KCC

OCT 0 3 2002

OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION FIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

M. Ky Appt. Exp. 9

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_31514	API No. 15 - 15-033-21,334-00-0 D
Name: Thoroughbred Associates L.L.C	County: Comanche
Address: 8100 E. 22nd St. N. Bldg. 600 Ste. F	NE_SE Sec. 26 Twp. 31 S. R. 19 ☐ East West
City/State/Zip: Wichita, KS 67226	1980' feet from \$ / N (circle one) Line of Section
Purchaser: N/A	660' feet from E) / W (circle one) Line of Section
Operator Contact Person: Robert C. Patton	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 685-1512	(circle one) NE SE NW SW
Contractor: Name: Pickrell Drilling Co., Inc.	Lease Name: Proctor Well #: 1
License: 5123	Field Name: N/A
Wellsite Geologist; Kevin Davis	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2109' Kelly Bushing: 2114'
New Weil Re-Entry Workover	Total Depth: 5790' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 259' Feet
, Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl.; Cathodic; etc)	If yes, show depth setFeet
If Washerward Contract Old Well Info on following Francisco	If Alternate II completion, compart circulated from
Operator: KANSAS CORPORATION COMMISSIO	N feet depth to sx cmt.
Well Name: 10-11-7000 g-	
Original Comp. Date: Original Total Depth: 1 2002	Drilling Fluid Management Plan P+A Ell 10 · 15 · DD (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Ephr./SWD	Chloride content ppm Fluid volume bbis
CONSERVATION DIVISION Plug Back Plug Back Print Papits	Dewatering method used
Commingled Docket No	-
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9-19-02	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
,	and geologist well report shall be attached with this form. ALL CEMENTING
•	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: K	KCC Office Use ONLY
Title: managine form Date: 10-7-02	Letter of Confidentiality Attached
in the	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received
	Geologist Report Received NOV 0 5 2003
Notary Public: Kanny	UIC Distribution
Date Commission Expires:	
KARRI WOLKEN	AMUNDUM CONTRACTOR CON
NOTARY PUBLIC STATE OF KANSAS	





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perator Name: Thoroughbred Associates L.L.C		Leas	_ Lease Name: Proctor							
Sec. 26 Twp. 31			✓ West						!FIDENTIAL	
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s	and closed, flowing very, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether a long with	shut-in pre	essure reached	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sh	ill Stem Tests Taken ☐ Yes ✔ No (Attach Additional Sheets)			Log Formation		л (Top), Depth and Datum		Sample		
Samples Sent to Geolo	samples Sent to Geological Survey			Nam	е		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Ye ✔ Ye			See	Attachment	Kansas	집론으면() CORPORATION	N COMMISSION	
List All E. Logs Run:								OCT 11	2002	
See Attachment							CO	NSERVATION WICHITA,	DIVISION KS	
		Report	CASING all strings set-c			w Used ermediate, product	ion, etc.			
Purpose of String	Size Hale Drilled		Casing (In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface										
*see attachment										
		_	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD			ļ ļ	
Purpose: Depth Type of Cement Top Bottom Type of Cement Protect Casing Plug Back TD				#Sacks Used Type and Percent Additives						
Plug Off Zone										
Shots Per Foot	hots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
		_								
TUBING RECORD	Size	Set At		Packer	- At	Liner Run	Yes ✔ No			
Date of First, Resumed P	roduction, SWD or E	n hr .	Producing Meth	od	Flowin	g Pumpi	ng Gas Li	ft Oth-	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	•		Gas-Oil Ratio	Gravity ଧର୍ଲାଣ୍ଡୟଲ୍ଲ	
Disposition of Gas	METHOD OF (COMPLETIO		r-	.uf	Production Inter	_	 ИПИ	/ 05 2003	
∐Vented Sold (If vented, Sum	Used on Lease it ACO-18.)		Open Hole Other (Spec		erf. I	Dually Comp.	Commingled _		S TO THE	
								Ca	nfidential	

ORIGINAL

Attachment to ACO-1

KCC 0CT 0 3 2002

CONFIDENTIAL

CONFIDENTIAL

RECEIVED KANGAG COMPORATION COMMISSION

OCT 11 2002

OPERATOR:

Thoroughbred Associates, LLC

LEASE NAME:

