

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5254 EXPIRATION DATE June 30, 1984

OPERATOR Midco Exploration, Inc. API NO. 15-033-20,634-00-00

ADDRESS 200 E. 1st, Suite 411 COUNTY Comanche

Wichita, Kansas 67202 FIELD Wildcat PRAIRIE RANCH

** CONTACT PERSON Harvey Gough PROD. FORMATION Miss. W.
PHONE (316) 267-3613 Indicate if new pay.

PURCHASER Unknown LEASE Wait

ADDRESS _____ WELL NO. 1

DRILLING Union Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS 422 Union Center the NW (Qtr.) SEC 22 TWP 32S RGE 16 (W).

Wichita, Kansas 67202

PLUGGING Union Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 422 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5270' PBTB _____ SWD/REP _____

SPUD DATE 1-20-84 DATE COMPLETED 2-1-84 PLG. _____

ELEV: GR 1887' DF _____ KB 1892' NGPA _____

DRILLED WITH ~~(CARLIS)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

	22		

Amount of surface pipe set and cemented 428 w/300 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough
Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th. day of March, 1984.

MY COMMISSION EXPIRES: January 20, 1986

Barbara L. Zurovski
Barbara L. Zurovski (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 29 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Midco Exploration, Inc. LEASE NAME Wait

SEC 22 TWP 32S RGE 16 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 4794-4860', 30-60-90-90, str blow in 5 min. on 1st open, gauged in 10 min. 197,000 CF, 20 min. 209,000 CF, 30 min. 220,000 CF, 2nd open gauged in 10 min. 318,000 CF, 20 min. 287,000 CF, 60 min. 260,000 CF, rec. 240' mud, IFP 131-109#, ISIP 1716#, FFP 131-98#, FSIP 1695#.			Sample Tops:	
			Lansing	4219 -2327
			Swope	4550 -2658
			B/KC	4628 -2736
			Mississippi	4841 -2949
			RTD	5270 -3378
DST #2 4794-4875', 30-60-120-120, str blow, gas to surface in 3 min., 1st open gauged in 10 min. 361,000 CF, 20 min. 361,000 CF, 30 min. 361,000 CF, 2nd open gauged in 10 min. 361,000 CF, 20 min. 361,000 CF, 30 min. 355,000 CF, 40 min. 355,000 CF, 50 min. 355,000 CF, 60 min. 355,000 CF, 70 min. 355,000 CF, 80 min. 355,000 CF, 90 min. 355,000 CF, 100 min. 355,000 CF, 110 min. 355,000 CF, 120 min. 355,000 CF. Rec. 440' mud, 300' muddy water, IFP 306-263#, ISIP 1716#, FFP 273-252#, FSIP 1706#.			Electric Log Tops:	
			Heebner	4039 -2141
			Lansing	4216 -2324
			Swope	4544 -2652
			B/KC	4624 -2732
			Marmaton	4727 -2835
			Cherokee	4812 -2920
			Mississippi	4837 -2945
			Viola	5170 -3278
			LTD	5271 -3379
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	428'	Posmix Class H	200 100	6% gel, 3% CC 3% gel
Production		4 1/2"	10.5#	5245'	Class "A"	225	10% salt, 3/4 of 1% CR2 & 10 bbls mud flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Not Completed	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations