

AMENDED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-033-20710-0000  
County...Comanche  
...G... SE4 SE4 Sec 36... Twp 31... Rge. 18W. ~~East~~ West

Operator: License # 6044  
Name...Stelbar Oil Corporation, Inc.  
Address...155 North Market  
Suite 500  
City/State/Zip...Wichita, KS...67202

660... Ft North from Southeast Corner of Section  
660... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser...N/A

Lease Name...Brown...Well #...A-1

Operator Contact Person...John C. Shawver  
Phone...(316) 264-8378

Field Name...Wildcat

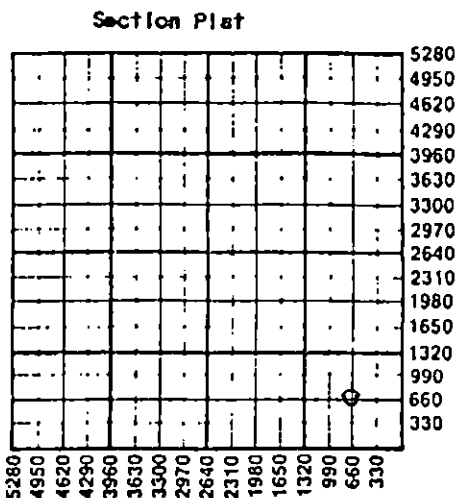
Producing Formation...N/A

Elevation: Ground...2130...KB...2142

Contractor: License # 5418  
Name...Allen Drilling Company

Wellsite Geologist...Paul Gerlach  
Phone...

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry  
SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.



If Old Well: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable

7/28/87 8/5/87 8/5/87  
Spud Date Date Reached TD Completion Date  
5220  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 650 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to.../...SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T87-293  
Groundwater...660...Ft North from Southeast Corner  
(Well) ...660...Ft West from Southeast Corner of  
Sec 36 Twp 31 Rge 18 ~~West~~ West  
Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature...John C. Shawver  
Title...Vice-President  
Date...8/25/87

Subscribed and sworn to before me this 25th day of August 1987  
Notary Public...Judy Warrior  
Date Commission Expires...April 26, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
RECEIVED  
KCC INFORMATION COMMISSION  
KGS  
SWD/Rep NGPA  
PLUG Other  
(Specify)  
AUG 27 1987  
8-27-87  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (5-86)

Sec 36 Twp 31 Rge 18W

Operator Name Stelbar Oil Corporation, Inc Lease Name Brown Well # A-1

Sec. 36 Twp. 31 Rge. 18W  East  West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5128-60  
 15-45-60-90  
 Recovered 1145' gas in pipe, 30' mud w/scum of oil.  
 IF 41-31  
 FF 41-31  
 SIP 114-93  
 BHT 122<sup>0</sup>F

| Name           | Top   | Bottom |
|----------------|-------|--------|
| Heebner        | 4296  |        |
| Toronto        | 4310  |        |
| Douglas        | 4356' |        |
| Lansing        | 4462' |        |
| Swope          | 4778' |        |
| B/KC           | 4874' |        |
| Marmaton       | 4942' |        |
| Cherokee Shale | 5064' |        |
| B/PL           | 5130' |        |
| Miss.          | 5138  |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |   |                |  |                |             |                            |
|---|---|---|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |   |                |  |                |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (In O.D.)   | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12 3/4                                      | 8 5/8   |                | 650  | 60/40 poz      | 300         | 6% gel                     |
| PERFORATION RECORD  |   |   |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |   |                | (Amount and Kind of Material Used)                                 |                | Depth       |                            |
|   | None  |   |                | None   |                |             |                            |
| TUBING RECORD   |   |   |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                            |
| Date of First Production  |   | Producing Method  |                |  |                |             |                            |
| N/A   |   | N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                |             |                            |
| Estimated Production Per 24 Hours   | Oil   | Gas   | Water          | Gas-Oil Ratio  | Gravity        |             |                            |
|   | Bbls  | MCF   | Bbls           | CFPB   |                |             |                            |

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval

.....  
 .....