

ORIGINAL

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MAY 01 2002
KCC WICHITA

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Kasner Well #: 1

Sec. 13 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Micro Log, Dual Induction Log, Compensated
Neutron Density PE log, Sonic Log, Dual Receiver Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4300'	-2223'
Brown Lime	4470'	-2393'
Lans-Kansas City	4490'	-2413'
Altamont	5002'	-2925'
Mississippian	5149'	-3072'
Viola	5747'	-3670'
LTD	5866'	-3789'

CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Conductor		20"	94	78'	common	360	3% cc
Surface		8 5/8"	23	786'	A-con/common	200/125	3% cc 1/4# floreal/ 2% cc 1/4# floreal
Production		5 1/2"	15.5	5869'	AA2/common	185/35	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 7/8	5790'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production	Oil	Bbls. / 7 BOPD	Gas Mcf	Water Bbls. / 20 BWPD	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled See report

METHOD OF COMPLETION

Production Interval

+++ Other (Specify) _____



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SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			109070	9/24/01	3979	9/18/01
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Kasner		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Bob Casper	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	360	\$7.75	\$2,790.00
C310	CALCIUM CHLORIDE	LBS	930	\$0.75	\$697.50
C195	CELLFLAKE	LB	78	\$1.85	\$144.30
E107	CEMENT SERVICE CHARGE	SK	360	\$1.50	\$540.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1008	\$1.25	\$1,260.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$6,256.80

Discount: \$1,564.67

Discount Sub Total: \$4,692.13

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$4,692.13

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

03979

INVOICE NO.	Subject to Correction		
Date 9-18-01	Lease Kasner	Well # 1	Legal 13-32-19w
Customer ID	County Comanche	State KS	Station Pratt KS
CHARGE Oil Producers Inc of KS	Depth	Formation 90 ppg Csg	Shoe Joint 10' Requested
	Casing 20'	Casing Depth 78'	TD 78'
	Customer Representative Bob Casper	Treater D. Scott	Job Type Conductor New Well

AFE Number	PO Number	Materials Received by X Bob Casper By D. Scott
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	360 ski	60/40 por Common	✓			
E310	930 lbs	Calcium Chloride	✓			
E195	78 lbs	Cell Flake	✓			
E107	360 ski	Cmt Serv Charge				
E100	1 ca	UNITS 1 way MILES 65				
E104	1,008	TONS 1 way MILES 65				
R200	1 ca	EA. 0-300' PUMP CHARGE				
Discounted Price =				4692.13		
Plus Tax						

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KCC WICHITA



ORIGINAL
TREATMENT REPORT 03756

Customer ID		Date	
Customer <i>Oil Producer's</i>		<i>9-18-01</i>	
Lease <i>Kasner</i>		Lease No.	Well # <i>1</i>
Field Order # <i>03979</i>	Station <i>Pratt KS</i>	Casing <i>20'</i>	Depth <i>78'</i>
Type Job <i>Conductor New well</i>		County <i>Comanche</i>	State <i>KS</i>
Formation		Legal Description <i>B-32-19W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>20"</i>	Tubing Size	Shots/Ft		Acid <i>360 sks 60/40 p02</i>	RATE	PRESS <i>500</i>	ISIP	
Depth <i>68</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>2.661 3% CC 1/4 (P)</i>	Max		5 Min.	
Volume <i>24.2</i>	Volume	From	To	Pad <i>1.25 A3 14.5 ppg</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>80 Bbls 5h</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>25 Bbls Disp</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bob Casper</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units <i>108 23</i>	<i>38</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1830</i>					<i>On loc w/TK's safety mtg</i>
<i>2005</i>	<i>200</i>		<i>10</i>	<i>3</i>	<i>Csg on Bottom Break Circ</i>
<i>2007</i>	<i>300</i>				
<i>2009</i>	<i>300</i>			<i>5</i>	<i>St mixing Cmt @ 14.5 ppg 360ski</i>
<i>2025</i>	<i>150</i>		<i>80</i>	<i>5</i>	<i>finish mixing Cmt</i>
<i>2025</i>	<i>150</i>			<i>5</i>	<i>St Disp w/H2O</i>
<i>2030</i>	<i>170</i>		<i>24.2</i>	<i>0</i>	<i>Disp In Chose In w.H.</i>
					<i>RECEIVED</i>
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					<i>KCC WICHITA</i>
					<i>On Standby 1 hr</i>
					<i>+ CH Cmt Fall Back OK</i>
					<i>Bob Complete</i>
					<i>Thank you Scotty</i>



