

RECEIVED

10-11-2001  
OCT 11 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
32451

ORIGINAL

Operator: License # \_\_\_\_\_  
Name: CLX Energy, Inc.  
Address: 518 17th St. - Suite 745  
City/State/Zip: Denver, Colorado 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.C. Davis  
Phone: ( 303 ) 825-7080  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tom Robinson

API No. 15 - 033-21222-0000  
County: Comanche County, Kansas  
C NE NE Sec. 9 Twp. 32 S. R. 18  East  West  
660 feet from S (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Ada A. Deyoe Well #: 1  
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2137' Kelly Bushing: 2146'  
Total Depth: 5325' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 665 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

07-21-01 08-01-01 8/2/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Att 1 P+A GH B.B.02  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Haul to Disposal Well  
Location of fluid disposal if hauled offsite:  
Operator Name: Star Resources  
Lease Name: Currier 2-9 License No.: 32389  
Quarter E/2 Sec. 20 Twp. 32 S. R. 18  East  West  
County: Comanche Docket No.: D-27668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
E. J. Henderson  
Title: President Date: 10/9/01

Subscribed and sworn to before me this 9th day of October

Notary Public: Linda C. Goldsby  
Linda C. Goldsby  
Date Commission Expires: 9/29/03

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **CLX Energy, Inc.** Lease Name: **Ada A. Deyoe** Well #: **1**

Sec. **9** Twp. **32** S. R. **18**  East  West County: **Comanche County Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: **Dual-Induction Log**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4341'	-2195'
Lansing	4512'	-2366'
Drum	4714'	-2568'
Swope	4826'	-2680'
Altamont	5042'	-2896'
Cherokee	5126'	-2980'
Mississippi	5180'	-3034'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-3/4"	13-3/8"	48#	103'	Class A	125	3%cc 2%gel
Surface	12-1/4"	8-5/8"	23#	665'	ALW	225	3%cc 2%gel
					Class A	100	3%cc 2%gel
					Class A	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

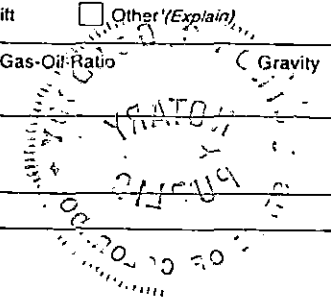
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Litt  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



# ALLIED CEMENTING CO., INC. 7422

Federal Tax I.D. # \_\_\_\_\_

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Lodge

DATE <u>8-1-01</u>	SEC. <u>9</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Doyce</u>		WELL # <u>1</u>		LOCATION <u>Coldwater 1 3/4 E. 5/8</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke Dtg.

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 5325'

CASING SIZE 8 5/8 DEPTH 665'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1020'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER CLX Energy

CEMENT

AMOUNT ORDERED 155 cu 60:40:6 + 1/4" Flo-seal

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	_____	_____

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane Winsor

# 352 HELPER DAVID FELIO

BULK TRUCK

# 363-314 DRIVER ERIC HELM

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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KCC WICHITA SERVICE

TOTAL \_\_\_\_\_

**REMARKS:**

on location RIG UP - 1:30 AM set 1st plug 50 SW  
at 1020' - 2:00 AM set 2nd plug at 670' 80 SW  
3:00 AM set 40' plug w/ 10 SW 15 SW plug  
Rat hole

DEPTH OF JOB 1020'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: CLX Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Carlen D Roach

Carlen D Roach

PRINTED NAME





# CEMENTING LOG

STAGE NO. ORIGINAL

Date 7-21-01 District Dred Lodge Ticket No. 7774  
 Company CLX Rig Duke 4  
 Lease Dayco Well No. 1  
 County Comanche State KS.  
 Location Coldwater, 134E Field 9-32-18w  
S/S

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 1 3/8 Type \_\_\_\_\_ Weight 48 Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.60 Collars Xhole  
 Open Hole: Size 17 1/2 T.D. 104 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbbls/Lin. ft. 1571 Lin. ft./Bbl. 6.47  
 Open Holes: Bbbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE Galen Roach

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
 Excess \_\_\_\_\_  
 Amt. 125 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail 6.5 gals/sk Total \_\_\_\_\_ Bbls

Pump Trucks Used 302 - David  
 Bulk Equip. 364 - Eric

Floater Equipment Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 14 Bbls. Weight 8.34 PPG  
 Mud Type NATIVE Weight 9.1 PPG

CEMENTER Larry Dearing

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/RM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>8:50</u>	<u>200</u>		<u>30</u>	<u>5</u>		<u>Pipe on Bottom - Break Circ</u>
						<u>Pump CLASS A</u>
						<u>30% Gel + 20% Gel</u>
<u>9:00</u>	<u>150</u>		<u>14</u>	<u>4</u>		<u>Displace w/ Fresh H<sub>2</sub>O</u>
						<u>Shut H<sub>2</sub>O</u>
						<u>Cement 13 1/2 Circ</u>

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Other R...  
...  
...  
...

