

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32088

Name: SPESS OIL COMPANY

Address 200 S. BROADWAY

City/State/Zip CLEVELAND, OK. 74020

Purchaser: _____

Operator Contact Person: Jeffrey Spess

Phone (918) 358-5831

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Mark Crawford

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-23-00 3-3-00 6-2-00
Spud Date Date Reached TD Completion Date

API NO. 15- 033-210660000

County Comanche

SE - SE-NW - SW Sec. 19 Twp. 32S Rng. 16 X V

1375 Feet from S/W (circle one) Line of Section

1300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thomison Well # 1-19

Field Name Wildcat

Producing Formation Spergen

Elevation: Ground 2026 KB 2037

Total Depth 5205 PSTD 5181

Amount of Surface Pipe Set and Cemented at 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt.

Drilling Fluid Management Plan ALT 1 10-17-00 SK
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 50 bbls
less than

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey P Spess

Title Geologist Date 9-11-00

Subscribed and sworn to before me this 11th day of September, 2000

Notary Public Cathleen M. Crown

Date Commission Expires Aug 30, 2004

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> NO	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

14119120

SIDE IWD

Operator Name SPSS OIL COMPANY Lease Name THOMISON Well # 1-19

Sec. 19 Twp. 32S Rge. 16 East West
 County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DIL
 CNL/CDL
 M/L
 BOND

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Toronto	4039	-2002
Kansas City	4854	-2808
Pawnee	4994	-2957
Miss (Spergen)	5068	-3031

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	55	122	A	160	2%G, 3%CC
Surface	12 1/4	8 5/8	24	652	ALW	275	2%G, 3%CC
Production	7 7/8	5 1/2	15.5	5203	ASC	125	5# kol-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	5068-74, 5076-86, 5092-5112, 5126-46	2000 gal, 15% HCL Acid	5068-5172
	Bolt CIBP @ 5151	69000# sd, Foam Frac	5068-5146
1	5154-72		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	4998	anchor @ 4700	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, BWD or Inj.			Producing Method					
6-2-00			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				50		200		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

TRILOBITE TESTING L.L.C.

OPERATOR : Spess Oil Co. DATE 02-28-000
 WELL NAME: Thomison #1-19 KB 2037.00 ft TICKET NO: 12120 DST #1
 LOCATION : 19-32s-16w Comanche co KS GR 2026.00 ft FORMATION: Douglass
 INTERVAL : 4304.00 To 4424.00 ft TD 4424.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 2048 to 2118 hr
SI 60 Range (Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 2118 to 2218 hr
SF 30 Clock (hrs)	12 hr	12 hr	batt.			SF Fr. 2218 to 2248 hr
FS 80 Depth (ft)	4421.0	4421.0	4310.0	0.0	0.0	FS Fr. 2248 to 0008 hr

	Field	1	2	3	4	
A. Init Hydro	2206.0	2211.0	2161.0	0.0	0.0	T STARTED 1709 hr
B. First Flow	698.0	724.0	685.0	0.0	0.0	T ON BOTM 2040 hr
B1. Final Flow	1264.0	1168.0	1261.0	0.0	0.0	T OPEN 2048 hr
C. In Shut-in	1592.0	1610.0	1587.0	0.0	0.0	T PULLED 0008 hr
D. Init Flow	1329.0	1341.0	1293.0	0.0	0.0	T OUT 0355 hr
E. Final Flow	1526.0	1544.0	1521.0	0.0	0.0	
F. Fl Shut-in	1602.0	1615.0	1593.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2107.0	2118.0	2064.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 112000.00 lbs
						Initial Str Wt 82000.00 lbs
						Unseated Str Wt 102000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 360.00 ft
						D.P. Length 3928.00 ft

RECOVERY

Tot Fluid 3030.00 ft of 360.00 ft in DC and 2670.00 ft in DP
 310.00 ft of Watery mud
 0.00 ft of 22% water 78% mud
 2720.00 ft of Muddy water
 0.00 ft of 93% water 7% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw 0.11 ohms @ 55 degrees F.
 0.00 ft of EST.FT. of PAY-----16
 SALINITY 91000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow. Bottom of bucket in 1 minute.

Initial Shut-In:
 No blow.

Final Flow:
 Strong blow. Bottom of bucket in 1 1/2 minutes.

