

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser N/A

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 316/263-8521

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Wafer Supply etc.)

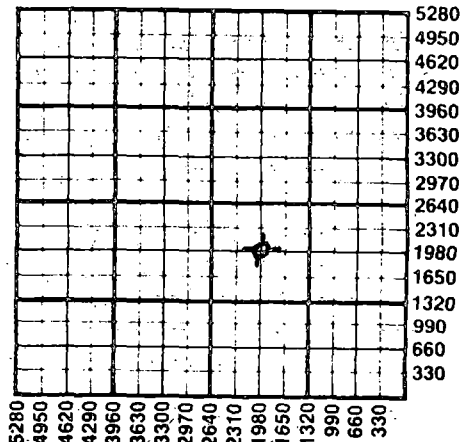
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/12/85 8/24/85 8/24/85
Spud Date Date Reached TD Completion Date
5210 5189'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15-033-20,682-00-00
County Comanche
C. NW. SE. Sec. 1 Twp. 31S Rge. 19. East West
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Robbins Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 2194 KB 2207

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) J&M Water Svc. - Hauled in (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt, Date 11/15/85

Subscribed and sworn to before me this 5th day of November 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

STATE CORPORATION COMMISSION ACO-1 (7-84)

11-06-1985
NOV 6 1985

Sec. 1 Twp. 31S Rge. 19W

SIDE TWO

Operator Name HUMMON CORPORATION Lease Name Robbins Well # 1

Sec. 1 Twp. 31S Rge. 19 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4935-4968
 30/60/45/2:15 (problem w/ small fuel tank)
 GTS/ 5" into 2nd Open
 gauged: 10" - 16,700 CFG,
 15" - 15,400 CFG SIP 1600/1651
 25" - 14,100 CFG FP 81/81 111/111
 35" - 12,500 CFG HP 2388/2368
 45" - 12,500 CFG BHT 127°
 all thru 1/2" choke
 Rec 60' M, w/ oil spks,
 150' OGCM (10% oil, very gassy)

Name	Top	Bottom
Heebner	4282	-2075
Lansing	4477	-2270
BKC	4904	-2697
Cherokee Sh	5038	-2831
Mississippi	5108	-2901
RTD	5210	-3003

DST #2: 5110-5160
 30/60/60/120 GTS/ 44" into 2nd Open
 Gauged: 50" - 7510 CFG SIP 1500/1479
 60" - 3370 CFG FP 111/111 162/182
 Rec 300' O&GCM (10% oil) HP 2449/2429
 60' OCMW (3% oil) BHT 129°
 Chlorides 45,000 PPM

DST #3: 5111-5146 (Straddle Test)
 30/60/0/0 SIP 447
 Rec 65' Mud FP 101/101
 HP 2439/2419
 BHT 129°

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17-1/4	13-7/38	54#	250'	common	250	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	5209	60/40 Poz	100	10% salt, 2% gel, 3/4 of 1% D-31, 5# gilsonite/sx.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft	5153 - 5157	500 gals 15% FE w/ 3 gals low surf, 1 gal inhibitor, 1 gal clay	5153 - 5157
4 shots/ft	5109 - 5114	750 gals 15% FE	5109 - 5114
4 shots/ft	4964 - 4968	750 gals 15% FE	4964 - 4968
		2000 gals MOD-202	4964 - 4968

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 P & A as a Flowing Pumping Gas Lift Other (explain).....
 Non-commercial well

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled