

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,528-00-00

ADDRESS 1900 Grant Street, Suite 300

COUNTY Comanche

Denver, Colorado 80203

FIELD Wildcat

**CONTACT PERSON James Alan Townsend

PROD. FORMATION --

PHONE 303/830-6601

LEASE Bird

PURCHASER N/A

WELL NO. 1-32

ADDRESS

WELL LOCATION NE SW

DRILLING Aldebaran Drilling Company

1980 Ft. from west Line and

CONTRACTOR

1980 Ft. from south Line of

ADDRESS P.O. Box 18611

the SEC. 32 TWP. 31S RGE. 19W

Wichita, Kansas 67202

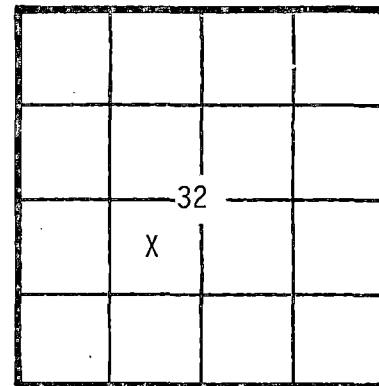
WELL FLAT

PLUGGING Kelso Casing Pullers

CONTRACTOR

ADDRESS Box 347

Chase, Kansas 67524



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 5460' PBD 5240'

SPUD DATE 1/21/82 DATE COMPLETED 8/6/82

ELEV: GR 2141' DF KB 2150'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 18 jts. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. PETROLEUM CORPORATION

OPERATOR OF THE Bird LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT

RECEIVED 08-30-1982
STATE CORPORATION COMMISSION

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF August, 19 82

AUG 30 1982
CONSERVATION DIVISION
Wichita, Kansas

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest
10125 W. Asbury Ave., Lakewood, CO 80227

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4860'-4895' Swope IHP=2347 30" IFP=41-43 60" ISIP=1762 30" FFP=58-60 63" FSIP=1749 FHP=2320 Rec. 60' mud. IFP=wk. blow through-out. FFP=wk blow, died in 20".			Heebner	4357 (-2207)
			Toronto	4366 (-2216)
			Douglas Shale	4433 (-2283)
			Brown Limestone	4533 (-2383)
			KC	4554 (-2404)
			Stark	4864 (-2714)
			Swope	4875 (-2725)
			Hush	4920 (-2770)
			BKC	4944 (-2794)
			Ft. Scott	5136 (-2986)
			Cherokee	5146 (-2996)
			Mississippi	5233 (-3083)
			TD	5460 (-3310)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	777'	lt. wt. common	255	3% CC & 1/4# flocele
<i>used</i> production	7-7/8"	4 1/2"	10.5#	5303'	common 50/50 Poz	50 150	3% CC & 1/4# flocele .75% CFR-2 & 5# gil. .75% CFR-2 & 10# gil.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	csg. gun	5252' - 5257'
			2	csg. gun	4874' - 4880'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4840'	4840'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2500 gals. 15% NE acid	5252' - 5257'
Acidized w/2500 gals. 28% HCl NE acid	4874' - 4880'
Reacidized w/5000 gals. 15% HCl NE acid w/anti sludge agent	5252' - 5257'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A 8/6/82		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)				

Perforations