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 10244 NE Hiway 61
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SALES OFFICE:
 105 S. Broadway
 Suite #420
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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			109076	9/25/01	3981	9/21/01
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Kasner		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Bob Kasper	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	125	\$13.50	\$1,687.50
D200	'A-CON' BLEND	SK	200	\$10.25	\$2,050.00
C310	CALCIUM CHLORIDE	LBS	800	\$0.75	\$600.00
C195	CELLFLAKE	LB	77	\$1.85	\$142.45
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	995	\$1.25	\$1,243.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

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Sub Total:	\$8,068.20
Discount:	\$2,123.45
Discount Sub Total:	\$5,944.75
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$5,944.75

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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ORIGINAL

03981



INVOICE NO.		Subject to Correction		FIELD ORDER	
Date	4-21-01	Lease	KASNER	Well #	1
Customer ID		County	COMANCHE	State	K
		Depth		Formation	
		Casing	8 5/8	Casing Depth	781'
				TD	786'
		Customer Representative	Bob KASPER	Treater	T. SUTTA

CHARGE

OEL PRODUCERS INC OF KS

Shoe Joint 4.245 Baffle Plate
Job Type Surface NEW WBL

AFE Number

PO Number

Materials Received by x Bob Kasper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 SKS	Common CEMENT	✓			
D-201	200 SKS	A-CON (COMMON)	✓			
C-310	800 lbs	CALCIUM CHLORIDE	✓			
C-195	77 lbs	CELLFLAKE	✓			
F-103	1 EA	CENTRALIZER 8 5/8	✓			
F-143	1 EA	WOODEN Plug	✓			
F-173	1 EA	GUIDE SHOES TX PATTER " DID NOT RUN				
F-263	1 EA	BAFFLE PLATE Alum "	✓			
R-701	1 EA	CEMENT HOOD RENTAL				
E-107	325 SKS	CEMENT STEW. CHARGE				
E-100	65 ms	UNITS lumpy MILES 65				
E-104	995 TM	TONS MILES				
R-202	1 EA	EA. 781' PUMP CHARGE				
		DISCOUNTED PRICE =		5,944.75		
		+ TAXES				

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KCC WICHITA



ORIGINAL
TREATMENT REPORT 03758

Customer ID		Date	
Customer D.P. Inc of KS		9-21-01	
Lease KASNER		Lease No.	Well #
Field Order # 03981	Station Pratt	Casing 8 5/8	Depth 781'
Type Job Surface <input checked="" type="checkbox"/> NW Well		County Comanche	State KS
Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft.		Acid 200 SKS A-CON LEAD		RATE	PRESS	ISIP
Depth 781'	Depth	From	To	Pre Pad 11.7 #/GAL 2.79 H ³	Max			5 Min.
Volume	Volume	From	To	Pad 125 SKS Common TAIL	Min			10 Min.
Max Press	Max Press	From	To	Frac 15.8 #/GAL 1.1 B H ³	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Bob KASPER	Station Manager D. ATRY	Treater T. SERA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					CALL TO OUT
5:00					ON LOC W/ TRK'S
					RUN 19 JT'S 8 5/8 CSG 23"
					BOFFLE ON ST #1 OUT ON ST #1
9:00					START CSG
00:30					CSG ON BOTTOM
00:35					HOOK UP TO CSG
00:43					BEAD CORE W/ RES
1:05	50			6	START PUMPING H ³
1:09			15		START MIX LEAD 11.7 #/GAL
1:25			99.33		START MIX TAIL 15.8 #/GAL
			26.27		
1:32			125.65		FEELS GOOD MIX OUT
1:33					SHUT DOWN RELEASE PLUG
1:39	100			6	START W/ RES GOOD Core Then JOB
1:43	250		47.26	2	Plus DOWN
1:45	200				CLOSE VALVE ON CSG
					JOB COMPLETE T/HANKS (800)

