

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-211390000

County Comanche

S/2- NE - NW - Sec. 36 Twp. 31S Rge. 18 X <sup>W</sup>

Operator: License # 31120

**CONFIDENTIAL**

1070 Feet from S N (circle one) Line of Section

Name: Pelican Hill Oil & Gas, Inc.

1930 Feet from E W (circle one) Line of Section

Address 1401 N El Camino Real, Suite 207

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) **KCC**

City/State/Zip San Clemente, CA 92672

Lease Name Delaney Well # 1-36 **NOV 15 2000**

Purchaser: N/A

Field Name Wilmore South

**CONFIDENTIAL**

Operator Contact Person: Al Gross

Producing Formation \_\_\_\_\_

Phone ( 949 ) 498-2101

Section: Ground 2140 est K8 2145 est

Contractor: Name: Abercromble RTD, Inc.

Depth 5177 PBTD \_\_\_\_\_

License: 30684

Depth of Surface Pipe Set and Cemented at 675 Feet

Wellsite Geologist: Alan Downing

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well  Re-Entry  Workover

yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workovers:

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls

Well Name: \_\_\_\_\_

Dewatering method used Hauled off location.

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Frac. Tank \_\_\_\_\_

Location of ~~fluid disposal~~ if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD \_\_\_\_\_

Drilling mud/free fluids are moved from well to well. Pelican Hill Oil & Gas, Inc.

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Lease Name Zeigler #1-30 License No. 31120

SE/4 Quarter Sec. 30 Twp. 31 S Rng. 17 E/W

9-2-00 9-10-00 9-11-00

Spud Date Date Reached TD Completion Date

County Comanche Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross

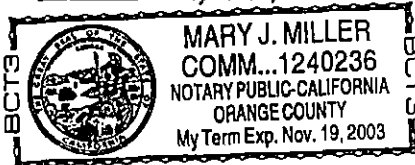
Title Allen J. Gross, President Date 11-15-00

Subscribed and sworn to before me this 15 day of November, 2000

Notary Public Mary J. Miller

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					



Operator Name Pelican Hill Oil & Gas, Inc.

SIDE TWO

Lease Name Delaney Well # 1-36

Sec. 36 Twp. 31S Rge. 18  
 East  
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4282	-2124
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4340	-2182
List All E.Logs Run:		Lansing	4444	-2286
Microresistivity, Borehole Compensated		Drum	4638	-2480
Sonic, Dual Compensated Porosity,		BKC	4888	-2732
and Dual Induction Logs (See Enclosed)		Marmaton	4900	-2742
		Altamont "A"	4946	-2786
		Altamont "B"	4956	-2798
		Pawnee	4986	-2828
		Fort Scott	5022	-2864
		Cherokee Shale	5032	-2874
		Mississippi	5082	-2924

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	675'	65/35	225	6+3% cc + 1/2# Floseal
					Class A	100	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1000'	60/40 poz.	125 sx	60/40 poz. 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

4150

15-033-2137-0000 Federal Tax ID # 48-0727860

1170 P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

NOV 15 2000

**ORIGINAL**

**COPY**  
MEDICINE LODGE

DATE <u>9-2-00</u>	SEC <u>36</u>	TWP <u>31s</u>	RANGE <u>18W</u>	ON LOCATION <u>3:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>DELANEY</u>	WELL # <u>1-36</u>	LOCATION <u>160 + Wilmore Ro. 2N</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			<u>12W, 9s</u>				

CONTRACTOR <u>ABERCROMBIE #4</u>	OWNER <u>FELICAN HILL OIL &amp; GAS</u>			
TYPE OF JOB <u>SURFACE CASING</u>	CEMENT			
HOLE SIZE <u>8 7/8"</u>	T.D. <u>675'</u>			
CASING SIZE <u>28#</u>	DEPTH <u>673'</u>			
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX <u>400#</u>	MINIMUM	COMMON <u>100</u>	@ <u>6.35</u>	<u>635.00</u>
MEAS. LINE	SHOE JOINT <u>36.7'</u>	POZMIX	@	
CEMENT LEFT IN CSG.		GEL	@ <u>2</u>	<u>19.00</u>
PERFS.		CHLORIDE	@ <u>11</u>	<u>28.00</u>
DISPLACEMENT <u>40 EBLs. H<sub>2</sub>O</u>		ALW	@ <u>22.5</u>	<u>1350.00</u>
<b>EQUIPMENT</b>		FLU-SEAL	@ <u>56#</u>	<u>64.40</u>
PUMP TRUCK # <u>265-261</u>	CEMENTER <u>KEVIN BUNGRADT</u>		@	
BULK TRUCK # <u>259-252</u>	HELPER <u>SHANE WINSOR</u>		@	
BULK TRUCK #	DRIVER <u>DAVID FELTO</u>	HANDLING	@ <u>325</u>	<u>341.25</u>
	DRIVER	MILEAGE	@ <u>325 x 38</u>	<u>494.00</u>
				<b>TOTAL <u>3211.65</u></b>

**REMARKS:**

**SERVICE**

Run 8 7/8" Co. + Break Circulation  
Pump 5 EBLs H<sub>2</sub>O  
Mix 22.5sx 65:35:6 + 3% C + 1/4" Flu Seal  
Mix 100sx CLASS A + 3% C + 2 1/2 Gel  
DISPLACE AUG TO 636' / 40 EBLs  
Cement DTD Circulate! to Cellar ✓

