

033 20798-00-00  
173-20-046  
Kee

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 173-20-046

County Comanche

C - SE - ~~NW~~ - <sup>NE</sup> Sec. 36 Twp. 31 Rge. 19 <sup>E</sup>  <sub>W</sub>

1980 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Burt Well # 1

Field Name Coldwater

Producing Formation \_\_\_\_\_

Elevation: Ground 2118 KB 2123

Total Depth 5218 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 616 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 9354

Name: Central Energy Corp

Address P.O. Box 47590

City/State/Zip Wichita, Ks 67201

Purchaser: \_\_\_\_\_

Operator Contact Person: Gary Poltera

Phone (316) 267-0707

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Jon T. Williams

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc.)

RECEIVED  
KANSAS CORPORATION COMMISSION

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ATI DPA

If Workover/Re-Entry: old well info as follows:

Operator: JAN 9 1992

Well Name: 01-09-1992

Comp. Date \_\_\_\_\_ Old Total Depth WICHITA, KS

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Desulfuring method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

10-20-90 10-30-90 10-30-90  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Poltera

Title Production Supervisor Date 8Jan92

Subscribed and sworn to before me this 8th day of January 19 92

Notary Public Rhonda J. Neal

Date Commission Expires \_\_\_\_\_

RHONDA J. NEAL  
Notary Public - State of Kansas  
My Appt. Expires 2/10/92

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Central Energy Corp Lease Name Burt Well # 1  
 Sec. 36 Twp. 31 Rge. 19  East  West  
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4277	-2154
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4470	-2347
List All E.Logs Run:		Swope	4770	-2647
Dual Comp. Porosity		Base KC	4850	-2777
Dual Induction		Altmont	4964	-2841
Microresistivity		Mississippi	5117	-2994

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8 5/8	28#	616	60/40 pos	280	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

15-033-20798-00-00

5100

Vis 45 wt 7.3

LS TAN DN XLN MASS  
N. Vis & N.S.

Sh GAY - GAN PYRITE  
INCLU.

MISSISSIPPI 4899

LS wh LN XLN TRANSLUCENT  
POOR N.S.

LS wh MED XLN TRANSLUC  
w/ soft w/SL GLAY  
FAINT FINE SL EDGE SCATT  
STAIN VUGGY V-PPG NA

1st UNIT KIRK

30 UNIT KIRK

LS wh med xln FINE-GLASS  
gd INTERXPN V SL FINE  
RAINBOW gd - EXL-FINE - SH  
GAS AT SCATT STAIN.

20 UNIT KIRK

LS wh MED XLN SH  
CHALKY SL DOL GLAY  
POOR N.S.

LS wh - LT GAY MED XLN  
w/ PYRITE GLAY INCLU N.  
VIS & GLAY INCLU

Dark Lt GAY V V FINE GRAIN  
XLN SUGAR LIKE FINE  
PART FINE - TIGHT LOOK w/  
SOME PPG SCATT GLAY  
V SCATT STAIN FINE  
V FAINT FINE N.S. - N. EDGE

Dark wh V V DN FINE XLN  
V SCATT H DD STAIN  
N.S.

LS GAY MED XLN w/ DK  
DK GAS SH - GLAY INCLU  
TIGHT LOOK MEDLY N.S.

LS AA w/ V.C. CHARTS  
INCLU GLAY SH.

5218 807445 TOTAL DEPTH

DST #1 5108-5140  
15-60-60-120  
CTS IN 25 MIN  
1st - 1,700 cu.ft.  
2nd 2,020 cu.ft.  
(WITH 156,000 SUGAR)

REC. SOFT MUD  
WITH OIL SPECKS

636 - 1496 #

14.44 14.44  
120°

5,400 PPM CHI.

Vis 55 wt 9.2

Vis 53 wt 9.2

CFS

CFS

50

CFS

CFS

5200

CFS

50



ORIGINAL

ORIGINAL

15-033-20998-00-00

INVOICE DATE
10/20/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. X4034
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CENTRAL ENERGY CORPORATION  
BOX 47590  
WICHITA

KS 67201

AUTHORIZED BY
610047

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 07462000

LEASE NAME AND NUMBER BURT	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD WHITE & ELLIS DRLG		MTA DISTRICT	DATE OF JOB 10/20/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100305	1.00	CEMENT CASING 501 TO 1,000 FEET	630.00		630.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		94.00
10410504	168.00	CLASS "A" CEMENT	5.50	CF	924.00
10415013	112.00	FLY ASH	2.91	CF	325.92
10415049	720.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LS	331.20
10420145	500.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	L3	65.00
10430536	1.00	8-5/8" TOP RUBBER PLUG	100.00	EA	100.00
10940101	508.00	DRAYAGE, PER TON MILE	0.75		381.00
10880001	300.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		330.00
10409600	1.00	8 5/8 BAFFLE PLATE	47.00	GL	47.00
10409600	1.00	8 5/8 CENTRALIZERS	66.75	GL	66.75
SUBTOTAL					3,294.87
DISCOUNT					658.97

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 9 1992  
CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	1487.90 1487.90	63.24 14.88
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,714.02
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ORIGINAL

15-033-207-98-00-00

ORIGINAL

INVOICE DATE
10/30/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. YB123
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CENTRAL ENERGY CORPORATION  
BOX 47590  
WICHITA

KS 67201

AUTHORIZED BY
611044

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 07462000

LEASE NAME AND NUMBER BURT	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 10/30/90	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102106	1.00	CEMENTING THRU TUBING 501 TO 1	640.00		640.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BAS	2.35		94.00
10410504	75.00	CLASS "A" CEMENT	5.50	CF	412.50
10415018	50.00	FLY ASH	2.91	CF	145.50
10420145	645.00	BJ-TITAN GEL, BENTONITE, BULK	0.13	LB	83.85
10880001	136.00	MIXING SEVICE CHRG DRY MATERIA	1.10		149.60
10940101	228.00	DRAYAGE, PER TON MILE	0.75		171.00
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10107891	1.00	FUEL SURCHARGE	36.30		36.30
SUBTOTAL					1,744.75
DISCOUNT					256.28

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 9 1992  
CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	555.76 555.76	23.62 5.56
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,517.65
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