STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15					
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Comanche					
DESCRIPTION OF WELL AND LEASE	C NW SE Sec 3 Twp Rge Fast XWest					
Operator: license #	1980 Ft North from Southeast Corner of Section					
name Prather Oil Corp. address 418 Petr. Bldg. Box 14029	. 1980 . Ft West from Southeast Corner of Section (Note: locate well in section plat below)					
City/State/Zip Amarillo, TX 79101	Lease NameMiller Well#					
Operator Contact Person Gordon S. Prather Phone 806-374-5881	Field NameWildcat					
Contractor: license # .5107 name H-30, Inc.	Producing Formation					
Wellsite Geologist Gordon S. Prather Phone 806-374-5881	Section Plat					
PURCHASER	5280					
Designate Type of Completion	KOCN 005 4620					
X New Well Re-Entry Workover	Recv 4950 4620 4290 3960 3630					
☐ Oil ☐ SWD ☐ Temp Abd	3300					
☐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640					
∑ Dry	2310					
H OWWO. ald well into as follows:	1650					
If OWWO: old well info as follows: Operator	1320					
Well Name	660					
Comp. Date Old Total Depth	330					
	280 950 620 290 290 330 330 330 330 330 330					
	2444669999					
WELL HISTORY	WATER SUPPLY INFORMATION					
Drilling Method: Mud Rotary Air Rotary Cable	Source of Water:					
7/19/85. 7/26/85 7/28/85.	Division of Water Resources Permit #					
Spud Date Date Reached TD Completion Date						
	☑ Groundwater1900 Ft North From Southeast Corner and					
5240	(Well) Ft. West From Southeast Corner of					
Total Depth PBTD	Sec 3 Twp32 Rge 18 ☐ East 🐰 West					
Amount of Surface Pipe Set and Cemented at97.2 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.)					
Multiple Stage Cementing Collar Used? ☐ Yes 本 No	Sec Twp Rge ☐ East ☐ West					
If Yes, Show Depth Setfeet	☐ Other (explain)					
If alternate 2 completion, cement circulated from	Disposition of Produced Water: Disposal					
	Docket #					
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.					
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107					
One copy of all wireline logs and drillers time log shall be attached with the	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with					
all temporarily abandoned wells.						
All requirements of the statutes, rules, and regulations promulgated to regulater herein are complete and correct to the best of my knowledge.	ate the oll and gas industry have been fully complied with and the statements					
	, in the second					
///////////////	K.C.C. OFFICE USE ONLY					
Worden & Lather	F Letter of Confidentiality Attached C Wireline Log Received					
Signature	C Wireline Log Received C Drillers Timelog Received Distribution C SWD/Bea					
Title President Date	9 /30 /85 / Distribution					
Jake .	KCC SWD/Rep NGPA					
Subscribed and sworp to before me this day of day of	KGS Plug Other					
Notary Public Susan Gendleton	(Specify)					
Notary Public Man Small Notary Public Notary						
Date Commission Expires 5139	Form ACO-1 (7-84)					

			SIDE T						e En Buck
Operator NamePra	ther Oil	Corp. Lease	Name Mill	er We	## SE	c.3	TWP32 1	RGE	☐ East
			WELL	LOG		· · · · · · · · · · · · · · · · · · ·	•		.o.
INSTRUCTIONS giving interval tested	Show imp	ortant tops and	base of for	mations per	netrated. [Detail all	cores. Re	port all d	rill stem tests
level, hydrostatic pre	essures, botto	m hole tempera	iture, fluid re	ecovery, an	d flow rat	es if gas	s to surfac	essure n e during	test. Attach
extra sheet if more sp	ace is needed.					••••••		•••••	
Drill Stem Tests Taken					Formation	Descripti	escription		
Samples Sent to Cores Taken	Geological Survey	y ☐ Yes ☐ Yes	√ No √ No			Ş	∑ Log	☐ Sam	ole
DST #1-5162-5	5240, GTS 49,300 cu				Name			Тор	Bottom
20" "	47,200	30"	' perflow	,	Heeb			4330	4335
30" " Shut-ir	4 0,000 160", Ope	n 60",			L-Kai Marma	ns. C aton	-4	4496 4960	4960 5095
5" gage. 10"	89,800 47,200				Chero Miss			5095 5184	5184 5240
20"	44,800			:	T D.	**		5240	· AND MARKET
	44,800					•	-		.3.
50." 60."	40,000			:					ର୍ଗିଆନ -
Shut-in	n 60"., Re	c. 105' SC	&GCM(3%	oil)					•
IHH IFP	2530# 91-81#/3			:					
ISII FFP	#317 91 - 91								
FSII FHH		:/60" (Not	static)						
,		128 ⁰							, ,
				:					
					•				•
i.									
;				:	,			معادر مراز مياوي	1
				:					
									· · · · · · · · · · · · · · · · · · ·
	Rep	CASING Ri ort all strings set - c		_ new ace, intermedi	usedate, product	ion, etc.		ty	pe and
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	,	pe of ment	# sacks used		ercent Iditives
Surface	123/4	8 5/8"	24#	972	UN	ΙK	Cir c	UN	K
	EDEADATION O					<u> </u>		<u> </u>	
	ERFORATION Recify footage of e	ach interval perfor	ated	Ac	-		Cement Squ d of material		Depth
					•••••				·
	• • • • • • • • • • • • • • • • • • • •	••••••			• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • • • • • • • • • • • •		
		• • • • • • • • • • • • • • • • • • • •							rusa 175 - P
TUBING RECORD	ize	set at	packer at		Liner F	Run 1483 t	Yes	□ No	references where
Date of First Production	Producing r	nethod	g pump	ing [] gas	2 lift	ther (exp	alain)		
	Oil		Gas	Wat	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	Oil Ratio		Gravity
Estimated Production					-	003 -		,	
Per 24 Hours	Į	Bbis	MCF		Bbls		CFPB		•
isposition of gas:	vented		ETHOD OF C		N rate (CEIVED	PRO		INTERVAL
	sold	□ □•	open hole ther (specify)	□ perforatio	on MEN Fate Corpor	ATION CO	MMISSION		(4'8) - []
	used on lease		□Dually Co	mpleted.	OCT	10.	ßō		
			☐Comming	pled	AONESOV	ATION BIV	ISION	•	
) Wich	iita. Kansa	18		