KANSAS CORPORATION COMMISSION

📆 & Gas Conservation Division

WELL COMPLETION FORM

REO-	
RECEIVED	Form ACO-1
MAY	September 1999
MAY 0 1 2002	Form Must be Typed
KCC WICHING F	RIGINA

WELL HISTORY- DESCRIPTION OF WELL & LEASE

Operator License #:8061	API No. 15033-21238-00-00
Name:Oil Producers, Inc. of Kansas	County:Comanche
Address:P.O. Box 8647	_SWSENE_ Sec13_ Twp32_ S. R19_
City/State/Zip:Wichita, Ks. 67208	2970 feet from (S) N (circle one) Line of Section
Purchaser:	990 feet from (E) W (circle one) Line of Section
Operator Contact Person:Diana Richecky	Footages Calculated from Nearest Outside Section Corner:
Phone: (316)_681-0231	(circle one) NE SE (NW) SW
Contractor Name:Duke Drilling Co., Inc	Lease Name:KasnerWell #:1
License:5929	Field Name:
Wellsite Geologist:William Shepherd	Producing Formation:Viola
Designate Type of Completion:	Elevation: Ground:2067'Kelly Bushing:2077'
x New Well Re-Entry Workover	Total Depth: _5866' Plug Back Total Depth:5826'
x_OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at786Feet
GasENHRSIGW	Multiple Stage Cement Collar Used?
Dry Oher (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date; Original Total Depth:	Drilling Fluid Management Plan: Alt / EH 5.31.02
Deepening Re-perf. Conv. To Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content _449280_ppm. Fluid volume 11520 bbls.
Commingled Docket No.	Dewatering method used _from steel pits to reserve pit
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: _Oil Producers, Inc. of KS
	Lease Name:Randy UnruhLicense No8061
9/21/200110/2/200110/18/2001	Quarter_NE_Sec 1_Twp 32_S. R19_
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	CountyComancheDocket No.:
Kansas 67202, within 120 days of the spud date, recompletion, we side two of this form will held confidential for a period of 12 confidentiality in excess of 12 months). One copy of all wireline	be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, orkover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of months if requested in writing and submitted with the form (see rule 82-3-107 for logs and geologist well report shall be attached with this form. ALL CEMENTING ugged wells. Submit CP_111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated herein are complete and correct to the best of my knowledge. Signature Title: President Date: Subscribed and sworm to before me this _24th_day of _April Notary Public April Date Commission Expires: 1/12/2004	to regulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY MD Letter of Confidentiality Attached If Denied, Yes Date Wireline Log Received Geological Report Received
DIANA T RICHECKY	UIC Distribution

Notary Public - State of Kansas

My Appl. Expires

Operator Name:O Sec13Twp. INSTRUCTIONS: sl			Sid	e Two	ORIG	INAL	RECEIVE
Operator Name:O	il Producers, Inc.	of Kansas	Lease	Name:Kasner	Well #: '	-1	2002
Sec13Twp.	32 S. R.	19	ast 🛛 West	County:	Comanche		C WChin
INSTRUCTIONS: sl tested, time tool open a temperature, fluid reco all Electric Wireline L	overy, and flow rat	tes if gas to surface	test, along with	final chart(s). At	ched static level, myd	nostane pressures,	DOLLOIN HOLE
Drill Stem Tests Taker (Attach Additional	· -	☐ Yes [No No	▼ Log	Formation (Top)), Depth and Datur	m Sample
				Name.		Тор	Datum
Samples Sent to Geolo	gical Survey	_	No No	Heebner		4300'	-2223'
Cores Taken			No No	Brown Lime		4470°	-2393'
Electric Log Run		⊠ Yes	\square No	Lans-Kansas	City	4490'	-2413'
Logs: Geological, Mic	cro Log, Dual Indi	uction Log, Compe	nsated	Altamont		5002'	-2925'
Neutron Density PE lo	g, Sonic Log, Du	al Receiver Bond Lo	og	Mississippian	ı	5149'	-3072'
				Viola		5747'	-3670'
		<u> </u>		LTD		5866'	-3789'
		CASIN Report all strings s	G RECORD et- conductor, s	New Lurface, intermedia	Used ute, production, etc.		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Perce
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Conductor		20"	94	78'	common	360	3% cc
Surface		8 5/8"	23	786'	A-con/common	200/125	3% cc 1/4# floseal/ 2% cc 1/4# floseal
Production		5 1/2"	15.5	5869'	AA2/common	185/35	
		ADDITIONA	L CEMENTI	NG/SQUEEZE	RECORD		
Purpose	Depth	Type of Cement	# sacks used		Type and	Percent Additives	
Perforate							
Protect Casing							
Plug Back TD							
Plug Off Zone	ı			<u> </u>			
Shots Per Foot		RECORD - Bridge e of Each Interva		(Amount a	, Fracture, Shot, of Materia	al Used)	Depth
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10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

