

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Pickrell Drlg. Co. Inc.

License: 5123

Wellsite Geologist: Bill Klaver

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIDW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

12-04-92 12-14-92 12-14-92
 Spud Date Date Reached TD Completion Date

API NO. 15-033-20,866-00-00

County Comanche

G NE NW Sec. 12 Twp. 31S Rge. 19 X E

660 Feet from X (circle one) Line of Section

1980 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hadley "A" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2168 KB 2173

Total Depth 5200 PBTD _____

Amount of Surface Pipe Set and Cemented at 688' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DVA 1-11-88
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. W. Sebitts*
 Title President Date 12-29-92

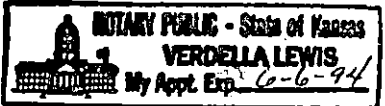
Subscribed and sworn to before me this 29th day of December 19 92.

Notary Public *Verdella Lewis*

Date Commission Expires 6-06-94

KANSAS CORPORATION COMMISSION
 K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 Distribution
 SWD/Rep KGPA
 Plug Other (Specify)

DEC 28 1992
 WICHITA, KS
 CONSERVATION DIVISION



12-28-1992

Operator Name Pickrell Drilling Co. Inc. Lease Name Hadley "A" Well # 1

Sec. 12 Twp. 31 Rge. 19 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4259(-2086)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	4431(-2258)	
List All E.Logs Run:		Lansing	4448(-2275)	
Electric Logs were not run.		Stark	4737(-2564)	
		Base Kansas City	4888(-2715)	
		Altamont	4935(-2762)	
		Pawnee	4976(-2803)	
		Cherokee	5054(-2881)	
		Mississippi	5086(-2913)	
		Mississippi Dolomite	5148(-2975)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	688'KB	60-40 poz	325sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Hadley "A"
C NE NW
Sec. 12-31S-19W
Comanche County, Kansas

API: 15-033-20.866-00-00
660' From North Line of Section
1980' From West Line of Section
ELEV: 2173'KB, 2171'DF, 2168'GL

12-02-92: MIRT.

12-03-92: RURT, prep to spud.

12-04-92: (On 12-03) Spud @ 2:30 PM. Drld. 12 1/4" hole to 690', drlg. 7 7/8" @ 955', (partial loss of circ. in upper sand).

12-07-92: (On 12-04) Drld. 7 7/8" hole to 1143', good circulation. Set 16 jts. of new 8 5/8" 23# Csg. @ 688'KB, cmt w/325sx of 60/40 poz, 2% gel, 3% CC. PD @ 12:15 PM on 12-04-92. (On 12-05) 7:00 AM drlg. @ 1763'. (On 12-06) Drlg. @ 2793'. (On 12-07) Drlg. @ 3388'.

12-08-92: Drlg. @ 3882'.

12-09-92: Drlg. @ 4397'.

12-10-92: Bit trip @ 4773'.

12-11-92: Testing @ 4960'. Going in hole w/DST #1 - rig down for repairs.

12-14-92: (On 12-12) Drlg. @ 5024'. DST #1 4940'-4960', 30"-30"-30"-30" Rec. 20' drlg. mud, IFP 75#-75#, FFP 75#-75#, ISIP 86#, FSIP 75#. DST #2 4965'-5011', 30"-60"-30"-30" Rec. 50' M, IFP 75#-75#, ISIP 107#, FFP 75#-75#, FSIP 75#. (On 12-13) Drlg. @ 5136', going in hole after DST #3. DST #3 5090'-5136', 30"-60"-90"-90" Rec. 60' OCM (5% oil), IFP 86#-86#, ISIP 107#, FFP 86#-86#, FSIP 161#. (On 12-14) RTD 5200'. P&A well as follows: 50sx @ 1100', 50sx @ 720', 10sx @ 40', 15sx in rathole of 60/40 poz, 6% gel. Complete @ 3:00 AM on 12-14-92.

SAMPLE TOPS

Heebner	4259(-2086)
Brown Lime	4431(-2258)
Lansing	4448(-2275)
Stark	4737(-2564)
Base Kansas City	4888(-2715)
Altamont	4935(-2762)
Pawnee	4976(-2803)
Cherokee	5054(-2881)
Mississippi	5086(-2913)
Mississippi Dolomite	5148(-2975)

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 29 1992
CONSERVATION DIVISION
WICHITA, KS

Russell, Kansas
93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

15-033-20832-00-00

ALLIED CEMENTING CO., INC.

