

ORIGINAL

KCC

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32384
 Name: Comanche Resources Company
 Address: 9520 N. May, Ste. 370
 City/State/Zip: Oklahoma City, Oklahoma 73120
 Purchaser: EOTT
 Operator Contact Person: Rachel Laubaugh
 Phone: (405) 755-5900 x10
 Contractor: Name: Val Energy
 License: _____
 Wellsite Geologist: Dennis Faucher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 12/13/00 12/22/00 01/09/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21169-0000
 County: Comanche
 _____nw. nw. nw Sec. 6 Twp. 31 S. R. 19 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Hunt Well #: 6-1
 Field Name: Arlie
 Producing Formation: Mississippi
 Elevation: Ground: 2151' Kelly Bushing: 2161'
 Total Depth: 5300' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 15jts 9 5/8" @ 654 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act 1 8/23/01 BB
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: **RELEASED**
 Operator Name: _____ License No.: APR 25 2002
 Quarter _____ Sec. _____ **FROM CONFIDENTIAL**
 County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

03-05-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rachel Laubaugh
 Title: Production Asst Date: 3/2/01
 Subscribed and sworn to before me this 2 day of March
2001
 Notary Public: Laura Lillard
 Date Commission Expires: 11-6-03

KCC Office Use ONLY
 Letter of Confidentiality Attached yes
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

Operator Name: Comanche Resources Company Lease Name: Hunt Well #: 6-1-1100
 Sec. 6 Twp. 31 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction, Density/Neutron, Microlog, CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	4378	-2217
Stark Shale	4698	-2537
Cherokee	4966	-2805
Mississippi	5047	-2885

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	654'	Class "A"	430	2% CC
Production	7 7/8"	4 1/2	11.6#	5.305'	Class "H"	190	5# Flocele/sak

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5145' - 52', 5216' - 678	1500 Gals NEFE Acid	
4	5184'-5187'		
4	5094' - 5102'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	5005'	5000'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
01/25/01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	150	550	0	3666/1	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

COPY CONFIDENTIAL

RECEIVED
 JAN - 2 - 2000
 By _____

 * INVOICE *

Invoice Number: 082962

Invoice Date: 12/12/00

15-033-21,169-00-00

Sold Comanche Resources
 To: 9520 N. May Ave
 SW 4370
 Oklahoma City, OK

Cust. I.D. Coma
 P.O. Number Hunt 6-1
 P.O. Date 12/12/00

Due Date 01/11/01
 Terms Net 30

Item #	QTY. Used	Unit	Price	Net	TX
Common	180.00	SKS	6.3500	1143.00	E
Chloride	10.00	SKS	28.0000	280.00	E
ALW	250.00	SKS	6.0000	1500.00	E
EloSeal	63.00	LBS	1.1500	72.45	E
Handling	453.00	SKS	1.0500	475.65	E
Mileage (53)	53.00	MILE	18.1200	960.36	E
453 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	53.00	MILE	3.0000	159.00	E
Extra Footage	354.00	PER	0.4300	152.22	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Reg. Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E

RELEASED
APR 25 2002

FROM CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 600.71 ONLY if paid within 30 days from Invoice Date

Subtotal: 6007.68
 Tax..... 0.00
 Payments: 0.00
 Total.... 6007.68

5406.91

ACCT.# 603-10
 LEASE# 208088
 DUE DATE _____
 P.C. 70
 DESC. Cement/Cementing Surface

ALLIED CEMENTING CO., INC.

COPY CONFIDENTIAL

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

RECEIVED
JAN - 2 - 2000
By _____

Invoice Number: 082962

Invoice Date: 12/12/00

15-033-2,169-00-00

Sold Comanche Resources
To: 9520 N. May Ave
SU 4370
Oklahoma City, OK
73120

Cust. T.D. Coma
P.O. Number Hunt 5-1
P.O. Date 12/12/00
Due Date 01/11/01
Terms Net 30

Item / Desc	Qty. Used	Unit	Price	Net	Tax
Common	180.00	SKS	6.3500	1143.00	E
Chloride	10.00	SKS	28.0000	280.00	E
ALW	250.00	SKS	6.0000	1500.00	E
EloSeal	63.00	LBS	1.1500	72.45	E
Handling	453.00	SKS	1.0500	475.65	E
Mileage (53)	53.00	MILE	18.1200	960.36	E
453 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	53.00	MILE	3.0000	159.00	E
Extra Footage	354.00	PER	0.4300	152.22	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Reg. Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E

RELEASED
APR 25 2002

FROM CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 600.71
ONLY if paid within 30 days from Invoice Date

Subtotal: 6007.68
Tax..... 0.00
Payments: 0.00
Total.... 6007.68

5406.91

ACCT. # 603-10
LEASE # 200008
DUE DATE _____
P.C. 70
DESC. Cement/Cementing Surface

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

*** INVOICE ***

15-033-21169-00-00

Invoice Number: 083059

Invoice Date: 12/22/00

Sold Comanche Resources
 To: 9520 N. May Ave.
 ST #370
 Oklahoma City, OK
 73120

Cust I.D.: Coma
 P.O. Number...: Hunt 6-1
 P.O. Date: 12/22/00

Due Date : 01/21/01
 Terms : Net 30

Item I.D / Desc	Qty. Used	Unit	Price	Net	TY
H ASC	230.00 (230)	SKS	9.7500	2242.50	E
KolSeal	1150.00	LBS	0.3800	437.00	E
FL-10	108.00	LBS	8.0000	864.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Mud Clean C	500.00	GAL	0.9200	460.00	E
Handling	295.00	SKS	1.0500	309.75	E
Mileage (53)	53.00	MILE	11.8000	625.40	E
295 sks @\$.04 per sk per mi					
Production	1.00	JOB	1290.0000	1290.00	E
Mileage pmp trk	53.00	MILE	3.0000	159.00	E
Plug	1.00	EACH	38.0000	38.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Float Collar	1.00	EACH	245.0000	245.00	E
Centralizers	8.00	EACH	45.0000	360.00	E
Thread Lock	2.00	EACH	30.0000	60.00	E
Stop Ring	1.00	EACH	20.0000	20.00	E

RELEASED
APR 25 2002

FROM CONFIDENTIAL

POSTED
9-10

All Prices Are Net, Payable 30 Days Following Subtotal: 7610.55
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 041.07 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 7610.65

6849.58

ACCT. # 603-20
 LEASE # 268008
 DUE DATE 2-18-01
 P.C. 80
 DESC. Cement/Cementing
 Production

RECEIVED
 JAN - 9 2001

RECEIVED
 AUG 1, 6 2001
 KCC WICHITA