

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Must Be Typed

~~MAY 2/2 2001~~

P3

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32384
Name: Comanche Resources Company, L.L.C.
Address: 9520 N. May, Ste. 370
City/State/Zip: Oklahoma City, Oklahoma 73120
Purchaser: EOTT Operating
Operator Contact Person: Rachel Laubaugh
Phone: (405) 755-5900 x10
Contractor: Name: Val Energy
License: 5822

RELEASED

OCT 07 2002

Wellsite Geologist: Dennis Faucher

FROM CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/13/01 01/05/01 01/23/01 03/09/01
Spud Date or Date Reached TD Completion Date
Recompletion Date _____

API No. 15 - 033-21182 -80 -00
County: Comanche
e/2 - e/2 - e/2 Sec. 7 Twp. 31 S. R. 19 East West
1320 feet from (S) N (circle one) Line of Section
0 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lohrding Well #: 3
Field Name: Wildcat

Producing Formation: Mississippi
Elevation: Ground: 2162' Kelly Bushing: 2172'
Total Depth: 5415' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 15jts. 8 5/8", 656' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 gpl 10/30/02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
MAY 16 2001
03-10-2001
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rachel Laubaugh
Title: Production Asst. Date: 03-09-01
Subscribed and sworn to before me this 32 day of May
2001:
Notary Public: Laura Gilbert
Date Commission Expires: 11-6-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 MUD LOG
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Comanche Resources Company, L.L.C. Lease Name: Lohrding
 Sec. 7 Twp. 31 S. R. 19 East West County: Comanche Well # 3
1117301-110J

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction <input checked="" type="checkbox"/> Compensated Density-Neutron <input checked="" type="checkbox"/> Micro-log <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4420' -</td> <td>2248'</td> </tr> <tr> <td>Stark Shale</td> <td>4746' -</td> <td>2574'</td> </tr> <tr> <td>Cherokee RELEASED</td> <td>5018' -</td> <td>2846'</td> </tr> <tr> <td>Mississippi OCT 07 2002</td> <td>5046' -</td> <td>2924'</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">FROM CONFIDENTIAL</p>	Name	Top	Datum	Lansing	4420' -	2248'	Stark Shale	4746' -	2574'	Cherokee RELEASED	5018' -	2846'	Mississippi OCT 07 2002	5046' -	2924'
Name	Top	Datum														
Lansing	4420' -	2248'														
Stark Shale	4746' -	2574'														
Cherokee RELEASED	5018' -	2846'														
Mississippi OCT 07 2002	5046' -	2924'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Surface	30" 12 1/4"	20" 8 5/8"	24#	86' 656'	Class A 65/35 poz	200 350	3% CaCl ₂ 2% cc
Production		4 1/2"	11.6#	5412'	Class 'H'	170	asc+5% kolcele- 5% FL10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5136'-48', 5097'-102'	1500 Gals. NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5002'	10,000#	

Date of First, Resumed Production, SWD or Enhr. 03/09/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	20		

Disposition of Gas Vented Sold Used on Lease Production Interval 5136'-5148' & 5097'-5102'

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC. 4598

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

CONFIDENTIAL ORIGINAL

DATE <u>1-5-01</u>	SEC. <u>7</u>	TWP. <u>31S</u>	RANGE <u>19-W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Lehrding</u>		WELL # <u>3</u>	LOCATION <u>Coldwater 1/2 to Wilmore</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Rd 4w 1/2 N West thru cattle guard</u>				

CONTRACTOR Big Buckets OWNER Comanche Resources

TYPE OF JOB conductor

HOLE SIZE 30" T.D. 86' CEMENT

CASING SIZE 20" DEPTH RELEASED AMOUNT ORDERED 200 5x Class A + 3%

TUBING SIZE _____ DEPTH _____ CC

DRILL PIPE _____ DEPTH OCT 07 2002

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM CONFIDENTIAL COMMON A 200 @ 6.35 1270.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 10' GEL _____ @ _____

PERFS. _____ CHLORIDE 7 @ 28.00 196.00

DISPLACEMENT 22 BBLs Fresh H₂O _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

