

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31514
Name: Throughbred Associates, L.L.C
Address: 8100 E 22nd St. N. Bldg. 600 Ste. F
City/State/Zip: Wichita, KS 67226
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone: (316) 685-1512
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Kevin Davis

API No. 15-033-21,334
County: Comanche
NE-SE- Sec. 26 Twp. 31 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Proctor Well #: 1

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 2017' Kelly Bushing: 2022'
Total Depth: 5790'RT Plug Back Total Depth: 5780' LTD
Amount of Surface Pipe Set and Cemented at 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan See 10-15-02 P+A's Etc
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled onsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: WICHITA, KS Docket No.: _____

9-19-2002	10-01-2002	10-02-2002
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

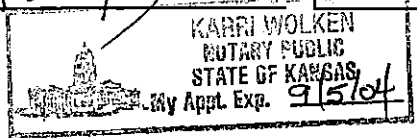
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Partner Date: _____
Subscribed and sworn to before me this 22 day of October
19 2002
Notary Public: [Signature]
Date Commission Expires: Sept. 5, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
Release
NOV 05 2003
From
Confidential



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Side Two

ORIGINAL

Operator Name: Throughbred Associates, L.L.C Lease Name: Proctor Well #: 1
Sec. 26 Twp. 31 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	See Attachment	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION	
List All E. Logs Run:		OCT 30 2002	
See Attachment		CONSERVATION DIVISION WICHITA, KS	

KCC
OCT 03 2002
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CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Attachment							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		Flowing		Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify)

Release
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ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

Attachment to ACO-1

OCT 30 2002

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Proctor #1
LOCATION: NE SE, 1980' FSL 660' FEL
Sec. 26-T31S-R19W
Comanche, County, Kansas
API# : 15-033-213340000

KCC

OCT 03 2002

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List of all E. Logs Run:

Sonic Log
Dual Induction Log
Compensated Neutron Density
Micro Log
Geologists Report

Casing Record:

Conductor: Set 50' of 20" csg., cmt w/5yds cmt. New 13 3/8" 48# conductor casing set @ 259'KB, cmt w/300sx of Class A, 2% gel, 3% CC.

Surface : Drld 121/4" hole to 704'. New 8 5/8" 23#, Set @ 698'KB , cmt w/225 sx of lite, 6% gel 3% CC w/1/4#FC/sx followed by 100sx common, 2%gel, 3%CC. Topped out w/60sx common 2% gel, 3%CC and 8 ton (6.6 yds) of chat.

Heebner	4262' -2148
Brown Lime	4432' -2318
Stark	4746' -2632
Marmaton	4902' -2788
Altamont	
Pawnee	4990' -2876
Cherokee	5032' -2918
Mississippi	5098' -2984
Viola-Dol.	5641' -3527
RTD	
LTD	5788'

Release
NOV 05 2003
From
Confidential

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

13103

Federal Tax I.D.# ~~42-2927260~~

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-1-02</u>	SEC. <u>26</u>	TWP. <u>31</u>	RANGE <u>19W</u>	CALLED OUT <u>12:00 noon</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Practor</u>	WELL# <u>1</u>	LOCATION <u>Coldwater - North to Wilmore</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Rch - 1 West - 3/4 South - West into					

CONTRACTOR <u>Pickrell</u>
TYPE OF JOB <u>Rotary plug</u>
HOLE SIZE <u>7 7/8</u>
CASING SIZE _____
TUBING SIZE _____
DRILL PIPE _____
TOOL _____
PRES. MAX _____
MEAS. LINE _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER Thoroughbred Associates

CEMENT AMOUNT ORDERED 172 sx 60/40 62 bagol

COMMON	<u>105</u>	@	<u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@	<u>3.55</u>	<u>248.50</u>
GEL	<u>9</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.10</u>	<u>202.40</u>
MILEAGE	<u>43</u>			<u>316.48</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>120</u>	HELPER <u>J.D.</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Steve</u>
BULK TRUCK	
# _____	DRIVER _____

RECEIVED
MILEAGE
KANSAS CORPORATION COMMISSION

OCT 30 2002

TOTAL 1555.63

REMARKS:

1st plug @ 90' with 20 sx cement
2nd plug @ 730' with 20 sx cement
3rd plug @ 220' with 40 sx cement
4th plug @ 40' with 10 sx cement
Rathole _____ 15 sx cement
Mousehole _____ 10 sx cement

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>950'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@	<u>3.00</u>
PLUG 1.8 5/8 Wood		@	<u>23.00</u>
Day hde		@	

TOTAL 672.00

CHARGE TO: Thoroughbred Associates
 STREET 8100 E 22nd Bldg 600
 CITY Wichita STATE KS ZIP 67226

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>-0-</u>
TOTAL CHARGE	<u>2227.63</u>
DISCOUNT	<u>222.76</u> IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

Net \$ 2004.86

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13146

Federal Tax I.D.# ~~63-09320~~

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Crest Bend

DATE <u>9-20-02</u>	SEC. <u>26</u>	TWP. <u>31</u>	RANGE <u>19 W</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Procter</u>	WELL # <u># 1</u>	LOCATION <u>Coldwater - 2 north -</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 west - 2 north - west into</u>				

CONTRACTOR Pickell Day OWNER Thoroughbred Ass.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 703 CEMENT AMOUNT ORDERED 200 common, 3rd 2

CASING SIZE 8 5/8 DEPTH 695 225 - 3 7/8 6'0 & 6'20 gel 1/2 Flo-seal

TUBING SIZE _____ DEPTH _____ - used 225 - 3 7/8 & 160 sx common 2 & 3

DRILL PIPE _____ DEPTH _____ ALW 3% cc

TOOL _____ DEPTH _____ COMMON 160 @ 6.65 1064.00

PRES. MAX _____ MINIMUM _____ POZMIX _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ GEL 3 @ 10.0 30.00

CEMENT LEFT IN CSG. approx 43' - Baffle plate CHLORIDE 12 @ 30.00 360.00

PERFS. _____ ALW - 225 @ 6.30 1417.50

DISPLACEMENT 42 BBLs FLO SEAL - 56 @ 1.40 78.40

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Jack HANDLING 450 @ 1.10 495.00

120 HELPER Steve MILEAGE 43 @ _____ 774.00

BULK TRUCK # 344 DRIVER JD TOTAL 4218.90

BULK TRUCK # 357 DRIVER Jim

REMARKS: CONSERVATION DIVISION WICHITA, KS SERVICE

Run 16 ft 8 5/8 csg - cement with 225 sx 6 3/8 & 3 1/2 100 sx common 3rd - Displace with 42 BBLs fresh water pumped past baffle plate - cement did not circ. Run case line - Top off 8 5/8 with Chat & 60 sx cement - hole stayed full

THANKS

DEPTH OF JOB 695' PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 395' @ .50 197.50

MILEAGE 43 @ 3.00 129.00

PLUG 1-8 5/8 Rubber @ 100.00 100.00

TOTAL 946.50

CHARGE TO: Thoroughbred Associates

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

2-8 5/8 Baskets 180.00 360.00

1-8 5/8 Baffle plate @ 45.00 45.00

TOTAL 405.00

TAX -0-

TOTAL CHARGE 5570.40

DISCOUNT 557.04 IF PAID IN 30 DAYS

SIGNATURE Mike Kern PRINTED NAME Mike Kern

Net \$ 5013.36