SALES OFFICE:

105 S. Broadway Suite #420

Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

			(000001	Tanada		D-4- I	Ondan 1	O-1 D-4-			
Bill to:			6395901	Invoice 10907(ce Date	Order 3979	Order Date 9/18/01			
	OIL PRODUCERS INC. O	KANSAS		107070		ervice Descr		2/10/01			
	P.O. Box 8647			Cement							
	Wichita, KS 67208										
				ā.	Lease			Well			
					Kasne			1			
AF	E CustomerRep	Treate	r	Well T		rchase Orde	r T	erms			
	Bob Casper	D. Scott		New Well			N	et 30			
(D.	<u>Description</u>		<u>U(</u>	<u>OM</u>	Quantity	Unit Price	P	rice_			
D203	60/40 POZ (COMMON)		SK	(360	\$7.75	\$2,790.	00			
C310	CALCIUM CHLORIDE		LE	S	930	\$0.75	\$697.	50			
C195	CELLFLAKE		LE	3	78	\$1.85	\$144.	30			
E107	CEMENT SERVICE CHAI	RGE	SK		360	\$1.50	\$540.	00			
E100	HEAVY VEHICLE MILEA	GE - Ì WAY	M	Ī	65	\$3.00	\$195.	00			
E104	PROPPANT / BULK DELI MILE, \$200 MIN	V SERVICES/1	TON T	Л	8001	\$1.25	\$1,260.	00			
R200	CASING CEMENT PUMP	ER, 0-300'	EA	Λ.	1	\$630.00	\$630.	00			
		- v	,			Sub Total:	\$6,256.	80			
						Discount:	\$1,564.	67			
		. —			Discount	Sub Total:	\$4,692.	13			
	RECE MAY 0 KCC V	NED		Tax Rate: 5	5.90%	Taxes:	\$0.	00			
	REUL		(T) Taxa	ble Item		Total:	\$4,692.	13			

	-									RI	GINA	\L	
		· ,	INVOICE NO.	-	Subio	ct to Corre	ction		FIELD	OR	DER	0397	9
			Date Q - 18-	01	Lease //	ner^	CHUII		Well #	1	Legal 13-, 2	1- 19	
SERVI	CES,	L C	Customer ID	_,	Onumber of	ancl	اح	•	State #5	5	13-3 Station Proff K	<u>٠٠٠</u> ح	
o <u>Oil</u>	Prod	ucer	S Incor	1.115	-		<u> </u>) p p -		Si //	noe Joint Hegus b Type	sted	
H A R	_				Casing /	- 1 7	g Depth	1 4	TD 7/8	/0	ndacto	New	Well
3 =		*			Customer Repre	a.s	per		Treate	[<i>D.</i> .	500#		
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 		ψ15α Pl.	s Tax	<u>/ / </u>	· • • ~	10	<u>,~, .~</u>		<u> </u>		<u> </u>		
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10244 NE H	Hiway 61 ● P	. O, Box 8	613 • Pratt. KS	67124-8	613 • Phone (31	6) 672-120	01 • FAX	(316) 67.	2-5383	TOTAL			

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SERVIC	៩ ភូ	لي لُد ت	
Field Order # 03 979	Station	Prati	4 KS

Conductor

Tubing Size

PBTA

Volume

Max Press

Annulus Vol.

