	Oil	Gas
	bbbls. 172	MCF
Disposition of gas (vented, used on lease or sold)	Water	% 2
	bbbls.	CFPS
Perforations		