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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5363 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		110010	10/5/01	4123	10/3/01
	Service Description				
	Cement				
Lease			Well		
Kasner			1		
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Bob Casper	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	185	\$13.56	\$2,508.60
D204	50/50 POZ (COMMON)	SK	35	\$6.75	\$236.25
C196	FLA-322	LB	87	\$7.25	\$630.75
C223	SALT (Fine)	LBS	951	\$0.35	\$332.85
C322	GILSONITE	LB	923	\$0.55	\$507.65
C313	GAS BLOCK POWDER	LB	131	\$5.00	\$655.00
F101	CENTRALIZER, 5 1/2"	EA	6	\$71.00	\$426.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C141	CC-1, KCL SUBSTITUTE	GAL	3	\$40.00	\$120.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	612	\$1.25	\$765.00
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00

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Sub Total:	\$10,869.60
Discount:	\$2,676.90
Discount Sub Total:	\$8,192.70
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$8,192.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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ORIGINAL

04123



INVOICE NO.		Subject to Correction		FIELD ORDER	
Date	10-3-01	Lease	Kasner	Well #	1
Customer ID		County	Comanche	State	KS
Oil Producers Inc of KS		Depth	77 = 5868	Legal	B-32-19w
		Formation		Station	Pratt KS
		Casing	5 1/2	Shoe Joint	42.45
		Casing Depth	5865	Job Type	long string new well
		TD	3866	Customer Representative	Mr. Bob Casper
		Customer Representative	Mr. Bob Casper	Treater	D. Scott

CHARGE

AFE Number	PO Number	Materials Received by	X Bob Kasner
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	185 sks	AA-2 Premium	✓			
D204	35 sks	50/50 prz Common	✓			
C196	87 lbs	FLA-322	✓			
C223	951 lbs	Salt Fine	✓			
C322	923 lbs	Gilsonite	✓			
C313	131 lbs	Gas Block Powder	✓			
F101	6 eq	Centralizer's 5 1/2"	✓			
F151	1 eq	L.D. Plug & Baffle "	✓			
F181	1 eq	Auto Lift float shoe "	✓			
C302	500 gal	mud flush	✓			
C303	250 gal	Super flush	✓			
C141	3 gal	CC-1	✓			
R701	1 eq	Cmt Head Rental				
E107	220 sks	Cmt Serv Charge				
E100	1 eq	UNITS 1 way MILES 60				
E104	612 tm	TONS 1 way MILES 60				
R212	1 eq	EA. 5868' PUMP CHARGE				
Discounted Price = 8192.70						
Plus Tax						

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MAY 01 2002
KCG WICHITA



Customer ID	Date
Customer <i>Oil Producers</i>	<i>10-3-01</i>
Lease <i>Kasner</i>	Lease No.
	Well # <i>1</i>
Field Order # <i>04123</i>	Station <i>Pratt KS</i>
Casing <i>5 1/2</i>	Depth <i>3865</i>
County <i>Comanche</i>	State <i>KS</i>