Packer Depth

Casing

Pressure

PIPE DATA

Casing Size

Well Connection

Customer Representative T

Piug Depth

Service Units

Time

Shots/Ft

From

From

From

From

Tubing

Pressure

PERFORATING DATA FLUID USED TRE TRE TRE TRE TRE TRE TRE T	PORT 03756
A H KS Casing 10' Depth 18' County 10 mag New Well PERFORATING DATA FLUID USED TRE Startin To Agid 38 CC 144 Max Pro Pad 38 CC 144 Min To Pad 38 Bbis Disp Avg Treater Disp Avg The Flush To Flush To Flush To Station Manager Dave Autry Station Manager Dave Autry Treater Disp Avg Treat	
A H KS Casing 10' Depth 18' County 10 mag New Well PERFORATING DATA FLUID USED TRE Startin To Agid 38 CC 144 Max Pro Pad 38 CC 144 Min To Pad 38 Bbis Disp Avg Treater Disp Avg The Flush To Flush To Flush To Station Manager Dave Autry Station Manager Dave Autry Treater Disp Avg Treat	8-01
New Well Formation PERFORATING DATA FLUID USED TRE Start To Property A3 145 apg Min To Frace B Bolis J. Avg To To Flush To Station Manager Power Autry Station Manager Power Autry Treater Date Autry Service L On Loc WTrks Screen Service L Strinish Mixing Cm; Dinish Mixing Cm; To Strinish Mixing Cm; Dinish Mixing Cm; The Strinish Mixing Cm; Dinish Mixing Cm; Dinish Mixing Cm; Dinish Mixing Cm; The Strinish Mixing Cm; Th	
PERFORATING DATA FLUID USED TRE Station Manager Page 1 32 CC 14 C	nche State KS
Apid SKr 60/40poz RATE Description of the property of the prop	egal Description 13-32-19w
360 skr 60/40poz m To Page Pade 38 CC 1/4 (P) m To Pade 40 Color (P)	ATMENT RESUME
m To Ped J. A.3 14.5 apg m To Ped J. A.3 14.5 apg m To Ped J. B. J. J. Avg m To B. B. J. J. J. Avg m To B. B. J. J. J. J. Avg m To B. B. J.	PRESS ISIP
To Frac B B Is 3 A Y A Spage Main To Frac B B Is 3 A Y B To To A S B Is D Sp HHP Used To Flush To Station Manager D c we A 4 + ry Treater D A B Bbla. Pumped Rate Service L On Loc W Tr Ks Sc 10 3 Csq on B 6 + to 10 St mixing Cm 80 S Finish Mixing Cm	5 Min.
To 35 Bbls 3/2 HHP Used To 75 Flush To Station Maneger Dave Autry Treater D. 8 23 38 72 Bbls. Pumped Rate Service I On fac wtrk's Sa 10 3 Csq on Batton Station Maneger Dave Autry Property Treater D. Service I On fac wtrk's Sa I Station Maneger Dave Autry Finish mixing Cm	10 Min.
To Station Manager Dave Autry Treater Dave Blue Service L Blue Service L On Loc With Service L On Loc With Service L Service L Service L On Loc With Service L On Loc With Service L Service L On Loc With Service L On Loc W	15 M in.
To Station Manager Dave Autry Treater Dr. 8 23 38 12 Bible. Pumped Rate Service I On Loc WTr/s's Sa 10 3 Csq on Better Styring Cm; 21 80 5 finish mixing Cm	Annulus Pressure
150er Dave Autry Dr. 8 23 38 72 Bolls. Pumped Rate Service L On Loc WTr/s's Sa 10 3 Csq on Batton St mixing (mid) 80 5 finish mixing (m	Total Load
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10244 NE Hiway 61 • P. O. Box 8613 • Pratt. KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383



SALES & SERVICE OFFICE 10244 NE Hiway 61 P.O. Box 8613

P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

SALES OFFICE: 105 S. Broadway

Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

Bill to:	P.O. B	RODUCERS INC. O ox 8647 a, KS 67208	F KANSAS	6395901	Invoi 1090'	76 9/		Order Order Date 3981 9/21/01 otion	
AFI	11111	CustomerRep	Treat	er	Well	Lease Kasne Type Po		Well 1 Terms	
		Bob Kasper	T. Seba		New We	11		Net 30	
<u>ID.</u>	Descri	otion —		<u>l</u>	<i>јом</i>	Quantity	Unit Price	Price.	
D101	COMN	ION CEMENT		5	SK	125	\$13.50	\$1,687.50	
D200	'A-CO	N' BLEND		9	SK	200	\$10.25	\$2,050.00	•
C310	CALC	UM CHLORIDE]	LBS	800	\$0.75	\$600.00	
C195	CELLI	LAKE		1	B	77	\$1.85	\$142.45	
F103	CENT	RALIZER, 8 5/8"]	EA	1	\$90.00	\$90.00	
F143	WOOI	DEN CEMENT PLU	G, 8 5/8"]	EA	1	\$85.00	\$85.00	
F173	GUIDI	E SHOE TEXAS PA	TTERN, 8 5/8'	']	EΑ	1	\$285.00	\$285.00	
F263	BAFF	E PLATE ALUMIN	NUM, 8 5/8"	3	EA	1	\$72.00	\$72.00	
R701	CEME	NT HEAD RENTAI	,]	EA	1	\$250.00	\$250.00	
E107	CEME	NT SERVICE CHA	RGE	!	SK	325	\$1.50	\$487.50	
E100	HEAV	Y VEHICLE MILE	AGE - 1 WAY	j	ΜI	65	\$3.00	\$195.00	
E104		PANT / BULK DEL \$200 MIN	V SERVICES	TON '	ГМ	995	\$1.25	\$1,243.75	
R202		IG CEMENT PUMP	ER, 501-1000']	EA	1	\$880.00	. \$880.00	
		RECEIV	ED .	· · · · · · · · · · · · · · · · · · ·			Sub Total:	\$8,068.20	
			لااليا				Discount:	\$2,123.45	•
		MAY O'1 2	1002		Tax Rate:		t Sub Total: Taxes:	\$5,944.75 \$0.00	
		KCC WICH	ΙΤΔ	(T) Ta	xable Item		Total:	\$5,944.75	