Proctor #1

LOCATION:

NE SE, 1980' FSL 660' FEL

Sec. 26-T31S-R19W

Comanche, County, Kansas API# 15-033-213340000

CONSERVATION DIVISION WICHITA, KS

	<u>LOG TOPS</u>
Heebner	4262'-2148
Brown Lime	4432'-2318
Stark	4746'-2632
Marmaton	4902'-2788
Altamont	
Pawnee	4990'-2876
Cherokee	5032'-2918
Mississippi	5098'-2984
Viola-Dolomite	5641'-3527
RTD	
LTD	5788'



Attachment to ACO-1

CONFIDENTIAL

ORIGINAL

KCC 0CT 0 3 2002

CONFIDENTIAL

OPERATOR:

Thoroughbred Associates, LLC

LEASE NAME:

Proctor #1

LOCATION:

NE SE, 1980' FSL 660' FEL

Sec. 26-T31S-R19W

Comanche, County, Kansas

API#: 15-033-213340000

KANSAS CORPORATION COMMISSION

OCT 11 2002

CONSERVATION DIVISION WICHITA, KS

List of all E. Logs Run:

Sonic Log
Dual Induction Log
Compensated Neutron Density
Micro Log
Geologists Report

Casing Record:

Conductor: Set 50' of 20" csg., cmt w/5yrds cmt. New 13 3/8" 48# conductor casing set @ 259'KB, cmt w/300sx of Class A, 2% gel, 3% CC.

Surface: Drld 121/4" hole to 704'. New 8 5/8" 23#, Set @ 691'KB, cmt w/225 sx of lite, 6% gel 3% CC w/1/4#FC/sx followed by 100sx common, 2%gel, 3%CC. Topped out w/60sx common 2% gel, 3%CC and 8 ton (6.6 yds) of chat.



ALLIED CEMENTIAG COOL INC. 13146 Federal Tax I.D.#

OT'11.	P.O. BOX 31					
	RUSSELL, KANSAS 67665					

SERVICE POINT: Bench

		THE RESERVE TO SERVE THE PARTY OF THE PARTY		Cokon	
DATE 9-20-02 SEC. TWP.	RANGE 19 W	CALLED OUT	ON LOCATION	8:30 pm	OBFINISH 4.30am
LEASE PROCES WELL# # /	LOCATION Col O	water-2no	11	COUNTY !	STATE
OLD OR NEW Circle one)			,	Comarche	45
OLD ON NEW CIRCLE ONE)	1 west 2	north-west	into		
CONTRACTOR Pick Rell D	elg	OWNER	Thom Thom	rough bre	l Ass.
	703	CEMENT			
en 100/	PTH 1095		DERED 200	common J	d2.
	PTH	225-3	20 c/c 4	670 gel	I Flosca
DRILL PIPE DEI	PTH	-45ed 225			
TOOL DEI	PTH	ALI	W 370 CC		
	NIMÚM	COMMON	160	@ leiles.	1064.00
	OE JOINT	_ POZMIX		@	
CEMENT LEFT IN CSG. approx	43'- BATTLE Plat	GEL _		@ 10.0	
PERFS.		CHLORIDE _	12		360.00
DISPLACEMENT 42 3B15		- ALW-	retor	@ 6.30	
EQUIPMENT		F10 50	CAL-56"	@ 1.40 @	78,40
		V .		_ @ ;	
PUMPTRUCK CEMENTER 7	tck			@	
# 180 HELPER St	we	- HANDLING	450		495,00
BULK TRUCK		MILEAGE	43		774,00
# 344 DRIVER	D	A STATE OF BUILDING BUILDING			
BULKTRUCK # 357 DRIVER JO	~ K	ANDAR JUNPORATION CO	# IMMISSION	TOTAL	4218,90
" Sy / BRITER CHIM	_				
372 - Displace with 12 13 pumped past battle place. ciac. Run wise hie - Top of Chat & 60 sx coment - 19	7 89/8 with	EXTRA FOOT	K CHARGE 0- TAGE 395 43 88 Rubber	<u></u>	520.00 197.50 129.00 100.00
				TOTAL	946.50
CHARGE TO: Thorough bee	d Associate	5			
[1] [1] [1] [1] [1] [2] [2] [2] [2] [2] [2] [2] [2] [2] [2			FLOAT EQ	HIDMENT	
STREET	00	- 05/			2/00
CITYSTATE	ZIP	- 2-018 K	JAS ISE 13	180,00 @ 45.00	360,00
	3 2002	1.0.18 1	saule place	@ 45.00	45.00
				@	
	DENTIAL			@	1.02 da 4. m.
T. All: 1 Commission Co. Los				@	Rainell Zoholi
To Allied Cementing Co., Inc. You are hereby requested to rent cer	menting equipment				
and furnish cementer and helper to				TOTAL	405,00
contractor to do work as is listed. T		S			
done to satisfaction and supervision			-0-		
contractor. I have read & understan		ID	-	c-70 1/1	49
CONDITIONS" listed on the revers	se side.	TOTAL CHA		570.40	
00 -1		DISCOUNT -		04 IF PAID	IN 30 DAYS
Meho	ROL	MI	Le K	0/n	
SIGNATURE Mike	100m			(11)	
		PRINTED NAME			
			net # 5	5013,36	0

