

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

MAY 06 2002

WELL COMPLETION FORM

3-6-02
KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: PO Box 399
 City/State/Zip: Garden City, Kansas 67846-0399
 Purchaser: ANR.
 Operator Contact Person: Cecil O'Brate
 Phone: (620) 275-9231
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Allen Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11-29-02 12-09-01 1-14-2002
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21280-00-00
 County: Comanche County, Kansas
C W/2 NE. Sec. 13 Twp. 32 S. R. 19 East West
1260 feet from S (circle one) Line of Section
1960 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Myers/Clark Trust Well #: 1
 Field Name: Wildcat
 Producing Formation: Miss
 Elevation: Ground: 2070' Kelly Bushing: 2083'
 Total Depth: 5807' Plug Back Total Depth: 5321'
 Amount of Surface Pipe Set and Cemented at 630' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Act 1 10-2-02
 (Data must be collected from the Reserve Pit) Dpw
 Chloride content 14,000 ppm Fluid volume 320 bbls
 Dewatering method used Hauled off-site
 Location of fluid disposal if hauled offsite:
 Operator Name: KBW Oil & Gas
 Lease Name: Harmon SWD License No.: 5993
 Quarter NW Sec. 11 Twp. 33s S. R. 20W East West
 County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Supt, Date: 5-2-2002
 Subscribed and sworn to before me this 2nd day of May,
2002
 Notary Public: Debra J. Purcell
 Date Commission Expires: 11/1/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/1/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: 5-9-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Myers/Clark; Trust Well #: 1

Sec. 13 Twp. 32 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL/GR. Micro, Sonic Dual IND.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4306'</td> <td>-2222</td> </tr> <tr> <td>Lansing</td> <td>4480'</td> <td>-2396</td> </tr> <tr> <td>Swope</td> <td>4812'</td> <td>-2728</td> </tr> <tr> <td>BKC</td> <td>4907'</td> <td>-2823</td> </tr> <tr> <td>Marmaton</td> <td>4964'</td> <td>-2880</td> </tr> <tr> <td>Pawnee</td> <td>5049'</td> <td>-2965</td> </tr> <tr> <td>Fort Scott</td> <td>5088'</td> <td>-3004</td> </tr> <tr> <td>Cherokee</td> <td>5101'</td> <td>-3017</td> </tr> <tr> <td>Miss</td> <td>5154'</td> <td>-3070</td> </tr> <tr> <td>Viola</td> <td>5744'</td> <td>-3660</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4306'	-2222	Lansing	4480'	-2396	Swope	4812'	-2728	BKC	4907'	-2823	Marmaton	4964'	-2880	Pawnee	5049'	-2965	Fort Scott	5088'	-3004	Cherokee	5101'	-3017	Miss	5154'	-3070	Viola	5744'	-3660
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	NA	20"	NA	59'	NA	Na	na
Surface	12-1/4"	8-5/8"	23#	630'	Class A	390	3%cc $\frac{1}{4}$ #flocel
Production	7-7/8"	5-1/2"	15.5#	5351'	SMDC	150	@2%CC $\frac{1}{4}$ 3flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5190'-5202', 5180'-5184'	2500gals 20%Fe Acid.	
	5169'-5172', 5158'-5160'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5300'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

JUNE 11, 1980
 Produced by American Warrior, Inc.



CEMENTING LOG

STAGE NO.

Date 11-28-01 District Madison Lodge Ticket No. 2472
 Company American Machine Rig Duke 7
 Lease Myers Clark Well No. 1
 County Comanche State KS.
 Location old water car wash west to Washington block 3 41- Field 15-25-191

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 1 1/8 Type _____ Weight 24 Collar _____

Casing Depths: Top 50 Bottom 130

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0677 Lin. ft./Bbl. 14.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.60
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 1-1/2" 100' 100'
1 1/2" 100' 100' Excess _____

Amt. 335 Skys Yield 1.92 ft³/sk Density 12.5 PPG _____

TAIL: Pump Time _____ hrs. Type 1 1/2" 100' 100'
1 1/2" 100' 100' Excess _____

Amt. 100 Skys Yield 1.24 ft³/sk Density 1.2 PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 10-265 & Mike Rucker
 Bulk Equip. 33-230 Chris Longford

Float Equip: Manufacturer Gensaco

Shoe: Type _____ Depth _____

Float: Type 1 1/2" 100' Depth _____

Centralizers: Quantity _____ Plugs Top Robb Btm. _____

Stage Collars _____

Special Equip. 2- Fastset

Disp. Fluid Type Freshwater Amt. 39 Bbls. Weight 5.24 PPG _____

Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Ken McEwen

CEMENTER Paul Galding

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
5:30						on loc. + Rig up.
						Run casing
						Breaks circulated on.
5:45	200			79	6	Start Lead Cement
	200			24	6	Start Tail Cement
	200			39		Sw. to 100' + Release plug
6:30	500					Dr. plug with 39 bbls
						Plug plug + shut in.
						Cement to surface ✓
						Cement failure
7:00				15	4	Top off with 65 x A312

