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MAY 14 2002
5-14-02
KCC WICHITA

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior inc
Address: P.O. Box 399
City/State/Zip: Garden City, ks 67846
Purchaser: None D/A
Operator Contact Person: Kevin Wiles sr
Phone: 620-275-2963
Contractor: Name: Duke Drig/
License: 5929
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-15-01 9-26-01 9-27-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21,266-0000
County: Comanche
100's & 70'E of
C N/2 SW Sec. 13 Twp. 32 S. R. 19 W East West
1880' feet from (S) N (circle one) Line of Section
1390' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lake Well #: 6

Field Name: Cold Water Townsite
Producing Formation: None
Elevation: Ground: 2051 KB Kelly Bushing: 2038 GL
Total Depth: 5920' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 605' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 D/A 6-10-02 DPW
(Data must be collected from the Reserve Pit)
Chloride content 14000 ppm Fluid volume 480 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc
Lease Name: Lenertz #3 License No.: 4058
Quarter Se Sec. 13 Twp. 32 S. R. 19 W East West
County: Comanche Docket No.: NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date 5-9-2002
Subscribed and sworn to before me this the may day of _____
2002
Notary Public: Debra Purcell
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Denied, Yes Date: 5-17-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

15-033-21266-0000

MAY 14 2011
3-14-02
KCC WICHITA

Side Two

ORIGINAL

Operator Name: American Warrior inc Lease Name: Lake Well #: 6
Sec. 13 Twp. 32s S. R. 19w East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4284' -2233
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4350' -2299
List All E. Logs Run:		Lansing	4454' -2403
		Drum	4676' -2625
		Swope	4783' -2732
		BKC	4926' -2875
		Marmaton	4939' -2888
		Pwabee	5022' -2971
		Miss	5132' -3081
		Viola	5756' -3705

CDNL/GR. Micro. Sonic.
Dual IND.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	605	Stand.	425	2%gel/3%cc
Conductor?							
Production	D/A						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None	D/A		
Date of First, Resumard Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

08682

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Whisman ledge

15-033-21266-0000

DATE <u>9-15-01</u>	SEC. <u>13</u>	TWP. <u>25</u>	RANGE <u>19w</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>4:25 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Lake</u>	WELL # <u>6</u>	LOCATION <u>Coldwater, 5 mi to Lake</u>		COUNTY <u>Lincoln</u>	STATE <u>K</u>		
OLD OR NEW (Circle one)			<u>Old, New, Yes, No</u>				

CONTRACTOR Duke # 7
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 105
 CASING SIZE 8 1/8 x 24 DEPTH 104
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 35 25
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 8 Blk freshwater

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 225 SX
65:35:6 + 3/4 cc + 1/4 fl-seal
200 SX Class A + 3/4 cc + 2/4 gel
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 HANDLING @
 MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Scott Balding
 # 10-215 HELPER Mike Rucka
 BULK TRUCK
 # DRIVER Eric Holmes
 BULK TRUCK
 # DRIVER

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TOTAL _____

REMARKS:

SD 100 Rig in Run Camp. Fresh circulation,
Run 5 Blk Freshwater, 225 SX 65:35:6 + 3/4 cc
+ 1/4 fl-seal + 100 SX Class A + 3/4 cc + 2/4 gel.
Retain plug + digger with 38 Blk Freshwater.
Using plug + shut in. Cement direct circulate.
Drop pipe + shift on to knot.
Top off with 100 SX A=42

DEPTH OF JOB 604
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG Rubber @
 @
 @

TOTAL _____

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

1-Raffle plate @
2-Basket @
 @
 @
 @

TOTAL _____

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

KENNETH MCGUIRE
 PRINTED NAME

ALLIED CEMENTING CO., INC.

8167

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Med. Lodge

15-033-21266-0000

DATE 9-27-01	SEC. 15	TWP. 32	RANGE 19W	CALLED OUT 7:30 A.M.	ON LOCATION 1:30 P.M.	JOB START 2:00 P.M.	JOB FINISH 3:45 P.M.
LEASE LAKE	WELL # 6	LOCATION Coldwater, St. LAKE Sign			COUNTY Comanche	STATE KS	
OLD OR NEW (Circle one)			1/2w - 1/8s - w Into				

CONTRACTOR Duke #7
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 5/8 DEPTH 6.4'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x hole DEPTH 1100'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT incl. H₂O

OWNER American Warrior

CEMENT AMOUNT ORDERED 175 SX 60' 40' 6% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 252 HELPER David Felio
 BULK TRUCK
 # 254 DRIVER Eric Holmes
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @

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SERVICE

REMARKS:
Pipe set 1100' w/ 150 SX
6.30 w/ 50 SX
340' w/ 40 SX
40' w/ 10 SX
R4 15 SX
MH 1 SX
Cemented w/ 175 SX 60' 40' 6

DEPTH OF JOB 1100'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG @
 @
 @

TOTAL

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE x Kenneth McGuire

x KENNETH MCGUIRE
 PRINTED NAME