5858

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-13-92	Sec.		Fwp.		Range		Called Out	6:00 P.m.	On Location	8:45 P.m.	Job Start	11:50 P.m.	Finish	3:00 A.m.
Lease	Hadley	Well No.	# A-1	Location	8A-1w-1s-Coldwater, ks.			County	Comanche		State	ks.			
Contractor	Pickerell Drlg.				Owner	Pickerell Drlg.									
Type Job	Plug thru Drill Pipe				Rotary Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8		T.D.		5200'										
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 x-Hole		Depth		1100'										
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.	650		Minimum		250										
Meas Line			Displace		12 BBLs mud										
Perf.															

EQUIPMENT

No.	Cementer	Larry Dreiling
Pumptrk 266	Helper	Justin Hart
No.	Cementer	
Pumptrk	Helper	
Bulktrk # 101	Driver	Mark Brundardt
Bulktrk	Driver	

DEPTH of Job	1100'
Reference:	400 Pump Trk 380.00
	8 5/8 100 Hole Plug 20.00
	Dry
	47 Mileage Sub Total 94.00
	Total 494.00

Remarks: Pipe set @ 1100' - 50 SKS. ~~400~~
750' - 50 SKS. ~~400~~
40' - 10 SKS. ~~400~~
Rathole - 15 SKS. ~~400~~

Charge To: Pickerell Drlg. Co., Inc.
Street: 110 N. Market Suite 205
City: Wichita State: ks.
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. X *Cly Stickland*

CEMENT		
Amount Ordered	125 SKS.	40 6% Gel
Consisting of		
Common	75	5.50 412.50
Poz. Mix	50	2.50 125.00
Gel.	8	6.75 54.00
Chloride		
Quickset		
Handling	125	1.00 125.00
Mileage	47	235.00
		400
		Total 951.50

Floating Equipment
Total \$ 1445.50
Disc - 289.10

\$ 1156.40

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DEC 29 1992
CONSERVATION DIVISION
WICHITA, KS

Russell, Kansas
 Col, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-833-20832-00-00

ALLIED CEMENTING CO., INC.

3468

Home Office P. O. Box 31
 Russell, Kansas 67665

New

Date	12-4-92	Sec	12	Fwp	315	Range	19	Called Out	6:00 Am	On Location	10:30 Am	Job Start	11:30 Am	Finish	12:30 pm
Case	Axley "A"	Well No.	1	Location	Caldwager	6 N-1W-E1/4	Comanche	State	Ks						
Contractor	Pickrell Drilling Co. Inc.					Owner	Same								
Job	Sur Face					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Well Size	12 1/4	T.D.	1143												
Depth	8 5/8	Depth	690.91												
Drill Pipe		Depth													
Shoe Joint		Depth													
Shoe Joint	42	Shoe Joint													
Minimum		Minimum													
Displace	41.53	Displace													
Charge To Pickrell Drilling Co. Inc. Street - 110 N. Market Suite 205 City - Wichita State - Ks 67202 The above was done to satisfaction and supervision of owner agent or contractor. Purchase Order No. <input checked="" type="checkbox"/> <i>Edell Gilbert</i> CEMENT Amount Ordered 325 SK ^{60%} / ₄₀ = 2 + 3 Consisting of Common 195 5.50 1072.50 Poz. Mix 130 2.50 325.00 Gel. 7 6.75 NIC Chloride 10 21.00 210.00 Quickset Handling 325 1.00 325.00 Mileage 47 611.00 Total 3421.60 ^{Sub-total} Disc - 684.32 Total 2737.28 Flooding Equipment 1-8 1/2" Baffle plate - 30.00 1-8 1/2" Baffle plate - 180.00 210.00 RECEIVED CONSERVATION DIVISION WICHITA, KS DEC 28 1992															

EQUIPMENT

mptrk	No.	Cementer	Don H
	195	Helper	Kent R
mptrk	No.	Cementer	
	257	Helper	
alktrk		Driver	M9X
iktrk		Driver	

DEPTH of Job	Reference:	1	8 5/8 plug	42.00
			Pump Trk	380.00
		47	Mileage	94.00
			390' at .39	152.10
			Total	668.10

Remarks:
 Pumped 325sk Displaced
 1/2 Down to Baffle Plate
 cement in bottom of
 well by Allied Cementing
 Thanks Don Haine

Consisting of

Common	195	5.50	1072.50
Poz. Mix	130	2.50	325.00
Gel.	7	6.75	NIC
Chloride	10	21.00	210.00
Quickset			
Handling	325	1.00	325.00
Mileage	47		611.00
Total		3421.60	^{Sub-total}
Disc -		684.32	
Total		2737.28	

Flooding Equipment

- 1-8 1/2" Baffle plate - 30.00
- 1-8 1/2" Baffle plate - 180.00
- 210.00

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 CONSERVATION DIVISION
 WICHITA, KS
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