

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: NONE

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Allen Downing

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04-22-02 05-03-02 5-4-02

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

AP No. 15 - 033-21312-0000

County: Comanche County, Kansas

C-N/2 S/2 SW Sec. 1 Twp. 31 S. R. 19  East  West

990 feet from  N (circle one) Line of Section

1250 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Thompson Well #: 1-1

Field Name: N. Coldwater

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1900' Kelly Bushing: 1913'

Total Depth: 5720' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe-Set and Cemented at 612 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt:

\_\_\_\_\_ From \_\_\_\_\_

Drilling Fluid Management Plan ALL ELL 6-14-02

Chloride content 14,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBW Oil & Gas

Lease Name: Harmon SWD License No.: 5993

Quarter NW/4 Sec. 11 Twp. 33s S. R. 20  East  West

County: Comanche Docket No.: 98329

\_\_\_\_\_

\_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Production Supt. Date: 5-23-2002

Subscribed and sworn to before me this 23rd day of May

2002

Notary Public: \_\_\_\_\_

Notary Commission Expires: 11/4/02

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: **American Warrior, Inc.** Lease Name: **Thompson** Well #: **1-1**  
 Sec. **1** Twp. **31** S. R. **19** East  West  County: **Comanche County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of grill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <i>(Submit Copy)</i>  List All E. Logs Run: <b>CDNL/GR. Micro, Sonic</b> <b>Dual IND.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td style="text-align: right;">4270'</td><td style="text-align: right;">-2079</td></tr> <tr><td>Lansing</td><td style="text-align: right;">4472'</td><td style="text-align: right;">-2281</td></tr> <tr><td>Swope</td><td style="text-align: right;">4757'</td><td style="text-align: right;">-2566</td></tr> <tr><td>BKC</td><td style="text-align: right;">4853'</td><td style="text-align: right;">-2662</td></tr> <tr><td>Marmaton</td><td style="text-align: right;">4909'</td><td style="text-align: right;">-2718</td></tr> <tr><td>Altamount</td><td style="text-align: right;">4944'</td><td style="text-align: right;">-2753</td></tr> <tr><td>Pawnee</td><td style="text-align: right;">4985'</td><td style="text-align: right;">-2794</td></tr> <tr><td>FT. Scott</td><td style="text-align: right;">5022'</td><td style="text-align: right;">-2831</td></tr> <tr><td>Cherokee</td><td style="text-align: right;">5032'</td><td style="text-align: right;">-2841</td></tr> <tr><td>Miss</td><td style="text-align: right;">5100'</td><td style="text-align: right;">-2909</td></tr> <tr><td>Viola</td><td style="text-align: right;">5636'</td><td style="text-align: right;">-3445</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	4270'	-2079	Lansing	4472'	-2281	Swope	4757'	-2566	BKC	4853'	-2662	Marmaton	4909'	-2718	Altamount	4944'	-2753	Pawnee	4985'	-2794	FT. Scott	5022'	-2831	Cherokee	5032'	-2841	Miss	5100'	-2909	Viola	5636'	-3445
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Conductor</b>	26"	20"	NA	50'	NA	NA	NA
<b>Surface</b>	12-1/4"	8-5/8"	23#	612'	ALW Class A	235 100	3%cc 1#floseal 3%cc 2%gel
Produced							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NONE D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	NONE	D/A		

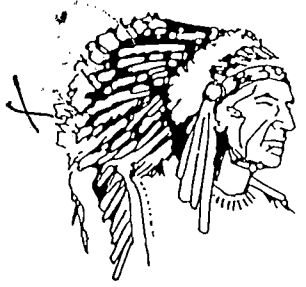
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

5-23-2004

15-033-21312-00-00



**CONFIDENTIAL**

Release  
JUL 12 2004  
From  
Confidential

RECEIVED  
MAY 28 2004  
KCC WICHITA

State of Kansas  
Kansas Corporation Commission  
130 S. Market - Room 2078  
Wichita, Kansas 67202

**KCC**  
MAY 23 2002  
**CONFIDENTIAL**

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr  
Production Manager

KW/wk  
enclosure

American Warrior, Inc.