Final Shut-In:
 Very weak blow. 1/4" blow.

SAMPLES: None
 SENT TO: Caraway/Liberal

Test Successful: Y

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	52.00 S/L
W.L.	8.00 in3
F.C.	0.20 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	119.00 F
Hole Condition	fair
% Porosity	26.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Mark Crawford
Contr.	Big A Drlg.
Rig #	4
Unit #	
Pump T.	LCM 1 #/bl

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 18 2001

CONVENTION DISTRICT

TRILOBITE TESTING L.L.C.

OPERATOR : Spess Oil Co. DATE 03-02-000
 WELL NAME: Thomison #1-19 KB 2037.00 ft TICKET NO: 12121 DST #2
 LOCATION : 19-32s-16w Comanche co KS GR 2026.00 ft FORMATION: Mississippi
 INTERVAL : 5041.00 To 5111.00 ft TD 5111.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 2 Rec.	10248	10248	2342			PF Fr. 2030 to 2032 hr
SI 0 Range (Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. to hr
SF 0 Clock (hrs)	12 hr	12 hr	batt.			SF Fr. to hr
FS 0 Depth (ft)	5108.0	5108.0	5051.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	0.0	0.0	0.0	T STARTED 1700 hr
B. First Flow	0.0	0.0	0.0	0.0	0.0	T ON BOTM 2025 hr
B1. Final Flow	0.0	0.0	0.0	0.0	0.0	T OPEN 2030 hr
C. In Shut-in	0.0	0.0	0.0	0.0	0.0	T PULLED 2100 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 2330 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	0.0	0.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 110000.00 lbs
						Initial Str Wt 90000.00 lbs
						Unseated Str Wt 92000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 360.00 ft
						D.P. Length 4671.00 ft

RECOVERY

Tot Fluid 480.00 ft of 360.00 ft in DC and 120.00 ft in DP
 480.00 ft of Drilling mud.
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----20
 SALINITY 8000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow. Packers failed. Picked
 up and reset tool. Packers failed
 again.

ISI:n/a

FF:n/a

FSI:n/a

SAMPLES: None
 SENT TO: Caraway/Liberal

RECEIVED
 STATE CORPORATION COMMISSION

SEP 18 2000

INSPECTION DIVISION
 WILSON, KANSAS

Test Successful: N

MUD DATA-----
 Mud Type Chemical
 Weight 9.00 lb/c
 Vis. 56.00 S/L
 W.L. 8.00 in3
 F.C. 0.20 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 118.00 F
 Hole Condition fair
 % Porosity 10.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00 N
 Cushion Type None
 Reversed Out N
 Tool Chased N
 Tester Gary Pevoteaux
 Co. Rep. Mark Crawford
 Contr. Big A Drlg.
 Rig # 4
 Unit #
 Pump T. LCM 4 #/bl

TRILOBITE TESTING L.L.C.

OPERATOR : Spess Oil Co. DATE 03-03-000
 WELL NAME: Thomison #1-19 KB 2037.00 ft TICKET NO: 12122 DST #3
 LOCATION : 19-32s-16w Comanche co KS GR 2026.00 ft FORMATION: Mississippi
 INTERVAL : 5087.00 To 5111.00 ft TD 5111.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10248	10248	2342			PF Fr. 0411 to 0441 hr
SI 60	Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0441 to 0541 hr
SF 60	Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 0541 to 0641 hr
FS 120	Depth(ft)	5108.0	5108.0	5051.0	0.0	0.0	FS Fr. 0641 to 0841 hr

	Field	1	2	3	4	
A. Init Hydro	2481.0	2469.0	2432.0	0.0	0.0	T STARTED 0006 hr
B. First Flow	30.0	52.0	30.0	0.0	0.0	T ON BOTM 0405 hr
Bl. Final Flow	34.0	45.0	33.0	0.0	0.0	T OPEN 0411 hr
C. In Shut-in	397.0	412.0	413.0	0.0	0.0	T PULLED 0845 hr
D. Init Flow	32.0	47.0	24.0	0.0	0.0	T OUT 1130 hr
E. Final Flow	32.0	41.0	42.0	0.0	0.0	
F. Fl Shut-in	711.0	711.0	726.0	0.0	0.0	
G. Final Hydro	2426.0	2408.0	2381.0	0.0	0.0	TOOL DATA-----
Inside/Outside	O	O	I	T		Tool Wt. 2100.00 lbs
						Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 110000.00 lbs
						Initial Str Wt 90000.00 lbs
						Unseated Str Wt 90000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 360.00 ft
						D.P. Length 4700.00 ft

