

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RELEASED

No. 15 - 033-21158 - 00-00

Operator: License # 32384
Name: Comanche Resources Comany
Address: 9520 N. May, Ste 330
City/State/Zip: Oklahoma City, Oklahoma 73120
Purchaser: EOTT Energy
Operator Contact Person: Rachel Laubaugh
Phone: (405) 755-5900 ext 27
Contractor: Name: Val Energy
License: _____

County: Comanche, Kansas
S/2, s/2, n/2 Sec. 18 Twp. 31 S. R. 19 East West
2400' feet from S (circle one) Line of Section
2400' feet from E (circle one) Line of Section

Wellsite Geologist: Dennis Fauchier
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lohrding Unit Well #: 1
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. CO 050204
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Mississippi, Swope
Elevation: Ground: 2119' Kelly Bushing: 2129'
Total Depth: 5350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 656' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

11/5/00 11/18/00 12/22/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan See 1 24 6-27-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

01-29-2001
JAN 29 2001

FROM CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rachel Laubaugh
Title: Production Asst. Date: 01/26/01
Subscribed and sworn to before me this 26th day of January, 2001
Notary Public: Zaina Sulbey
Date Commission Expires: 11-06-03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Comanche Resources Comany Lease Name: Lohrding Unit Well # 1
 Sec. 18 Twp. 31 S. R. 19 East West County: Comanche, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Compensated Density/Neutron Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4,346'</td> <td>-2,217'</td> </tr> <tr> <td>Fort Scott</td> <td>4,986'</td> <td>-2,857'</td> </tr> <tr> <td>Mississippi</td> <td>5,092'</td> <td>-2,963'</td> </tr> </table>	Name	Top	Datum	Lansing	4,346'	-2,217'	Fort Scott	4,986'	-2,857'	Mississippi	5,092'	-2,963'
Name	Top	Datum											
Lansing	4,346'	-2,217'											
Fort Scott	4,986'	-2,857'											
Mississippi	5,092'	-2,963'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	656'	Comman/ALW	350	
Production	7 7/8"	4 1/2"	11.6#	5,355'	Class "H"	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
3	5,098' - 5,124'	4,000 GA	7.5% NEFE	
4	4,733' - 4,738'	500 GA	7.5% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5,185'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
1/17/01			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15	0	40			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

15-033-21158-00-00

 * ORIGINAL *
 * I N V O I C E *

Invoice Number: 082652

Invoice Date: 11/05/00

KCC

JAN 26 2001

CONFIDENTIAL

Sold Comanche Resources
 To: 9520 N. May Ave.
 ST #370
 Oklahoma City, OK
 73120

RELEASED

JUL 12 2002

FROM CONFIDENTIAL

Cust I.D.....: Coma
 P.O. Number...: Lohrding #1
 P.O. Date.....: 11/05/00

Due Date.: 12/05/00
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Chloride	8.00	SKS	28.0000	224.00	E
ALW	250.00	SKS	6.0000	1500.00	E
FloSeal	83.00	LBS	1.1500	95.45	E
Handling	371.00	SKS	1.0500	389.55	E
Mileage (45)	45.00	MILE	14.8400	667.80	E
371 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	365.00	PER	0.4300	156.95	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	2.00	EACH	55.0000	110.00	E
Box Thread Loc	1.00	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 504.38
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5043.75
 Tax.....: 0.00
 Payments: 0.00
 Total....: 5043.75

~~Checked~~
 billed total
 in 10/00
 credit account
 4/00

PAID
 HHO

603-11
 212009
 11-18-00
 FC
 Cement/Cementing - Surface

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

15-033-21158-0004

 ORIGINAL INVOICE

KCC

Invoice Number: 082793

JAN 26 2001

Invoice Date: 11/13/00

CONFIDENTIAL

RELEASED

RECEIVED
 DEC - 1 2000
 By _____

Sold Comanche Resources
 To: 9520 N. May Ave.
 ST #370
 Oklahoma City, OK
 73120

JUL 12 2002

FROM CONFIDENTIAL

Cust. I.D.: Coma
 P.O. Number ..: Lohrding #1
 P.O. Date: 11/18/00

Due Date.: 12/13/00
 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ClaPro	9.00	GAL	22.9000	206.10	E
"H" ASC	275.00	SKS	9.7500	2681.25	E
KolSeal	1375.00	LBS	0.3800	522.50	E
FL-10	129.00	LBS	3.0000	1032.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Mud Clean "C"	500.00	GAL	0.9200	460.00	E
Handling	351.00	SKS	1.0500	368.55	E
Mileage (45)	45.00	MILE	14.0400	631.80	E
351 sks @\$.04 per sk per mi					
Production	1.00	JOB	1290.0000	1290.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	38.0000	38.00	E
Reg. Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Float Collar	1.00	EACH	245.0000	245.00	E
Stop Ring	1.00	EACH	20.0000	20.00	E
Thread Lock Kit	1.00	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 816.02
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8160.20
 Tax: 0.00
 Payments: 0.00
 Total: 8160.20