FINAL DISP. PRESS: 200 PSI BUMP PLUG TO 100 PSI BLEEDBACK 1.5 in BBLs. THANK YOU

ALLIED CEMENTING CO., INC. 08872

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>11-25-01</u>	SEC. <u>13</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>5:45 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>1/100/Chick</u>		WELL# <u>1</u>	LOCATION <u>Coldwater Car Wash</u>			COUNTY <u>Comanche</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)			<u>West to Washington 1 block south 1/2</u>				

CONTRACTOR Duke

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 630'

CASING SIZE 8 1/2 x 2 1/2 DEPTH 630'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 39.55

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 39 Bbls Freshwater

OWNER American Warrior

CEMENT AMOUNT ORDERED

225 sx 65:35:6 + 37 cc + 1/4" flt-seal

165 sx Class A + 37 cc + 2 1/2 gal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

60-203 HELPER Mike Ruclear

BULK TRUCK

251-250 DRIVER Chris Lungstord

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

Run casing + create circulation.

Run 225 sx lead cement + 100 sx tail cement

switch valves + Release plug

Replace with 39 Bbls Freshwater.

Take plug + shut in.

Cement Did circulate.

cut thru cement fell 10 feet

Top off casing + cellar with 65 sx A3+2

SERVICE

DEPTH OF JOB 630'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG Rubber _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1 Bottle plate _____ @ _____

2 Baskets _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

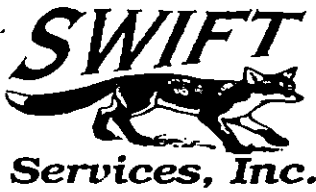
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kennel McGuire

Kennel McGuire

PRINTED NAME



CHARGE TO: American Lubric
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 4163

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>71</u>	LEASE <u>Myers/Clark</u>	COUNTY/PARISH <u>Comanche</u>	STATE <u>Ks</u>	CITY	DATE <u>12-10-01</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke</u>	RIG NAME/NO. <u>117</u>	SHIPPED VIA <u>RTT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Com. 5 1/2 Prod. Ogs</u>	WELL PERMIT NO.		WELL LOCATION <u>Sec 13 32-17w</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	80	mil			2	20	200	20
578		1			Pump Service	1	ea			1,200	20	1,200	20
405		1			Packer Shks	1	ea	5 1/2	in	1,250	20	1,250	20
406		1			Latch Down Plug + Bolts	1	ea			200	20	200	20
402		1			Centralizers	7	ea			40	20	280	20
403		1			Com. Bracket	1	ea			110	20	110	20
280		1			Floccer	850	gal			1	20	1,275	20
		1			See Continuation							3805	20

COPY

RECEIVED
 MAY 06 2002
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	8330	20
TAX		
TOTAL		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Regan R. [Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 11/10/11 PAGE NO: 1

CUSTOMER: American Wholesalers WELL NO.: 11 LEASE: Myer - Clark Tract JOB TYPE: Long String TICKET NO.: 4163

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20:00							On Long Rig taking off ROP
	21:15							Start in hole with 5 1/2 1500' Casing
								Packer Shoe Latch down BOP's
								Cont. on "2" "4" "6" "8" "11" "13" "16"
								Cont. Basket on "5"
	22:20							Drop Ball
	23:30							Circulate with Rig Pump
								Seal Packer Shoe
	24:00							Plug Mouse hole & Rat hole 25W
	24:10		5					Pump 5 1/2" H2O spacer
			20					Pump 850 gal Flocced
			5					Pump 5 1/2" H2O spacer
	24:15							Mix 125SP. SMOG
								Finished mixing
								wash pump & line
	24:30		176					Dial. Latch down plug
	24:50						1500	Plug down 1500' - 1.5" SP
								Release Pr. well
								wash and pack in track
								Job Complete

[Handwritten signature]
11/10/11
Rog



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 4163

CUSTOMER *American Well* WELL *Myer/Clark #1* DATE *12-10-04* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
330		1				SMOC	150	SP			9.50	1,425	00
287		1				Gas Stop	300	"			4.50	1,350	00
285		1				CIR-1	70	"			2.75	192	50
290		1				Q Air	70	"			2.75	192	50
276		1				Floor	37	"			0.90	33	30
581		1				SERVICE CHARGE					1.50	150	00
583		1				MILEAGE CHARGE	15.417				30	462	51
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET	150.23						
						TON MILES	616.62						

CONTINUATION TOTAL 3805 81