		INVOICE NO.	Subjec	t to Correction	FIELD	ORDER	03981
		Date (1-21-01	Lease KAS	iske	Well #	Legal /3-	32-19W
SEP	VICES,	Customer ID	County Comp	well 6	State K	Station	_
En (200. 440		Depth	Formation		Chan Inlas	
Н	KUDLICER	s like of Ks	Casing 5/e	Casing Depth,	TD 7 w/	Job Jype	NBW
A			Cuatorner Repres		786 Treate	Job Jype Surface	is woll
G E				KASPER		T.Soza	
AFE Number		PO Number	Materials Received by	x Bob	Kasper		
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SI	RVICES USED	UNIT PRICE	AMOUNT	ACC CORRECTION	OUNTING AMOUNT
)-200	125 sk	Common CEMERS		~			
0-201	200 sti	أما	mmon)	~	<u></u>		
C-310	800 lbs	Calcrem ChLoi	RTDE _	V		Pr.	
C-195	77 165	Collfloke	·	V		TAC!	IVED
F-103	LA	CENTRALIZER	82/8	V		MAY O	, ED
2-143	LEA	WOODEN Plus	<u> </u>	V		KCC W/C	ZUUZ
P-113	LEA	GUIDE SAUB TA PO	Ber 1 D	to Not &	w	OVVIC	H/7,
<u> -263</u>	1 EA	BOSSLE PLOTE AL	4m 'I	V			
<u>R-701 </u>	150	CEMENT HEAD R	KNITOL				
E-107_	325 sks	CEMONT Stev. (CHARGE	ļ <u>.</u>	-		
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15-100	· · · · · · · · · · · · · · · · · · ·	UNITS LUM MILES	65	<u>.</u>			
E-100	65 mr 995 TM	TONS MILES	<u> </u>	· .			
2.202	1 574	EA. 781' PUMP CH	 ARGE	 		<u> </u>	
K-202	1 6 4	<u> </u>		 			
	 	DISTAULTED PRICE	<u> </u>	†	5.944.75		
		+ TAXES			7 (Fx , 10		
	 	1 1.040.5					
10244	NE Hiway 61 •	P, O. Box 8613 • Pratt, KS 67124-	8613 • Phone <u>(</u> 316) 672-1201 • FAX	(316) 672-5383	TOTAL	

ORIGINAL TREATMENT REPORT 03758

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		211	7			Cus	stomer.	? Tue	of Ks		_	C	1-21	~)(
SCR	VICE	5 .	L C			Lea		KASNBE			14	9850 No.		Well #	1
Field Order 1	Ste		DIT			٠.		Casing	78 De	pth 781'	c	ounty Com	ruc##	<u> </u>	State 1
Type Job	OCE -	Noh		IBU				<u> </u>	Formation		<u></u>		Legal Des	cription	1 / 1
<u>Jura</u> Pi	PE DATA	NUN		RFORA	TING	DAT	Ά	F	LUID USE	 D	П		REATMEI	NT RESU	ME
Casing Size	Tubing	g Size	Shots/F		<u> </u>			200 SK	Λ .			RATE	PRESS	ISIP	
Depth /	Depth				-			D- D-1	Year 2	10 LEAD	Mex			5 Min.	
Volume	Volum	HÓ	From_	_	To_			l Pad		_	Min	_		10 Mil	n.
Max Press	Max P	Tess	From		То			125 St		16.43	Avg			15 Mir	n.
Well Connec	tion Annui	us Vol.	From		То			75.8	16AL II	18413		Used		Annul	us Pressure
Plug Depth	Packe	r Depth	From		То			Flush			Gas	Volume		Total	Load
Customer Re	presentative		From		To	Station	n Mana	per () 1			┖┯	Treater	26.4		
130	presentative KA	Sper		1 1 2 10		-		<u> </u>	TRY	,	\dashv		SEB] 	CEIVED 2002 VICHITA
Service Unite	Casing	<u>,</u> T #	ubing	108		2	_ م	30	71			*		1/4	CAIVE
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3 .35_	<u> </u>					-			COLL	no ag			_	TCC H	<i>2002</i>
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	<u> </u>								Run	193	<u> </u>	83/3 (<u>56 2</u>	<i>3*</i>	
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10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383



