

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-033-20,612-00-00

ADDRESS 125 N. Market, Ste 1720 COUNTY Comanche
Wichita, Ks. 67202 FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE (316) 263-1201

PURCHASER N/A LEASE Einsel

ADDRESS _____ WELL NO. #1

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and
CONTRACTOR 330 Ft. from East Line of
ADDRESS 125 N. Market, Ste 1720 the NE (Qtr.) SEC 16 TWP 32 RGE 16 (W).
Wichita, Ks. 67202

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS P O Box 31, Russell, Ks. 67665

TOTAL DEPTH 4788' PBDT N/A

SPUD DATE 9-13-83 DATE COMPLETED 9-25-83

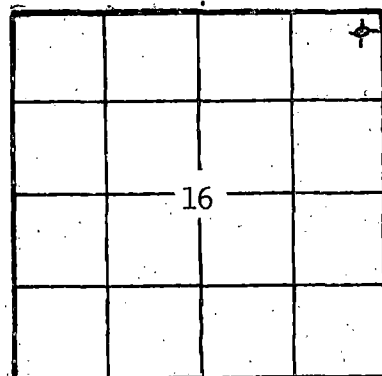
ELEV: GR 1832' DF 1834' KB 1837'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 60' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

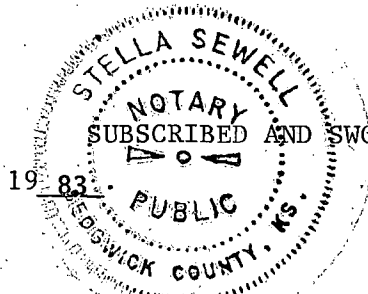


ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.

MY COMMISSION EXPIRES: June 24, 1984

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1983
11-18-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Frontier Oil Company LEASE Einzel SEC. 16 TWP. 32 RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological Survey				
Sand	-0-	69	Anhydrite	772 (+1065)
Sand & Red Bed	69	180	Herrington	2232 (-395)
Sand	180	1130	Winfield	2292 (-455)
Sand & Shale	1130	2016	Ft Riley	2413 (-576)
Shale	2016	2150	Florence	2448 (-611)
Shale & Lime	2150	4525	Wreford	2562 (-725)
Lime	4525	4788	Cottonwood	2755 (-918)
RTD	4788.		Stotler	3230 (-1393)
DST 1 (4635-4720) 60-45-60-45 55' OCM			Howard	3371 (-1534)
IF 52-52 FF 63-63. ISI 169 FSI 158			Topeka	3472 (-1635)
			Queenhill	3844 (-2007)
DST 2 (4719-4788) 30-30-30-30 60'M			Heebner	3984 (-2147)
95-95 FF 116-116 ISI 137 FSI 158			Brown Lime	4160 (-2323)
			Lansing	4185 (-2348)
RTD 4788'.			Base KC	4560 (-2723)
			Pawnee	4664 (-2827)
			Ft Scott	4704 (-2867)
			Mississippian	4772 (-2935)
			RTD	4788 (-2951)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½"	13"	55 lb	68'	Common	65	3% cc.
Surface	12¾"	8-5/8"	20 lb	360'	60-40 poz	200	2% gel, 3% cc

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A TUBING RECORD					
Size	Setting depth	Packer set at			

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		

Date of first production	N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas	Water %
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls. CFPB
		Perforations	