# ALLIED CEMENTING CO., INC.

1005

Federal Tax I.D.# ~~00000000~~

REMIT TO: PO BOX 31  
RUSSELL, KANSAS 67665

15-033-21312-00-00

SERVICE POINT:

**CONFIDENTIAL**

**ORIGINAL**

Med Lodge, KS

DATE <u>5-3-02</u>	SEC. <u>1</u>	TWP. <u>31s</u>	RANGE <u>19w</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>10pm</u>	JOB START <u>11pm</u>	JOB FINISH <u>11pm</u>
LEASE <u>Thompson</u>	WELL # <u>1-1</u>	LOCATION <u>Coldwater N. to County line</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

### WELL COMPLETION FORM

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Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

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Plug Back  Plug Back Total Depth

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04-22-02 05-03-02 5-4-02

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County: Comanche County, Kansas

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990 feet from S / N (circle one) Line of Section

1250 feet from E / W (circle one) Line of Section

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(circle one) NE SE NW SW

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If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

From \_\_\_\_\_

Drilling Fluid Management Plan ALL ILLU 6-14-02

*Data must be collected from the Reserve Pit*

Chloride content 14,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBW Oil & Gas

Lease Name: Harmon SWD License No.: 5993

Quarter NW/4 Sec. 11 Twp. 33s S. R. 20  East  West

County: Comanche Docket No.: 98329

**CONFIDENTIAL**

RECEIVED  
MAY 28 2002  
KCC WICHITA

MAY 23 2002  
**CONFIDENTIAL**

Release  
JUL 1 2002  
From  
Confidential

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Signature: \_\_\_\_\_

Title: Production Supt. Date: 5-23-2002

Subscribed and sworn to before me this 23rd day of May, 2002

Notary Public: Debra J. Purcell

Notary Commission Expires: 11/4/03

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

# ALLIED CEMENTING CO., INC.

09098

15-033-21312-00-00

Federal Tax I.D. # ~~41-223820~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**CONFIDENTIAL**

JUL 12 2004

**ORIGINAL**

Medicine, KS

DATE 4-22-02	SEC. 1	TWP. 31	RANGE <del>Confidential</del>	FROM	CALLER OUT 9:00 pm	ON LOCATION 10 pm	JOB START 1:35 Am	JOB FINISH 2:05 pm
LEASE Thompson	WELL # 1-1	LOCATION Coldwater N. To County line			COUNTY Comanche	STATE KS		
OLD OR NEW (Circle one)			1w, 3/4s, Elside					

CONTRACTOR Dike # 7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 615'

CASING SIZE 8 5/8 #23.00 DEPTH 612'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 615'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.00

CEMENT LEFT IN CSG. 40.00

PERFS. \_\_\_\_\_

DISPLACEMENT 37 1/4 bbl **KCC**

OWNER American Warrior

CEMENT

AMOUNT ORDERED 235sx 65:35:6 + 3% CC

200sx class A + 3% CC (from back 100sx)

EQUIPMENT MAY 23 2002

PUMP TRUCK CEMENTER Mike Rocky **CONFIDENTIAL**

# 265 HELPER Steve Davis

BULK TRUCK

# 363 DRIVER Eric Holmes

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <u>A</u>	<u>100</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>11</u>	@ <u>30.00</u>	<u>330.00</u>
<u>AKW</u>	<u>235</u>	@ <u>6.35</u>	<u>1492.25</u>
<u>FLO-SEAL</u>	<u>59#</u>	@ <u>1.40</u>	<u>82.60</u>
		@	
		@	
		@	
HANDLING	<u>360</u>	@ <u>1.10</u>	<u>396.00</u>
MILEAGE	<u>360 x 48</u>	<u>.04</u>	<u>691.20</u>

RECEIVED

MAY 28 2002

TOTAL 3677.30

REMARKS:

1:25 P. Re on bottom, Break circ.

1:35 Start Lead Cement 235sx 65:35:6 + 3% CC

1:50 Start tail cement 100sx class A + 3% CC @ 15.2

1:55 Stop Pumps Release Plug Start

Disp. @ 47 1/4 bbl Bump Plug 200-500

Shut-in. Cement did circulate.

DEPTH OF JOB	<u>612'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>312'</u>	@ <u>.50</u>	<u>156.00</u>
MILEAGE	<u>48</u>	@ <u>3.00</u>	<u>144.00</u>
PLUG <u>Rubber</u>	<u>8 5/8"</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

TOTAL 920.00

CHARGE TO: American Warrior

STREET P.O. Box 399

CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT

<u>8 5/8 Gemaco</u>			
<u>1-Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>	
<u>[Redacted]</u>	@		
<u>1 Baskets</u>	@ <u>180.00</u>	<u>180.00</u>	
	@		
	@		

TOTAL 225.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGuire

TAX \_\_\_\_\_

TOTAL CHARGE 4822.30

DISCOUNT 482.23 IF PAID IN 30 DAYS

4340.07

KENNETH MCGUIRE

PRINTED NAME