359-265 HELPER Mark Brungardt HANDLING 207 @ 1.05 217.35

BULK TRUCK # 240-250 DRIVER Jason T MILEAGE 207 x 45 .04 372.60

BULK TRUCK # _____ DRIVER _____ TOTAL 2055.95

REMARKS:

Pipe on Bottom pump Fresh water to see Circ 3 BBLs Mix 200 5x A 3% cc @ 15/16" Disp 27 BBLs 3 BPM shut in Circulated Cement

SERVICE

DEPTH OF JOB 86'

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 3.00 135.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 605.00

CHARGE TO: Comanche Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

CONFIDENTIAL

Invoice Number: 001 51

Invoice Date: 01/13/01

Sold Comanche Resources
 To: 9520 N. May Ave.
 ST #370
 Oklahoma City, OK
 73120

RELEASED

OCT 07 2002

FROM CONFIDENTIAL

Customer: Coma
 P.O. Number: Lehrding #3
 P.O. Date: 01/13/01

Due Date.: 02/12/01
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Chloride	8.00	SFS	28.0000	224.00	E
ALW	250.00	SXS	6.0000	1500.00	E
FloSeal	62.00	LES	1.1500	72.45	E
Handling	371.00	SXS	1.3500	329.55	E
Mileage (45)	45.00	MILE	14.8400	667.30	E
371 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	170.0000	170.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Extra Footage	360.00	PER	0.4000	144.00	E
Rubber plug	1.00	TRCH	20.0000	20.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E
Thread Lock	1.00	EPCH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter
 If Account CURRENT take Discount of \$ 507.36
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5072.60
 Tax: 0.00
 Payment: 0.00
 Total: 5072.60

\$45 late 24

POSTED

ACCT. # 603-10
 LEASE # 217011
 DUE DATE 3-2-01
 P.O. # 70
 DESC. Cement/Cementing Surface

ALLIED CEMENTING CO., INC.

5155

ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

CONFIDENTIAL

DATE <u>1-13-01</u>	SEC. <u>7</u>	TWP. <u>31S</u>	RANGE <u>19W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>1:40 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Leasing</u>	WELL # <u>#3</u>	LOCATION <u>Colwater N to Wilmore Rd</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 W 1 1/2 N w/ thru C.G.</u>					

CONTRACTOR <u>Val #2</u>	OWNER <u>Comanche Resources</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>660</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>654</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>AFU Insert</u>	DEPTH <u>611</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>43.26</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>38 1/2 BBLs Fresh H₂O</u>	

CEMENT			
AMOUNT ORDERED	<u>250</u> sx <u>6.5</u> : <u>35.6</u> + <u>2%</u> cc		
	+ <u>1/4</u> " Flt - seal	<u>200</u> sx Class A feet	
		+ <u>2%</u> cc	
COMMON A	<u>100</u>	@ <u>6.35</u>	<u>635.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>8</u>	@ <u>28.00</u>	<u>224.00</u>
	<u>AKW</u> <u>250</u>	@ <u>6.00</u>	<u>1500.00</u>
	<u>FLD-SEAL</u> <u>63</u> "	@ <u>1.15</u>	<u>72.45</u>
		@	
		@	
HANDLING	<u>371</u>	@ <u>1.05</u>	<u>389.55</u>
MILEAGE	<u>371</u> x <u>45</u>	<u>.04</u>	<u>667.80</u>

EQUIPMENT	
PUMP TRUCK CEMENTER	<u>Justin Hart</u>
# <u>359-265</u> HELPER	<u>Mark Brougardt</u>
BULK TRUCK	
# <u>353-251</u> DRIVER	<u>Mike Rucker</u>
BULK TRUCK	
#	DRIVER

RELEASED TOTAL 4140.85
OCT 07 2002 3485.80

REMARKS:
pipe on Bottom Break Circ
Mix 250 sx 6.5:35.6 @ 12.8" Mix 100
sx A 2% cc @ 15.6" Release Plug
Disp lift press @ 28 BBLs slow
Rate 4 BPM 35 BBLs slow Rate 200
38 1/2 BBLs Bump Plug 209" to 900"
Release Press & Float Held
circulated Cement