Type Job *Long String New Well* Formation _____ Legal Description *04123*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>185 sk AA-2</i>	RATE	PRESS	ISIP	
Depth <i>3824</i>	Depth <i>PB TD</i>	From	To	Pre Pad <i>1.44 st³ 15.0 ppq</i>	Max	<i>2500</i>	5 Min.	
Volume <i>138.6</i>	Volume	From	To	Pad <i>47.4 Bbls 51</i>	Min		10 Min.	
Max Press <i>2500</i>	Max Press	From	To	Fluc <i>35 sk 50/50 poz</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>20 Bbls 2% HCL</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>12 Bbls m.f. 6 Bbls</i>	Gas Volume		Total Load	

Customer Representative *Bob Casper* Station Manager *Dave Austry* Treater *D. Scott*

Service Units	<i>106</i>	<i>26</i>	<i>30</i>	<i>70</i>
---------------	------------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0860</i>					<i>Onloc w/Trk's Safety mtg Cent 1-3-14-15-18-19 Break Circ w/NO J+5 In Csg on Bottom Drop Ball Circ w/Rig Rig up Trks</i>
					<i>RECEIVED MAY 01 2002 KCC WICHITA</i>
<i>1116</i>	<i>400</i>		<i>20</i>	<i>6</i>	<i>St 2% HCL pre flush</i>
<i>1119</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>St mud flush</i>
<i>1126</i>	<i>400</i>		<i>6</i>	<i>6</i>	<i>St Super flush</i>
<i>1129</i>	<i>400</i>		<i>5</i>	<i>7</i>	<i>H2O Spacer</i>
<i>1130</i>	<i>300</i>		<i>3</i>	<i>7</i>	<i>mix scavenger Cmt @ 12.0 ppq</i>
<i>1133</i>	<i>200</i>			<i>7</i>	<i>mix Tail Cmt @ 15.0 ppq 185 sks</i>
<i>1142</i>	<i>0</i>		<i>47</i>	<i>0</i>	<i>finish mixing Cmt</i>
<i>1143</i>			<i>10</i>	<i>5</i>	<i>Close In & Wash Pump & line</i>
<i>1144</i>	<i>100</i>			<i>8.5</i>	<i>Release Plug & St Disp w/H2O</i>
<i>1159</i>	<i>500</i>		<i>105</i>	<i>7.0</i>	<i>lifting Cmt</i>
<i>1204</i>	<i>1500</i>		<i>1386</i>		<i>Plug Down + psi Test Csg</i>
<i>1206</i>	<i>0</i>				<i>Release Held</i>
					<i>Plug R.H. + M.H. w/por Cmt</i>
					<i>Good Circ During Job</i>
					<i>Job Complete Thank you</i>

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - KASNER #1-13

LEGAL - SW/SE/NE OF 13-32s-19w IN COMANCHE CO. KS.

API# - 15-033-21,238

G.L. - 2066'

K.R. - 11' ABOVE G.L. @ 2077'

SURFACE CASING - 20" @ 78' W/360 SX. AND 8 5/8" @ 786'

RTD - 5870'

LTD - 5866' (ELI 10/2/01)

PRODUCTION CSN - 5 1/2", 15.5#, J-55 @ 5869' W/185 SX EA-2

TOP OF CEMENT - 4590' WITH EXCELLENT CEMENT BONDING.

PBTD - 5826' (TBG TALLY 10/11/01)

<u>PERFORATIONS</u> -	VIOLA 5755'-5759'	4/FT	10/12/01
	VIOLA 5766'-5775'	4/FT	10/12/01
	VIOLA 5778'-5788'	4/FT	10/12/01

TUBING RAN - 33' TCP GUN, 4' X 2 3/8" SUB, 2 3/8" X 2 7/8" XO SWAGE, 1 JT. 2 7/8", 2 7/8" DEBRIS SUB, 2 7/8" S.N., 2 JTS. 2 7/8" TBG, 2' X 2 7/8" LOCATOR SUB, 180 JTS. 2 7/8", 8' X 2 7/8" SUB.