DO NOT
 12-11

ACCT. # 603-10
 LEASE # 212009
 DUE DATE 12-3-00
 P.C. 70
 DESC. Cement/Cementing - surface product

7344.18

CONFIDENTIAL

15-033-21158-00-00

ORIGINAL

ALLIED CEMENTING CO., INC.

4519

Federal Tax I.D. #

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 26 2001

SERVICE POINT:

Medicine Lodge

CONFIDENTIAL

DATE 11-18-00	SEC. 18	TWP. 31s	RANGE 19w	CALLED OUT 1:30 pm	ON LOCATION 3:00 pm	JOB START 10:20 pm	JOB FINISH 11:30 pm
LEASE <u>Lehrding</u>	WELL # 1	LOCATION <u>Coldwater 4N, 5 3/4 W,</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)		<u>into</u>					

CONTRACTOR VAI #2
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 5350
 CASING SIZE 4 1/2 x 11.6 DEPTH 5363
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 MINIMUM 150
 MEAS. LINE SHOE JOINT 22.20
 CEMENT LEFT IN CSG. shoe joint
 PERFS.
 DISPLACEMENT 85 BBls 2% KCl water.

OWNER Comanche Resources
 CEMENT
 AMOUNT ORDERED 275 sx CLASS H ASC
+ 5 #61-seal + .5% FL-10 9 Gal clapro
500 Gal mud-clean 500 Gal mud-clean C

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 #265 HELPER Stane W.
 BULK TRUCK
 #259 DRIVER scott
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
CLAPRO CLAPRO 9 GAL	@	22.90	206.10
CHLORIDE	@		
"H" ASC 275	@	9.75	2681.25
KCL-SEAL 1375#	@	.38	522.50
FL-10 129#	@	8.00	1032.00
MUD CLEAN 500 GAL	@	.75	375.00
MUD CLEAN C 500 GAL	@	.92	460.00
HANDLING 351	@	1.05	368.55
RELEASED 351 x 45	@	.04	631.80

JUL 12 2002

TOTAL 6277.20

FROM CONFIDENTIAL

REMARKS:

SERVICE

Pipe on bottom Break circulation.
pump 500 Gal mud-clean C. pump
Break 2 mud-clean pump 20 sx

DEPTH OF JOB	<u>5363</u>	
PUMP TRUCK CHARGE		<u>1290.00</u>
EXTRA FOOTAGE		

COPY

ACO-4
8/90

OPERATOR Comanche Resources DOCKET # _____ DATE 5/23/02
 ADDRESS 9520 N. May #370 OPERATOR'S LICENSE # 32384
OKC, OK 73120 API NO. 15-033-21158-00-00
 LEASE Lehrding WELL NO. 1
 QUARTER N/2 SEC 18 TWP 31S RGE 19 E _____ W X

COMINGLING 82-3-123 RELEASED

JUL 12 2002

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

1. Description of the well.
 A plat showing:
 a) Location of subject well. FROM CONFIDENTIAL MAY 24 2002
 b) Location of other wells on the lease.
 c) Location of offsetting wells and operator's name CONSERVATION DIVISION WICHITA, KS

2. Names and upper and lower limits of the source of supply involved.

(NAME) <u>Mississippi</u>	(PERFS) <u>5098 - 5124'</u>
(NAME) <u>Swope</u>	(PERFS) <u>4733 - 4738'</u>
(NAME) _____	(PERFS) _____

3. Wireline log of the subject well.
 4. A complete ACO-1 form.
 5. Expected production, oil-gas-water, for each source of supply.

FORMATION <u>Mississippi</u>	BOPD <u>5</u>	MCF <u>0</u>	BWPD <u>10</u>
FORMATION <u>Swope</u>	BOPD <u>5</u>	MCF <u>0</u>	BWPD <u>4</u>
FORMATION _____	BOPD _____	MCF _____	BWPD _____
FORMATION _____	BOPD _____	MCF _____	BWPD _____
ESTIMATED COMBINED TOTAL	BOPD <u>10</u>	MCF <u>0</u>	BWPD <u>14</u>

6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

No offset operators.