DEPTH OF JOB	<u>660</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>360'</u>	@ <u>.43</u>	<u>154.80</u>
MILEAGE	<u>45</u>	@ <u>3.00</u>	<u>135.00</u>
PLUG	<u>Rubber 8 1/2"</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL 849.80

CHARGE TO: Comanche Resources
STREET P.O. Box 565
CITY Fairview STATE OK ZIP 73737

FLOAT EQUIPMENT			
<u>8 1/2</u>			
<u>1- Guide Shoe</u>	@ <u>215.00</u>		<u>215.00</u>
<u>1- AFU Insert</u>	@ <u>325.00</u>		<u>325.00</u>
	@		
<u>3- Centralizers</u>	@ <u>55.00</u>		<u>165.00</u>
<u>1- Box thread lock</u>	@ <u>30.00</u>		<u>30.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner on

ALLIED CEMENTING CO., INC. 5203

PO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL
SERVICE POINT:
Medhodge

DATE <u>1-23-01</u>	SEC. <u>7</u>	TWP. <u>31S</u>	RANGE <u>19W</u>	CALLED OUT <u>7:00</u>	ON LOCATION <u>7:00 P.M.</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:30</u>
LEASE <u>hohewy</u>	WELL # <u>3</u>	LOCATION <u>Coldwater 4N-4W-1 1/2 N</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>west / side</u>				

CONTRACTOR VAI Drlg
 TYPE OF JOB PROD CSG
 HOLE SIZE 7 3/8 T.D. 5415
 CASING SIZE 4 1/2 1160 DEPTH 5402
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.02
 CEMENT LEFT IN CSG. 20ft
 PERFS. _____
 DISPLACEMENT 84 bbls

OWNER COMANCHE RESOURCES

CEMENT
 AMOUNT ORDERED 190 SY H ASC
+ 5# Kel-Seal + .5% FL-10

RELEASED

EQUIPMENT

PUMP TRUCK CEMENTER LARRY STORM
 # 356-302 HELPER DAVID WEST
 BULK TRUCK
 # 240-250 DRIVER JASON
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>OCT 07 2007</u>	@		
POZMIX		@		
GEL		@		
CHLORIDE	<u>FROM CONFIDENTIAL</u>	@		
"H" ASC	<u>190</u>	@	<u>9.75</u>	<u>1852.50</u>
Kel-Seal	<u>950#</u>	@	<u>.38</u>	<u>361.00</u>
FL-10	<u>89#</u>	@	<u>8.00</u>	<u>712.00</u>
MUD CLEAN C	<u>500 bbls</u>	@	<u>.92</u>	<u>460.00</u>
MUD CLEAN	<u>500 bbls</u>	@	<u>.75</u>	<u>375.00</u>
HANDLING	<u>245</u>	@	<u>1.05</u>	<u>257.25</u>
MILEAGE	<u>45 x 245</u>	@	<u>.04</u>	<u>441.00</u>

TOTAL 4458.75

REMARKS:

Break Circulation Rotary mud. Cir
50 min. Switch pumped 20 bbls per
10 bbl Freshwater spacer mud
Masks H ASC + 5% Kel-Seal + .5% FL-10
Flushed pump - started displacement
84 bbls Freshwater - 600# Equal
100# pressure Bump Plug to 1100#
Released and float held!

SERVICE

DEPTH OF JOB	<u>5402'</u>		
PUMP TRUCK CHARGE			<u>1290.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.00</u> <u>135.00</u>
PLUG 1-4 1/2 TRP		@	<u>38.00</u> <u>38.00</u>
		@	
		@	

TOTAL 1463.00

CHARGE TO: COMANCHE RESOURCES
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-4 1/2 GUIDE SHOE	@	<u>125.00</u>	<u>125.00</u>
1-4 1/2 AFU Float COLLAR	@	<u>245.00</u>	<u>245.00</u>
10-4 1/2 Cement	@	<u>45.00</u>	<u>450.00</u>
1-4 1/2 Stop Plug	@	<u>20.00</u>	<u>20.00</u>
1-Box Thread Lock	@	<u>30.00</u>	<u>30.00</u>

TOTAL 870.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was