SALES OFFICE: 105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

Invoice Invoice Date

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395					ler Date
	OIL PRODUCERS INC. OF KANSA	.S	1100				0/3/01
	P.O. Box 8647				Service Descri	otion	
	Wichita, KS 67208		Cement				
	,						
				Lease		Well	_
				Kasne		1	
AFE	CustomerRep	Treater	Well	_	ırchase Order	Term	S
	Bob Casper D. Scott	•	New We	11		Net 3	0
<u>ID.</u>	Description		<u>UOM</u>	Quantity	Unit Price	Price	
D105	AA2 (PREMIUM)		SK	185	\$13.56	\$2,508.60	
D204	50/50 POZ (COMMON)		SK	35	\$6.75	\$236.25	•
C196	FLA-322		LB	87	\$7.25	\$630.75	
C223	SALT (Fine)		LBS	951	\$0.35	\$332.85	
C322	GILSONITE		LB	923	\$0.55	\$507.65	
C313	GAS BLOCK POWDER		LB	131	\$5.00	\$655.00	
F101	CENTRALIZER, 5 1/2"		EA	6	\$71.00	\$426.00	
F151	LATCH DOWN PLUG & BAFFLE,	5 1/2"	EA	1.	\$250.00	\$250.00	
F181	AUTO FILL FLOAT SHOE, 5 1/2"		EA	1	\$290.00	\$290.00	
C302	MUD FLUSH		GAL	500	\$0.75	\$375.00	
C303	"B" FLUSH		GAL	250	\$4.25	\$1,062.50	
C141	CC-1, KCL SUBSTITUTE		GAL	3	\$40.00	\$120.00	
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00	
E107	CEMENT SERVICE CHARGE		SK	220	\$1.50	\$330.00	
E100	HEAVY VEHICLE MILEAGE - 1 V	VAY	MI	60	\$3.00	\$180.00	
E104	PROPPANT / BULK DELIV SERV MILE, \$200 MIN	ICES/TON	TM	612	\$1.25	\$765.00	
R212	CASING CEMENT PUMPER, 5501	-6000'	EA	1	\$1,950.00	\$1,950.00	
		•			Sub Total:	\$10,869.60	
	RECEIVED				Discount:	\$2,676.90	
	MAY 0 1 2002			Discoun	t Sub Total:	\$8,192.70	
	- MAT U 1 2002		Tax Rate:	5.90%	Taxes:	\$0.00	_
	KCC WICHITA	<i>(T)</i>	Taxable Item		Total:	\$8,192.70	1

	INVOICE NO.	Sublant	to Correction	FI	ELD O	RDER	U4123
	Date 10-3~61	Lease //	ner	Well	#	Legel 7 - 2	2-19w
SERVICES	Customer ID	County	1	State	155	Station Traff	•
977	 	/ Denth	anche Formation	-5868		Shoe Joint	<u>//</u>
6 VI Tro	ducers Incos	Casing 1/2		TD 0 0 0		Job Type	5
A		Customer Represe	Casing Depth	386	Trestor	Long Str	ing Newland
G E	<u></u>	Mr. Bab	Casp	er	Treater D.	.5co#	
AFE Number	PO Number	Materials	. 00	א			
		Received by	X Pol-	aspe	<u></u>		
Product QUANTITY	MATERIAL, EQUIPMENT and SE		UNIT PRICE	AMOUNT		ORRECTION	AMOUNT
D105 185 5Ks	AA-2 Premi	uM "					
D204 35 5/5	50/30 pm 1	ommon '				·	
C196 87463	FLA -322			<u>.</u>			
C223 951 1bs	Salt Fine					RE	CEIVED
C322 923 45	Gilsonite	<u> </u>					CEIVED
C313 131 1bs	695 Block	76wde	r/			7-17	U 1
FIDI bea	Centralizers		V			KCC,	##UZ
F151 C9	L.D. Plug & Bas	ffle "					VICHITA
F181 1Cq		+Shoe "		.~_	<u> </u>		
C302 500 gal	mud flysh.					-	
C303 25099	Jupes flush						
C141 3 gal	<u>C'C-1</u>	}					
R701 Eq		ental		<u> </u>		<u> </u>	
E107 A20sKi	Cont Serv Ch	rarge	<u> </u>				· · · · · · · · · · · · · · · · · · ·
			 				