RECOVERY

Tot Fluid 30.00 ft of 30.00 ft in DC and 0.00 ft in DP
 330.00 ft of Gas in pipe.
 30.00 ft of Gas cut mud
 0.00 ft of 10% gas 90% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----20
 SALINITY 8000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak to fair blow. (slow increase to 5")
 Initial Shut-In:
 No blow.
 Final Flow:
 Fair blow. (6 - 9")
 Final Shut-In:
 No blow.

SAMPLES: None
 SENT TO: Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	56.00 S/L
W.L.	8.00 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	129.00 F
Hole Condition	fair
% Porosity	10.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Mark Crawford
Contr.	Big A Drlg.
Rig #	4
Unit #	
Pump T.	LCM 4 #/b1

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 18 2000
 CONSERVATION DIVISION
 Wichita, Kansas

Test Successful: Y

ALLIED CEMENTING CO., INC.

1037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>02-23-00</u>	SEC. <u>19</u>	TWP. <u>32s</u>	RANGE <u>16w</u>	CALLED OUT <u>8:15 A.M.</u>	ON LOCATION <u>11:30 A.M.</u>	JOB START <u>2:00 P.M.</u>	JOB FINISH <u>3:15 P.M.</u>
LEASE <u>Thomison</u>		WELL # <u>1-19</u>	LOCATION <u>Coldwater, E to mm. 195</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1S-1/2E-1S-1/2E-1A</u>				

CONTRACTOR Big A Drilling

TYPE OF JOB Surface Csg

HOLE SIZE 12 1/4 I.D. 6.53

CASING SIZE 8 5/8 x 24 DEPTH 652'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 700 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 43.77

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 39 Bbls. Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

343 HELPER Justin Hart

BULK TRUCK

259 DRIVER Tim Dickson

BULK TRUCK

_____ DRIVER _____

OWNER Spess Oil Co.

CEMENT

AMOUNT ORDERED 175sx. ALW + 3%CL

1/4" Flo-Seal. 100sx. CLASS A + 3%CL

2% Gel.

COMMON <u>A</u>	<u>100</u>	@	<u>6.25</u>	<u>625.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>9</u>	@	<u>28.00</u>	<u>252.00</u>
<u>ALW</u>	<u>175</u>	@	<u>6.00</u>	<u>1050.00</u>
<u>FLO-SEAL</u>	<u>44#</u>	@	<u>1.15</u>	<u>50.60</u>
		@		
		@		
		@		
HANDLING	<u>275</u>	@	<u>1.05</u>	<u>288.75</u>
MILEAGE	<u>275 x 30</u>		<u>.04</u>	<u>330.00</u>

TOTAL \$ 2625.35

REMARKS:

Pipe on Bottom - Break Circ.

Cement w/ 175sx. ALW + 3%CL + 1/4"

Flo-Seal. 100sx. CLASS A + 3%CL + 2% Gel

Release Plug. Displace w/ 39 Bbls

Fresh H₂O. Bump Plug. Release PSI

Float Held

SERVICE

DEPTH OF JOB 652'

PUMP TRUCK CHARGE 0-300 470.00

EXTRA FOOTAGE 352' @ .43 151.36

MILEAGE 30 @ 2.85 N/C

PLUG Rubber 8 5/8" @ 90.00 90.00

@ _____

@ _____

TOTAL 711.36

CHARGE TO: Spess Oil Co.

STREET 300 S. Broadway

CITY CLEVELAND STATE OKLA ZIP 74020
4653

FLOAT EQUIPMENT

<u>1-AFU Insert</u>	@	<u>247.00</u>	<u>247.00</u>
<u>2-Centralizers</u>	@	<u>30.00</u>	<u>60.00</u>
<u>2-BASKETS</u>	@	<u>150.00</u>	<u>300.00</u>
	@		
	@		

TOTAL 607.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3943.71

DISCOUNT 788.75 IF PAID IN 30 DAYS

3154.96

x Michael Serrato

PRINTED NAME _____

SIGNATURE x Michael Serrato

ALLIED CEMENTING CO., INC.