DEPTH OF JOB	<u>673'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>473'</u>	@ <u>.43</u>	<u>203.39</u>
MILEAGE	<u>38</u>	@ <u>3.00</u>	<u>114.00</u>
PLUG	<u>8 7/8" TRP</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

**TOTAL 877.39**

CHARGE TO: FELICAN HILL OIL & GAS  
 STREET 1401 N. EL CAMINO REAL, ST. 207  
 CITY SAN CLEMENTE STATE CALIF. ZIP 92672

**FLOAT EQUIPMENT**

1- BAFFLE	@ <u>45.00</u>	<u>45.00</u>
1- BASKET	@ <u>180.00</u>	<u>180.00</u>
2- CENTRALIZERS	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	

**TOTAL 335.00**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>4424.04</u>
DISCOUNT	<u>442.41</u>
	<u>\$ 3981.63</u>

IF PAID IN 30 DAYS

SIGNATURE X W. C. CRAIG

W. C. CRAIG  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. ORIGINAL

15-033-2137-0000 Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665

NOV 15 2000

SERVICE POINT: M.L.

DATE <u>9-11-00</u>	SEC. <u>36</u>	TWP. <u>31s</u>	RANGE <u>18w</u>	ON LOCATION <u>7-30A.M. 8:00A.M.</u>	JOB START <u>10:30A.M.</u>	JOB FINISH <u>12:00P.M.</u>
LEASE <u>Delaney</u>		WELL # <u>1-36</u>		LOCATION <u>160 + w. 1 more, 2n-1/2w</u>		COUNTY <u>Comanche</u> STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)			<u>S/S</u>			

CONTRACTOR <u>Aber. #4</u>		OWNER <u>Pelican Hill Oil + GAS</u>
TYPE OF JOB <u>Rotary Plug</u>		
HOLE SIZE <u>7 7/8</u>	T.D.	CEMENT
CASING SIZE <u>8 7/8</u>	DEPTH <u>690</u>	AMOUNT ORDERED <u>125sx 60/40/6</u>
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1000</u>	<u>MAY 03 2004</u>
TOOL	DEPTH	<u>From</u>
PRES. MAX <u>100</u>	MINIMUM <u>75</u>	COMMON <u>75 @ 6.35 476.25</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>50 @ 3.25 162.50</u>
CEMENT LEFT IN CSG.		GEL <u>7 @ 9.50 66.50</u>
PERFS.		CHLORIDE @
DISPLACEMENT <u>mud - Fresh H<sub>2</sub>O</u>		@
<b>EQUIPMENT</b>		
PUMP TRUCK # <u>352</u>	CEMENTER <u>Larry Dreling</u>	HANDLING <u>132 @ 1.05 138.60</u>
BULK TRUCK # <u>258</u>	HELPER <u>David West</u>	MILEAGE <u>132 x 38 .04 200.64</u>
BULK TRUCK #	DRIVER <u>David Peilo</u>	
BULK TRUCK #	DRIVER	TOTAL <u>1044.49</u>

**REMARKS:**

**SERVICE**

1000' w/ 40sx  
700' w/ 50sx  
40' w/ 10sx  
mouse hole w/ 10sx  
Rathole w/ 15sx  
Cemented w/ 125sx 60/40/6% Gel

DEPTH OF JOB <u>1000'</u>	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>38 @ 3.00</u>	<u>114.00</u>
PLUG <u>8 7/8 Dry Hole @ 23.00</u>	<u>23.00</u>
@	
@	

TOTAL 607.00

CHARGE TO: Pelican Hill Oil + GAS  
 STREET 1401 N. El Camino Real, St. 207  
 CITY SAN CLEMENTE STATE CALIF. ZIP 92612

**FLOAT EQUIPMENT**

@	
@	
@	
@	
@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 1651.49  
 DISCOUNT 165.15 IF PAID IN 30 DAYS

1486.34

SIGNATURE x W.C. Craig

W.C. CRAIG  
 PRINTED NAME



# PELICAN HILL OIL & GAS INC.

November 15, 2000

CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

CONFIDENTIAL

Release  
MAY 03 2004  
From  
Confidential

RE: <u>York #1-6</u>	<u>Delaney #1-36</u>	<u>Zeigler #1-30</u>
NW/4 Sec. 6-32S-17W	NW/4 Sec. 36-31S-18W	SE/4 Sec. 30-31S-17W
Comanche County, Kansas	Comanche County, Kansas	Comanche County, Kansas

To Whom it May Concern:

Enclosed please find the Surface Pond Waste Transfer (CDP-5) forms for the York #1-6, the Delaney #1-36 and the Zeigler #1-30.

Also enclosed, please find one original and two copies of the Well Completion Form (ACO-1) for the York #1-6, the Delaney #1-36 and the Zeigler #1-30, each being located in Comanche County, Kansas.

Enclosed please find the requested Geologist Well Reports, Logs, copies of the Cement Tickets and the Drill Stem Tests for the appropriate wells.

Please keep all information contained herein confidential for a period of twelve (12) months.

Thank you for your time and assistance in this and all matters.

Very Truly Yours,

PELICAN HILL OIL & GAS, INC.

Amy D. Morton  
Office Manager

ADM:hs

Enclosures

RECEIVED  
STATE CORPORATION COMMISSION

NOV 17 2000  
11-17-00  
CONSERVATION DIVISION  
Wichita, Kansas