	·						
							302
							<u> </u>
							·
							
	<u> </u>						
<u> </u>		60					
E100 lea	UNITS LUGY MILES		- ,	 -	 		
E104 612 +m	TONS / Way MILES EA. 5868 PUMP CHA	60	 	-	- -		
R212 1Ea	EN DOOL PUMP CH		-	 -			
	Discounted	Prices	0/01 11		-		
	Plus Tox	Trice =	0172.10		- -		
	1145 /GX		-		-	_	
10244 NF Hiway 61 • F	P _a O. Box 8613 ● Pratt, KS 67124-6	3613 • Phone (316)	672-1201 • F <u>AX</u>	(316) 672-5383	тот		<u> </u>

r GF						stomer	Ď.		Date			
			·		Les	stomer	<u>27 Pr</u>	oducers	/0-3 - 01 Lease No. Well # /			
	V I C E S	L I	C			/	GSne1	Ca Dorth				Ctata
Field Order 23 Station Pratt KS					<u>5 </u>	Casing 5/12 Depth 3865			County Comonche State 155			
Type Job Long String New						9e]	Formation	Legal Description 04/123			13
PIPE DATA PERFORATIN				NG DAT	Ά	FL	FLUID USED		TREATMENT RESUME			
Casing Size	Tubing S	ize	Shots/Ft				Acid 185 s Ki A A - 2 Pro Prof 243 15,000		RATE	PRESS	ISIP	
5824 5824	Penth 7	PBTP			То		Pro Pay 543 15,0249		Mex	2500	5 Min.	
Volume Volume		From From		To			1947. 4 Bb/s 5		Min		10 Min.	
Max Press		Max Press					35 sk 50/50 poz		Avg	 	15 Min.	
Well Connecti		Annulus Vol.			To		20 Bbls 28 KCL		HHP Used	Annulus Pressure		Pressure
Plug Depth	Packer D	epth	From		To			m.f. 6Bbli	Gas Volume Total Los		ped	
Customer Representative Box Co			To Station Mana			ager T\ A		Treater	D,500+			
	<u>F</u>	<u>له 2</u>		sper	+-,		Day	e Autry		1,39	077	
Service Units	Casing		106 bing	126	30		70	<u> </u>			<u> </u>	
Time			SSUID	Bbls. Pumped		-	Rete	0 1 6	Service Log			
0 860				RECE		 	Daloc "		Trk's Safety Mig			
				<u> </u>				Cent 1-3-14-15-18-19				
		_		MAY C		1 2002		Break Circ W/10 J+'s In				
				KCC		WICHITA -		Esq on Bottom Drop Ballo Circ VR.				
				-			A	Rig up TrKs				
								- 0 1				_
1116	400	400		20			6	5+ 2% HCL preflush				
1119	400		12					St mud flush				
1126	400			6	2		6	St Super flush				
1129	400			3	,		7	Ha0 Spacer				
1130	300			3	3		7	Mix Scauthar Cm+ 212.000				7.0000
1133	200	<u> </u>				7		Mix Scautager Cont 2 12.0pg				
1145	0	47			0		fruish mixing Cmt					
1143		10				7	Close I	no wash Pump shine				
1144	100				8.5		Release Plug + S+ Disp WHZD					
1169	500	-			7.0		lifting (m+					
				6		110				Test lsc		
1204												
1206	Ð							Plua R. I-	He^{iq}	1 W/2	57.	Cmf
		 						Good C	inc Par		Tob	
									mplete		an 14	
	0244 NE L	liwa	/ 6:1 -	P O Roy	8613	Pra	tt KS 671	24-8613 • Phone (

OIL PRODUCERS INC., OF KS. INITIAL COMPLETION REPORT

WELL-KASNER #1-13

LEGAL - SW/SE/NE OF 13-32s-19w IN COMANCHE CO. KS.

API# - 15-033-21,238

G.L - 2066'

K.R - 11' ABOVE G.L. @ 2077'

SURFACE CASING - 20" @ 78' W/360 SX. AND 8 5/8" @ 786'

RTD - 5870'

LTD - 5866' (ELI 10/2/01)

PRODUCTION CSN - 5 1/2", 15.5#, J-55 @ 5869' W/185 SX EA-2

TOP OF CEMENT - 4590' WITH EXCELLENT CEMENT BONDING.