TUBING SET @ - BOTTOM OF GUN @ 5790'

AVERAGE TBG JT. - 31.36'

PUMP RAN - 2 1/2" X 2" X 14' RWB, SINGLE VALVED, HOLLOW ROD, WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 2' X 3/4", 170 - 3/4", 57 - 7/8", 8', 6', 4', 1 1/4" X 22' P.R.

PUMP SET @ - 5715.78'

PUMPING UNIT - KINCAID 160, WITH 74" STROKE, SERIAL # - 16085063

MOTOR - 25 HP ELELCTIC.

TANK BATTERY - 4' X 20' HEATER TREATER
3 - 12' X 15' 300 BBL STEEL STOCK TANKS
10' X 12' 200 BBL OPEN TOP FIBERGLASS WATER TANK

10/09/01

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER BOND LOG.

FOUND TTL DEPTH - 5770'

FOUND TOP OF CEMENT - 4590' WITH EXCELLENT CEMENT BONDING ACROSS ALL POTENTIAL PAY.

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ORIGINAL

10/10/01

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION WITH 187 JTS. NEW 2 7/8" TUBING, PURCHASED FROM SMITH
SUPPLY.

RIH - W/4 7/8" BIT AND TUBING. TAG TTL DEPTH @ 5770' SOLID. WILL HAVE TO DRILL OUT.
SHUT DOWN FOR THE DAY.

10/11/01

KS. FISHING TOOLS ON LOCATION WITH DRILLING EQUIPMENT.
DRILLED - WIPER PLUG AND CEMENT TO 5826'. CIRCULATED HOLE CLEAN.
RIG DOWN DRILLING EQUIPMENT.

POOH - WITH TUBING AND BIT.
SHUT DOWN FOR THE DAY.

10/12/01

AMERICAN CASED HOLE SPECIALIST ON LOCATION WITH 33' TUBING CONVEYED PERFORATING
GUN.

RIH - WITH PERFORATING GUN AND TUBING AS SHOWN ON PAGE 1.

ELI WIRELINE ON LOCATION TO SPOT PERFORATING GUN.

PERFORATING GUN SPOTTED ADJACENT PROPOSED INTERVALS IN VIOLA AS SHOWN:

VIOLA - 5755'-5759', 5766'-5775', AND 5778'-5788'. ALL LOADED WITH 4 SHOTS/FT. 32 GRAM SHOTS.

GABEL LEASE SERVICE ON LOCATION WITH ROUSTABOUT CREW.

SIOUX TRUCKING ON LOCATION WITH 2 FRAC TANKS AND SET AS POTENTIAL TEMPORART TANK
BATTERY.

HOOK UP WELL HEAD AND LAY APPROX 300' NEW 2 3/8" TUBING LEAD LINE AND TIED INTO FRAC
TANKS TO SOUTH OF WELL.

DROP DETONATION BAR AND PERFORATE VIOLA AS SHOWN ABOVE.

EXPERIENCED INSTANT BLOW AFTER PERFORATING.

WELL HAD MODERATE BLOW FOR APPROX 1 1/2 HRS. AND DIED.

SHUT WELL IN FOR THE NIGHT.

10/13/01

SICP - 300#, SITP - 15#, FLUID LEVEL - 600' FROM SURFACE. 100% OIL.

SBHP - CALCULATES 1881 psi.

RIG UP 2 7/8" TUBING SWAB TO ATTEMPT KICKING WELL OFF FLOWING.

SWAB AND FLOW TEST AS FOLLOWS:

MAKE 1 SWAB RUN - WELL KICKED OFF FLOWING.

1 HR. FLOW - RECOVERED 24 BBLs, 100% OIL, FCP = 260#

WELL DIED, MAKE 2 MORE SWAB RUNS WELL WOULD NOT KICK BACK OFF FLOWING.

NOTE: - IT IS DETERMINED THAT WELL WILL NEED TO BE PUMPED, WILL PULL GUN OUT OF HOLE,
LOWER TUBING SEATING NIPPLE, AND RUN BOTTOM HOLE PUMP & RODS.