1036

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>02-22-00</u>	SEC. <u>19</u>	TWP. <u>32</u>	RANGE <u>16</u>	CALLED OUT <u>12:30 P.m.</u>	ON LOCATION <u>3:00 P.m.</u>	JOB START <u>7:30 P.m.</u>	JOB FINISH <u>10:30 P.m.</u>
LEASE <u>Thomison</u>		WELL # <u>19-1</u>	LOCATION <u>Coldwater, 11E-1S-1/2E-1S</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4E-1/2S</u>				

CONTRACTOR Big A Drilling OWNER Spess Oil Co

TYPE OF JOB Conductor

HOLE SIZE 1 7/4 T.D.

CASING SIZE 13 7/8 x 54.5 DEPTH 122

TUBING SIZE DEPTH 3% Cc + 2% Gel

DRILL PIPE DEPTH 3.55 x CLASS A + 3% Cc

TOOL DEPTH

PRES. MAX 100 MINIMUM 25

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' By Request

PERFS.

DISPLACEMENT 16 1/2 Bbls. Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling SEP 18 2000

343 HELPER Justin Hart

BULK TRUCK HANDLING 160 @ 1.05 168.00

DRIVER Robert Burr MILEAGE 160 x .30 .04 192.00

BULK TRUCK DRIVER

TOTAL \$1563.00

REMARKS:

SERVICE

Pipe on Bottom - Break Circ.
Cement w/ 12.55 x CLASS A + 3% Cc
+ 2% Gel. Pump + Displace 16 1/2 Bbls
Fresh H₂O. Shuff In. Cement Did
not Circ. Run 25' 1", 3.55 x CLASS A
3% Cc. Cement In. Cellar

DEPTH OF JOB 122
PUMP TRUCK CHARGE 470.00
EXTRA FOOTAGE @
MILEAGE 30 @ 2.85 85.50
PLUG @

TOTAL \$555.50

CHARGE TO: Spess Oil Co.

STREET 200 S. BROADWAY

CITY CLEVELAND STATE OKLA. ZIP 74020

4653

FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 2118.50

DISCOUNT 423.70 IF PAID IN 30 DAYS

1694.80

SIGNATURE X Michael Serrato

X Michael Serrato

PRINTED NAME

ALLIED CEMENTING CO., INC.

1044

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>3-4-00</u>	SEC <u>19</u>	TWP. <u>32s</u>	RANGE <u>16w</u>	CALLED OUT <u>4:00 P.M.</u>	ON LOCATION <u>8:10 P.M.</u>	JOB START <u>3:45 A.M.</u>	JOB FINISH <u>5:30 A.M.</u>	
LEASE <u>Thomison</u> WELL # <u>1-19</u>		LOCATION <u>Coldwater, 11E-1S-1/2E</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1S-1/2E-1/2S</u>					

CONTRACTOR Big A Drilling
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 5205
 CASING SIZE 5 1/2 x 15.5 DEPTH 5203
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 43.88
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O, 124 1/2 Bbls
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK _____
 # 242 DRIVER Mike Rucker
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Spess Oil Co.
 CEMENT _____
 AMOUNT ORDERED 500 gals. mud clean
125 x ASC + 5#
Kol-Seal.
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
MUD CLEAN 500 GALS @ .75 375.00
ASC 125 @ 8.20 1025.00
KOL-SEAL 625* @ .38 237.50
 _____ @ _____
 _____ @ _____
 HANDLING 125 @ 1.05 131.25
 MILEAGE 125 x 30 .04 150.00
 TOTAL 1918.75

REMARKS:

SERVICE

Pipe on Bottom - Break Circ. Pump
500 gals. mud - Clean
125
5x CLASS A - ASC + 5# Kol-Seal.
wash out Pump + line. Displace
Plug w/ 124 1/2 Bbls. Fresh H₂O. Bump
Plug. Release PST. Float Held

DEPTH OF JOB 5203
 PUMP TRUCK CHARGE _____ 1214.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 2.85 85.50
 PLUG Rubber 5 1/2 @ 50.00 50.00
 _____ @ _____
 _____ @ _____

TOTAL \$1349.50

CHARGE TO: Spess Oil Co.
 STREET 200 S. Broadway
 CITY Cleveland STATE OK ZIP 74020

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x JOHN KEEL

x John Keel
 PRINTED NAME _____