PBTD - 5826' (TBG TALLY 10/11/01)

PERFORATIONS -

VIOLA 5755'-5759'

4/FT

T 10/12/01

10/12/01

VIOLA 5766'-5775'

4/FT

VIOLA 5778'-5788'

4/FT 10/12/01

TUBING RAN - 33' TCP GUN, 4' X 2 3/8" SUB, 2 3/8" X 2 7/8" XO SWAGE, 1 JT. 2 7/8", 2 7/8" DEBRIS SUB, 2 7/8" S.N., 2 JTS. 2 7/8" TBG, 2' X 2 7/8" LOCATOR SUB, 180 JTS. 2 7/8", 8' X 2 7/8" SUB.

TUBING SET @ - BOTTOM OF GUN @ 5790'

AVERAGE TBG JT. - 31.36'

PUMP RAN - 2 1/2" X 2" X 14' RWB, SINGLE VALVED, HOLLOW ROD, WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 2' X 3/4", 170 - 3/4", 57 - 7/8", 8', 6', 4', 1 1/4" X 22' P.R.

PUMP SET @ - 5715.78°

PUMPING UNIT - KINCAID 160, WITH 74" STROKE, SERIAL # - 16085063

MOTOR - 25 HP ELELCTIC.

TANK BATTERY -

4' X 20' HEATER TREATER

3-12' X 15' 300 BBL STEEL STOCK TANKS

10' X 12' 200 BBL OPEN TOP FIBERGLASS WATER TANK

10/09/01

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER BOND LOG.

FOUND TTL DEPTH - 5770'

FOUND TOP OF CEMENT - 4590' WITH EXCELLENT CEMENT BONDING ACROSS ALL POTENTIAL PAY.

RECEIVED

MAY 0 1 2002

KCC WICHITA

10/10/01

galan in marji giran g

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION WITH 187 JTS. NEW 2 7/8" TUBING, PURCHASED FROM SMITH SUPPLY.

PIP ... W/4 7/8" BIT AND TUBING TAG TILL DEPTH @ 5770' SOLID. WILL HAVE TO DRILL OUT.

RIH - W/4 7/8" BIT AND TUBING. TAG TTL DEPTH @ 5770" SOLID. WILL HAVE TO DRILL OUT. SHUT DOWN FOR THE DAY.

10/11/01

KS. FISHING TOOLS ON LOCATION WITH DRILLING EQUIPMENT.

<u>DRILLED</u> – WIPER PLUG AND CEMENT TO 5826'. CIRCULATED HOLE CLEAN.

RIG DOWN DRILLING EQUIPMENT.

<u>POOH</u> – WITH TUBING AND BIT.

SHUT DOWN FOR THE DAY.

MAY O , YOUR KCC WICHITA

10/12/01

AMERICAN CASED HOLE SPECIALIST ON LOCATION WITH 33' TUBING CONVEYED PERFORATING GUN.

RIH - WITH PERFORATING GUN AND TUBING AS SHOWN ON PAGE 1.

ELI WIRELINE ON LOCATION TO SPOT PERFORATING GUN.

PERFORATING GUN SPOTTED ADJACENT PROPOSED INTERVALS IN VIOLA AS SHOWN:

<u>VIOLA</u> - 5755'-5759', 5766'-5775', AND 5778'-5788'. ALL LOADED WITH 4 SHOTS/FT. 32 GRAM SHOTS.

GABEL LEASE SERVICE ON LOCATION WITH ROUSTABOUT CREW.

SIOUX TRUCKING ON LOCATION WITH 2 FRAC TANKS AND SET AS POTENTIAL TEMPORART TANK BATTERY.

HOOK UP WELL HEAD AND LAY APPROX 300' NEW 2 3/8" TUBING LEAD LINE AND TIED INTO FRAC TANKS TO SOUTH OF WELL.

DROP DETONATION BAR AND PERFORATE VIOLA AS SHOWN ABOVE. EXPERIENCED INSTANT BLOW AFTER PERFORATING. WELL HAD MODERATE BLOW FOR APPROX 1 ½ HRS. AND DIED. SHUT WELL IN FOR THE NIGHT.

10/13/01

 \underline{SICP} – 300#, \underline{SITP} - 15#, \underline{FLUID} LEVEL – 600' FROM SURFACE. 100% OIL. \underline{SBHP} – CALCULATES 1881 psi.