SHUT DOWN FOR THE WEEKEND.

10/15/01

SICP - 360#, SITP - 90#, FLUID LEVEL - 400' DOWN, 100% OIL.

SBHP - CALCULATES 2028#.

MAKE 1 RUN TO DETERMINE MORNING REPORT.

COULD NOT PULL TUBING DUE TO HIGH WINDS & RAIN.

SHUT DOWN FOR THE DAY.

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10/16/01

SICP - 360#, SITP - 90#,
 ATTEMPT TO BLOW ELL DOWN, WELL STARTED FLOWING VIA ANNULUS.
 3 HR. FLOW - RECOVERED 50.10 BBLs, 100% OIL.

NOTE: DECISION MADE TO LEAVE PRFORATING GUN IN HOLE AND PROCEED RUNNING BOTTOM HOLE PUMP AND RODS, SINCE WELL WILL NOT STAY QUIET. KILLING WELL IS NOT AN OPTION. WILL PULL PERFORATING GUN AND LOWER TUBING SEATING NIPPLE AT A LATER DATE WHEN PRUDENT.

SIoux TRUCKING ON LOCATION WITH BOTTOM HOLE PUMP AND NEW STRING RODS ALL PURCHASED FROM SMITH SUPPLY.

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RUN PUMP AND RODS AS FOLLOWS:

2 1/2" X 2" X 14' RWB, HOLLOW ROD, SINGLE VALVE, WITH 6' GAS ANCHOR	16.00'
2' X 3/4" ROD SUB	2.00'
170 - NEW 3/4" RODS	4250.00'
57 - NEW 7/8" RODS	1425.00'
8', 6', 4' X 7/8" ROD SUBS	18.00'
1 1/4" X 22' POLISHED ROD	22.00'
PUMP SET @	5715.78'

SPACED PUMP OUT, CLAMP RODS OFF.
 COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

10/17 & 18/2001

KANZA DIRT SERVICE ON LOCATION, BUILT TANK BATTERY GRADE, BUILT PUMPING UNIT GRADE. SIoux TRUCKING ON LOCATION WITH SURFACE EQUIPMENT. STREMMEL ON LOCATION TO ASSIST WITH CONSTRUCTION.

SET SURFACE EQUIPMENT AS FOLLOWS:

4' X 20' HEATER TREATER	FROM FROMME LEASE
3 - 12' X 15' 300 BBL STEEL STOCK TANKS	FROM 31 FIELD
10' X 12' 200 BBL FIBERGLASS OPEN TOP WATER TANK.	PURCHASED KBK
KINCAID 160 UNIT, WITH 74" STROKE, SERIAL # -16085063	FROM RICH C-2
TEMPORARY C-96 ENGINE LOANED FROM RICH C-2	

GABEL LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD, LAYED APPROX 150' 2 3/8" STEEL LEAD LINE AND TIED INTO HEATER TREATER.

PUT WELL IN SERVICE 10/18/01 @ 5 1/2 SPM X 74" STROKE. PUMP CAPACITY = 180 BTFPD @ 100%.

NOTE: PUMPING UNIT ENGINE IS TEMPORARY ON LOAN FROM RICH LEASE. WE ARE WAITING ON ELECTRICITY SERVICE. WE WILL INSTALL 25 HP ELECTRIC MOTOR @ THAT POINT AND WILL ALSO SPEED WELL UP TO 10-12 SPM. WHICH WILL INCREASE PUMP CAPACITY TO APPROX 350 BTFPD @ 100% PUMP EFFICIENCY. THIS SHOULD BE APPROX 2 WEEKS.

THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL OIL PRODUCER, WELL COULD POTENTIALLY HAVE COMMERCIAL GAS PRODUCTION ALSO.

END OF REPORT

BRAD SIROKY.