OCT 0 3 200 Federal Tax I.D.# COLGING. 13145

RUSSELL, KANSAS 67665 ENTIAL

SERVICE POINT:

Grept Bend

DATE 9-19-02 SEC. TWP.	RANGE (9)	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 3:45 AM
	1100		11	COUNTY	STATE
LEASEPEOCHOR WELL#	LOCATION Coloca	vater - 2 r	prth	Commonde	KS_
OLD OK NEW (Circle one)	1 west- 5 no	eth Westin	to		
CONTRACTOR Pick Rell		OWNED T	to an ala l	60 0 A	L
TYPE OF JOB Conductor S	Friha.	OWNER 1	trorough	pred to	- Sociate?
HOLE SIZE 174 T.D.	1 2 2 1 1 1	CEMENT			
	TH 249		DERED 300	aul ma	340
TUBING SIZE DEF		AMOUNTON	DERED OUT	Sycommi	Dri D VIX
DRILL PIPE DEF					
TOOL DEF					
	MUM (00) 16L	COMMON	300	@ 1.15	1995.00
	DE JOINT	POZMIX		@	11210
CEMENT LEFT IN CSG. CLAPROY		GEL	1.		60.00
PERFS.		CHLORIDE	9		270.00
DISPLACEMENT 32 74 BIS	5 323/4 13/5/5			@	
EQUIPMENT	5 00 000			@	
EQUITMENT				@	
·				@	
PUMPTRUCK CEMENTER	ck.			@	
# 130 HELPER Sh	are	HANDLING	315	@ 1.10	346.50
BULK TRUCK		MILEAGE	43		541.80
# 357 DRIVER	n	REGE	WED.	AA	
BULK TRÚCK # DRIVER		KANSAS CORPORA	TION COMMISSION	TOTA	3213,30
# DRIVER				TOTAL	
CHARGE TO: The could be add	-ex	PUMP TRUCI EXTRA FOOT MILEAGE PLUG /- /3	TAGE 43	@ @3,00 _@20,00 _@ @	520.00 129.00 70.00 1719.00
CHARGE TO: The Rough bred postreet 8100 15. 22 nd street CITY Wichila STATE KS	et 1. 13/a-100		FLOAT EQU	JIPMENT	
CITY / 1 bile CTATE Le	71777	1 1- 125/4	Rodl did.	SEAT	85.M
CITY CURCINITY STATE D.S	211 6 100 6	i 13 3/8	Basket	_@250.00 _@ _@	250.00
To Allied Comenting Co. Inc.		100000000000000000000000000000000000000		@	400
To Allied Cementing Co., Inc. You are hereby requested to rent cen and furnish cementer and helper to a contractor to do work as is listed. The	ssist owner or			TOTAL	335.00
done to satisfaction and supervision	of owner agent or	TAX			
contractor. I have read & understand		11	7/77		
CONDITIONS" listed on the reverse	TOTAL CHARGE 4247, 30				
		DISCOUNT -	426.7	3_ IF PAIL	O IN 30 DAYS
1. (1.			1 /		
SIGNATURE Mike 9	(0 Day		110	PIn	
SIGNATURE // - 924 /	W UV		17-6	CV/	
: [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]			PRINT	TED NAME	^
			net \$ 3	840.5	/