RIG UP 2 7/8" TUBING SWAB TO ATTEMPT KICKING WELL OFF FLOWING. SWAB AND FLOW TEST AS FOLLOWS:

MAKE 1 SWAB RUN – WELL KICKED OFF FLOWING. 1 HR. FLOW – RECOVERED 24 BBLS, 100% OIL, FCP = 260#

WELL DIED, MAKE 2 MORE SWAB RUNS WELL WOULD NOT KICK BACK OFF FLOWING.

NOTE: - IT IS DETERMINED THAT WELL WILL NEED TO BE PUMPED, WILL PUIL GUN OUT OF HOLE, LOWER TUBING SEATING NIPPLE, AND RUN BOTTOM HOLE PUMP & RODS. SHUT DOWN FOR THE WEEKEND.

10/15/01

<u>SICP</u> - 360#, <u>SITP</u> - 90#, <u>FLUID LEVEL</u> - 400' DOWN, 100% OIL. SBHP - CALCULATES 2028#.

MAKE 1 RUN TO DETERMINE MORNING REPORT. COULD NOT PULL TUBING DUE TO HIGH WINDS & RAIN. SHUT DOWN FOR THE DAY.

10/16/01

SICP - 360#, SITP - 90#, ATTEMPT TO BLOW ELL DOWN, WELL STARTED FLOWING VIA ANNULUS. 3 HR. FLOW - RECOVERED 50.10 BBLS, 100% OIL.

NOTE: DECISION MADE TO LEAVE PRFORATING GUN IN HOLE AND PROCEED RUNNING BOTTOM HOLE PUMP AND RODS, SINCE WELL WILL NOT STAY QUIET. KILLING WELL IS NOT AN OPTION. WILL PULL PERFORATING GUN AND LOWER TUBING SEATING NIPPLE AT A LATER DATE WHEN PRUDENT.

SIOUX TRUCKING ON LOCATION WITH BOTTOM HOLE PUMP AND NEW STRING RODS ALL PURCHASED FROM SMITH SUPPLY.

RECEIVED

MAY 0 1 2002

KCC WICHITA

RUN PUMP AND RODS AS FOLLOWS:

2 ½" X 2" X 14' RWB, HOLLOW ROD, SINGLE VALVE, WITH 6' GAS ANCHOR
2' X ½" ROD SUB
170 – NEW ½" RODS
57 – NEW 7/8" RODS
1425.00'
8', 6', 4' X 7/8" ROD SUBS
18.00'
1 ½" X 22' POLISHED ROD
PUMP SET @
5715.78'

SPACED PUMP OUT, CLAMP RODS OFF.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

10/17 & 18/2001

KANZA DIRT SERVICE ON LOCATION, BUILT TANK BATTERY GRADE, BUILT PUMPING UNIT GRADE. SIOUX TRUCKING ON LOCATION WITH SURFACE EQUIPMENT. STREMMEL ON LOCATION TO ASSIST WITH CONSTRUCTION.

SET SURFACE EQUIPMENT AS FOLLOWS:

4' X 20' HEATER TREATER

3 – 12' X 15' 300 BBL STEEL STOCK TANKS

10' X 12' 200 BBL FIBERGLASS OPEN TOP WATER TANK.

KINCAID 160 UNIT, WITH 74" STROKE, SERIAL # -16085063

TEMPORARY C-96 ENGINE LOANED FROM RICH C-2

FROM FROMME LEASE
FROM 31 FIELD
PURCHASED KBK
FROM RICH C-2

GABEL LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD, LAYED APPROX 150' 2 3/8" STEEL LEAD LINE AND TIED INTO HEATER TREATER.

PUT WELL IN SERVICE 10/18/01 @ 5 ½ SPM X 74" STROKE. PUMP CAPACITY = 180 BTFPD @ 100%.

NOTE: PUMPING UNIT ENGINE IS TEMPORARY ON LOAN FROM RICH LEASE. WE ARE WAITING ON ELECTRICITY SERVICE. WE WILL INSTALL 25 HP ELECTRIC MOTOR @ THAT POINT AND WILL ALSO SPEED WELL UP TO 10-12 SPM. WHICH WILL INCREASE PUMP CAPACITY TO APPROX 350 BTFPD @ 100% PUMP EFFICIENCY. THIS SHOULD BE APPROX 2 WEEKS.

THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL OIL PRODUCER, WELL COULD POTENTIALLY HAVE COMMERCIAL GAS PRODUCTION ALSO.

END OF REPORT

BRAD SIROKY.