

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5106  
Name Freeman Drilling Co.

Wellsite Geologist Earl Moore  
Phone 316-263-0901

PURCHASER Not Producing Yet - SIGW

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-14-84 7-22-84 8-17-84  
Spud Date Date Reached TD ST-CAS 8-31-84  
5200' 5185'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet  
8-5/8" @ 433'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-033-20,655-00-00  
County Comanche  
C SW SW Sec 31 32S 16W  East  
.....  West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

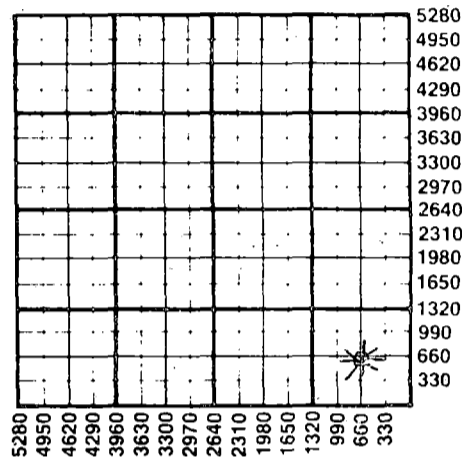
Lease Name McAninch-Gregg Well # 4

Field Name Shimer

Producing Formation Miss.

Elevation: Ground 1981' 1993' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
none  Repressuring  
Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harold R. Trapp*  
Title District Geologist Date 10-22-84

Subscribed and sworn to before me this 22<sup>nd</sup> day of October 1984

Notary Public *Sandra Lou Felter*  
Date Commission Expires 1-30-88

**Sandra Lou Felter**  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 16 1984  
Form ACO-1 (7-84)

8-16-85  
CONSULTATION DIVISION  
Wichita, Kansas

Operator Name TXO PROD. CORP. Lease Name McAninch-Gregg 4 Well # ..... SEC. 31 TWP. 32S RGE. 16W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herrington	2454	-461
Oread	4192	-2199
Heebner	4231	-2238
LKC	4419	-2838
Marmaton	4852	-2859
Cherokee	5034	-3041
Miss	5096	-3103
Osage	5118	-3125
LTD	5197'	
RTD	5200	
PBD	5185'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE PRODUCTION	12 1/4"	8-5/8" 4-1/2"	23# 10.5#	433' 5195'	200 sxs lite & 50 sxs lite	100 sxs common	100 sxs thixotropic

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/4 JSPF (37 holes)	5110-19'	Dump 250 gals acetic	5110-19'

TUBING RECORD	Size 2-3/8" Set At 5153'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
SIGW	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	0 Bbls	50 MCF	12 Bbls		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Solid  Other (Specify) ..... 5110-19'  
 Used on Lease  Dually Completed .....  
 Commingled