

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4040
Name Hummon Corporation
Address One Main Place, Suite 400
City/State/Zip Wichita, KS 67202

Purchaser Unknown

Operator Contact Person Byron E. Hummon, Jr.
Phone (316) 263-8521

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Byron E. Hummon, Jr.
Phone (316) 263-8521

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-10-89 5-18-89 5/19/89
Spud Date Date Reached TD Completion Date
5240' 5188'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 531 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

A/I I

API NO. 15-033-20,747-0000
County Comanche
SW SW NE Sec. 30 Twp. 31S Rge. 18 East
West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

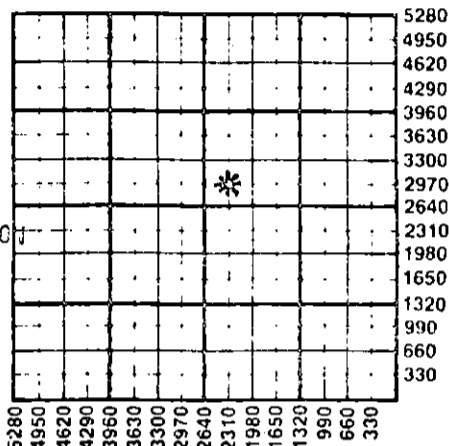
Lease Name Yost Well # 1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2147' KB 2152'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1989
10-20-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Unknown Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3960 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 30 Twp 31S Rge 18 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

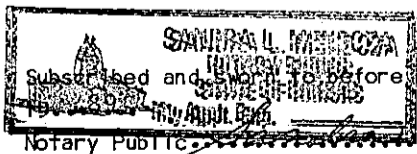
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Byron E. Hummon, Jr.*
Title Byron E. Hummon, Jr., President Date 10/17/89



Date Commission Expires February 13, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Hummon Corporation Lease Name Yost Well # 1

Sec. 30 Twp. 31S Rge. 18 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4985 - 5005
 30/60/60/120
 1st OP: Gd strg blow in 2 mins.
 2nd OP: Strg blow in 15 sec.
 Rec. 2046' GIP
 50' GCM w/some free oil
 BHP 1465/1719 FP 33/33-44/44
 HP 2542/2330 BHT 131°

DST #2: 5153 - 5177
 30/60/60/120
 1st OP: Strg blow in 2 mins
 2nd OP: Strg blow in 15 mins
 GTS in 15 mins
 GA 26,000 CF & still building
 Rec. 58' GC&SOCM
 BHP 1707/1752 FP 33/44-44/44
 HP 2553/2520 BHT 133°

Name	Top	Bottom
Heebner SH	4295	(-2143)
Toronto LS	4309	(-2157)
Brown LM	4465	(-2313)
Lansing	4480	(-2328)
B.K.C.	4924	(-2772)
Marmathon	4946	(-2794)
Altamont LM	4975	(-2823)
Altamont Por	4987	(-2835)
Cherokee SH	5068	(-2916)
Mississippi LM	5132	(-2980)
Mississippi Dolo	5144	(-2992)
LTD	5239	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4"	8-5/8"	20#	531'	60-40 Poz	240	3% cc
	7-7/8"	5-1/2"	15.5#	5234'	60-40 Poz	125	10% salt, 2% Gel & 3/4 of 1% CD-31
					Surefill	75	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft.	5151 - 5159'	Acid: 750 gals MCA-15%	5151-59'
		Acid: 1500 gals Super-Sol & 1000 gals KCl wtr. w/	5151-59'
		1500 gals Super-Sol 20	

TUBING RECORD Size 2-3/8" Set At 5165' Packer at NONE Liner Run Yes No

Date of First Production SI FOR GAS MARKET Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbl's	Gas MCF	Water Bbl's	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

5151 - 5159'

15-033-20747-0000



400 ONE MAIN PLACE ■ WICHITA, KANSAS 67202 ■ (316) 263-8521

DRILLERS LOG

Yost #1

CASING RECORD:	CONTRACTOR: H-30 Drilling, Inc.	DESCRIPTION:
8-5/8" @ 531 w/ 240sx. cement	COMMENCED: May 10, 1989	SW SW NE Sec. 30-31S-18W
5½" @ 5234' w/ 200sx. cement	COMPLETED: May 19, 1989	Comanche Co., KS
	ELEVATION: 2152 KB	T.D. 5240'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand	0	265	
Red Beds - Sand	265	739	
Anhydrite	739	755	
Lime & Shale	755	820	
Shales - Shells & Lime	820	1167	
Lime - Shale	1167	1826	
Lime & Shales	1826	3030	
Shales & Lime	3030	3260	
Lime - Shale	3260	5177	
Lime - Miss.	5177	5240	
RTD		5240	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1989
10-20-89
CONSERVATION DIVISION
Wichita, Kansas

HUMMON CORPORATION

Scharla L. Herrington
Scharla L. Herrington

Subscribed and sworn to before me this 18th day of October, 1989

SANDRA L. MENDOZA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/13/90

Sandra L. Mendoza
NOTARY PUBLIC