

TYPE

AFFIDAVIT OF COMPLETION FORM

AMENDED
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-033-20,609-0000

ADDRESS P. O. Box 247 COUNTY Comanche

Wichita, Kansas 67201 FIELD Mule Creek Northeast

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Mississippi
PHONE (316) 264-8394

PURCHASER Oil - Koch Oil Company LEASE Uhl

ADDRESS P. O. Box 2256, Wichita, Ks. 67201 WELL NO. 2 - 4

Gas - Kansas Gas Supply
P. O. Box 300, Tulsa, Oklahoma 74102 WELL LOCATION C NW/4 SW/4

DRILLING CONTRACTOR Red Tiger Drilling Company 1980 Ft. from South Line and

ADDRESS 1720 KSB Building 660 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 4 TWP 31S RGE 18 (W)

PLUGGING CONTRACTOR None

ADDRESS _____

WELL PLAT

(Office Use Only)

		4	
*			

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5150' PBD 5097'

SPUD DATE 9-21-83 DATE COMPLETED January 30, 1984
Unknown

ELEV: GR 2165' DF _____ KB 2170'

DRILLED WITH (~~KKKK~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 89,271-C

Amount of surface pipe set and cemented (C-15,570)
837' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWU, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack L. Yinger *Jack L. Yinger*, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November

19 83.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
FEB 03 1984
2-3-84
CONSERVATION DIVISION

** The person who can be reached by phone regarding any questions concerning this information.

5477 65 3140 87482

15-033-28609-0000

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Graham-Michaelis Corporation LEASE Uhl 2-4

SEC. 4 TWP. 31S RGE. 18 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. UHL #2-4

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand and Shale	0	480	Heebner	4225 (-205)
Redbed	480	770	Lansing	4413 (-224)
Sand and Shale	770	867	BKC	4877 (-270)
Shells and Shale	867	1189	Mississippi	5039 (-286)
Redbed and Shale	1189	1876		
Shale	1876	2063	Log Tops:	
Sand and Shale	2063	2366	Heebner	4228 (-205)
Shale and Lime	2366	2560	Lansing	4412 (-224)
Lime and Shale	2560	4125	Mississippi	5043 (-287)
Shale and Lime	4125	4260		
Lime and Shale	4260	5160		
RTD	5160			
DST #1 5025-5075', 40-60-45-60, Gas to surface in 16 minutes. 1st open: 49.3 MCF; 2nd open: 63.5 MCF Recovered 600' fluid (120' froggy, gassy oil, 120' heavy oil cut mud, 360' oil and gas cut mud). IFP 127-148; FFP 169-169; ISIP 1441; FSIP 1441.				
DST #2 5076-5100', 45-60-45-60, Gas to surface in 1 minute; second opening, gas gauged 16.7 MCF. Recovered 570' fluid (300' froggy, gassy oil, 180' froggy, muddy gassy oil, 90' oil and gas cut mud). IFP 116-158; FFP 190-243; ISIP 1441; FSIP 1420.				
If additional space is needed use Page 2.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17-1/4"	13-3/8"	48#	262.80	60/40 Poz	200	2% gel, 3% c.c.
Surface	12-1/4"	8-5/8"	24#	845'	60/40 Poz	100	2% gel, 3% c.c.
Production	7-7/8"	4-1/2"	10.5#	5159.31	Common	150	10% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 holes/foot		5046 - 5082' OA
Size 2-3/8"	Setting depth 5089'	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,400 gallons 15% acid	5046 - 5082' OA perms

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
To be furnished	Pumping	
Estimated Production -I.P.	Oil 50 BOPD Est. To be furnished	Gas 150 MCF/D To be furnished
Disposition of gas (vented, used as lease or sold)		Perforations 5046 - 5082' OA
To be sold		