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

Taylor Printing, Inc., Pratt, KS



# ALLIED CEMENTING CO., INC. 7774

Federal Tax I.D. \_\_\_\_\_

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

med. lodgers

DATE 7-21-01	SEC 9	TWP. 32S	RANGE 18W	CALLED OUT 5:00P.m.	ON LOCATION 7:30P.m.	JOB START 8:45P.m.	JOB FINISH 9:30P.m.
LEASE Deuce	WELL # 1	LOCATION Coldwater, 1 3/4 E - S/S			COUNTY Comanche	STATE KS.	
OLD OR NEW (Circle one)							

CONTRACTOR CLX - Duke #4

TYPE OF JOB Conductor

HOLE SIZE 17 1/2 T.D. 104'

CASING SIZE 13 3/8 x 48 DEPTH 103'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' By Request

PERFS. \_\_\_\_\_

DISPLACEMENT 14 Bbls

OWNER CLX

CEMENT

AMOUNT ORDERED 125 Sx CLASS A

3% CC + 2% Gel

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dreding

# 302 HELPER David West

BULK TRUCK

# 364 DRIVER Eric B

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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KCC WICHITA SERVICE

TOTAL \_\_\_\_\_

**REMARKS:**

Pipe on Bottom - Break Circ.

Pump 125 Sx CLASS A + 3% CC

2% Gel. Displace 14 Bbls. Fresh

H<sub>2</sub>O. Shut In. Cement did

Circ.

DEPTH OF JOB 103

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: CLX

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as-is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Gerald D. Roach

Gerald D. Roach  
PRINTED NAME



**ORIGINAL**

Date 7-22-01 District Med. ledge Ticket No. 7775  
 Company CLX Energy Rig Duke 4  
 Lease \_\_\_\_\_ Well No. 1  
 County Comanche State KS  
 Location Coldwater, 13/4E Field \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 5/8 Type \_\_\_\_\_ Weight 34 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 65:35:  
6+3%CC + 1/4" FL-SEAL Excess \_\_\_\_\_  
 Amt. 225 Sks Yield 1.48 ft<sup>3</sup>/sk Density 13.5 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
3%CC + 2%Gel Excess \_\_\_\_\_  
 Amt. 100 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead 10.9 gals/sk Tail 6.5 gals/sk Total \_\_\_\_\_ Bbls.

Casing Depths: Top 13 3/8 - 100' Bottom \_\_\_\_\_

Pump Trucks Used 302 - David West  
 Bulk Equip. 261 - Eric B - Larry D.

Drill Pipe: Size 4 1/2 Weight 16.60 Collars Xhole  
 Open Hole: Size 12 1/4 T.D. 667 ft. P.B. to \_\_\_\_\_ ft.

Float Equip. Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type Baffle Plate Depth \_\_\_\_\_  
 Centralizers: Quantity 1 Plugs Top TRIP Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. Basket  
 Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 40 Bbls. Weight 8.34 PPG  
 Mud Type Dative Weight 9.1 PPG

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. 1458 Lin. ft./Bbl. 6.8599  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0735 Lin. ft./Bbl. 13.6637  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE Galen Roach

CEMENTER Larry Dreiling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
3:00						Pipe on Bottom - Break Circ.
3:15		200		80	11	6 Pump 225sk ALL + 3%CC 1/4" FL - Seal/sk
			24		5 1/2	Pump 100sk CLASS A + 3%CC 2%Gel
3:40		150		10	4	Cement In stop Pumps. Release Plug -
		200		38	3	Start Fresh H <sub>2</sub> O Displace
		350		40	3	Slow Rate Bump Plug Shut In Cement D. d Circ.

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 KCC WICHITA

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU



# ALLIED CEMENTING CO., INC. 7775

Federal Tax I.D.

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Lodge, KS

DATE <u>7-22-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>3:00 P.M.</u>	JOB FINISH <u>4:00 P.M.</u>
LEASE	WELL #	LOCATION <u>Coldwater, 1<sup>3</sup>/<sub>4</sub>S - S/S</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Ddg. #4  
 TYPE OF JOB Surface Csg.  
 HOLE SIZE 12 1/4 T.D. 667  
 CASING SIZE 8 5/8 x 24 DEPTH 665  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 300 MINIMUM 20  
 MEAS. LINE SHOE JOINT 39.99

OWNER CLX Energy  
 CEMENT  
 AMOUNT ORDERED 225sx 2.5' 3.5' 6' + 3 1/4'  
1/4" Flt - Seal 100sx CLASS A + 3 1/4"  
2 1/2 G-1

CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT Fresh H<sub>2</sub>O - 40 Blts

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Drilling  
 # 302 HELPER David West  
 BULK TRUCK  
 # 261 DRIVER Eric B. - Larry D.  
 BULK TRUCK  
 # DRIVER

**RECEIVED** TOTAL \_\_\_\_\_  
**OCT 11 2001** SERVICE  
 KCC WICHITA

**REMARKS:**

Pipe on Bottom - Break Circ.  
Pump 225sx 2.5' + 3 1/4" CCT + 1/4" Flt - Seal  
Pump 100sx CLASS A + 3 1/4" CCT + 2 1/2" G-1  
Release Plug Displace Plug  
40 Blts Fresh H<sub>2</sub>O Bump Plug  
Shut In Cement Did Circ.

DEPTH OF JOB 665  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG Rubber \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: CLX Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

1 - Battle Mate @ \_\_\_\_\_  
1 - Centralizers @ \_\_\_\_\_  
1 - Basket @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Gale D Roach

Gale D Roach  
 PRINTED NAME