

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 6199 EXPIRATION DATE June 30, 1984

OPERATOR Mac Corporation API NO. 15-033-20,385-00-04

ADDRESS P.O. Box 1869 COUNTY Comanche

Liberal, Kansas 67901 FIELD Wildcat

\*\* CONTACT PERSON Keith Hill PROD. FORMATION N/A - Plugged  
PHONE 316-624-8141

PURCHASER N/A LEASE Miller "OWWO"

ADDRESS WELL NO. #1-3

DRILLING H-30 Drilling WELL LOCATION 50' N C E/2 E/2

CONTRACTOR 2590 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 3 TWP 32SRGE 18 (W).

PLUGGING Bob Sargent's Casing Pullers

CONTRACTOR ADDRESS P.O. Box 506

Liberal, Kansas 67901

TOTAL DEPTH 5915' PBTD 5866'

SPUD DATE 1/10/84 "OWWO" DATE COMPLETED 2/7/84

ELEV: GR 2133' DF - KB 2146'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AT~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 682' DV Tool Used? No

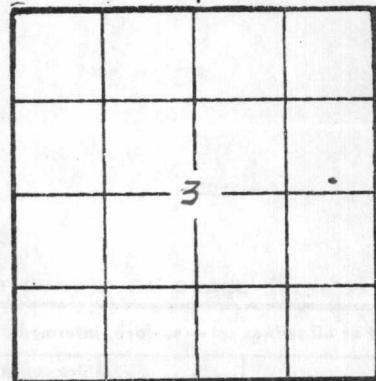
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

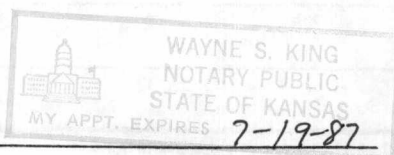
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

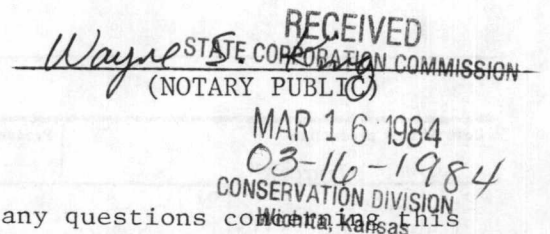
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Keith Hill*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 1984.



MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Mac Corporation LEASE Miller "OWWO" SEC. 3 TWP. 32SRGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
(Formations shown on original driller's log of 10/80)				
Sand	0'	270'	RTD	
Red bed	270'	696'		
Red bed and shale	696'	1815'		
Shale & lime	1815'	2900'		
Lime & shale	2900'	3065'		
Shale & Lime	3065'	3920'		
Lime & shale	3920'	4636'		
Lime	4636'	5912'		
1/10/84, Washed down				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	24#	682'	Common	150	3% cc, 2% gel
					Common	75	3% cc, 2% gel
Production		4-1/2"	10.5#	5914'	Class H	50	8% gel, 10% salt, 12½# gilsonite
					50/50 POZ	375	2% gel, 3/4% friction reducer, 12½# gils.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2		5775'-83', squeezed
TUBING RECORD			3		5180'-88', squeezed
Size	Setting depth	Packer set at			4706'-10', plugged
Pulled out	of hole 2/7/84				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A, plugged	N/A	N/A
Estimated Production -I.P.	Oil	Gas
None	None	None
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Plugged	%	N/A
	bbls.	CFPB
	None	
	Perforations	
	4706'-4710', plugged	