

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 400 One Main Place

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Byron E. Hummon, Jr.

Phone (316) 263-8521

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Byron E. Hummon, Jr.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: NA

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1/9/91 1/17/91 1/18/91

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,807

County Comanche

C NW SE Sec. 30 Twp. 31S Rge. 18 East West

1980 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

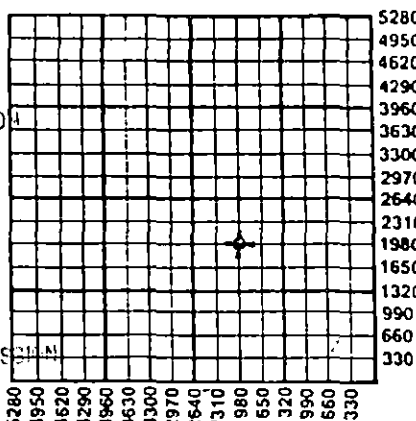
Lease Name Yost B Well # 1

Field Name Unknown

Producing Formation NA

Elevation: Ground 2147 KB 2160

Total Depth 5260' PBDT NA



ALT DED

RECEIVED
STATE CORPORATION COMMISSION
MAR - 4 1991
3-4-91
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION

4-15-91
15 1991

Amount of Surface Pipe Set and Cemented at 615 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon Jr.

Title President Date 3/1/91

Subscribed and sworn to before me this 1st day of March, 19 91.

Notary Public Sandra L. Mendoza
Sandra L. Mendoza

Date Commission Expires February 26, 1994



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Hummon Corporation Lease Name Yost B Well # 1
 Sec. 30 Twp. 31S Rge. 18 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) DST #1: 5155 - 80; 60/90/90/120; FP 22/22-22/22; SIP 882/827; HP 2575/2575; BHT 118°; Rec. 600' GIP; 5' M w/no shows; Fair blow 30" 1st OP; Gd fair blow 2nd OP. DST #2: 5174 - 92; 60/90/60/120; FP 10/30-55/88; SIP 1398/1519; HP 2553/2553; BHT 118°; Rec. 120' M, VSSO&G & 30' MW; CHL 70,000 PPM; WK blows.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>Heebner SH</td> <td>4306</td> <td></td> </tr> <tr> <td>Toronto LS</td> <td>4323</td> <td></td> </tr> <tr> <td>Brown LM</td> <td>4478</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4494</td> <td></td> </tr> <tr> <td>Altamont LM</td> <td>4986</td> <td></td> </tr> <tr> <td>Cherokee SH</td> <td>5081</td> <td></td> </tr> <tr> <td>Mississippi LS</td> <td>5144</td> <td></td> </tr> <tr> <td>Mississippi Dolo.</td> <td>5174</td> <td></td> </tr> <tr> <td>LTD</td> <td>5257</td> <td></td> </tr> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Heebner SH	4306		Toronto LS	4323		Brown LM	4478		Lansing	4494		Altamont LM	4986		Cherokee SH	5081		Mississippi LS	5144		Mississippi Dolo.	5174		LTD	5257	
Formation Description																																					
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample																																			
Name	Top	Bottom																																			
Heebner SH	4306																																				
Toronto LS	4323																																				
Brown LM	4478																																				
Lansing	4494																																				
Altamont LM	4986																																				
Cherokee SH	5081																																				
Mississippi LS	5144																																				
Mississippi Dolo.	5174																																				
LTD	5257																																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	615'	60/40 Poz.	300sx	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Dry Hole							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



P.O. Box 4442
Houston, Tx. 77212

CUSTOMER COPY

15-033-20807-0000
SERVICE OPERATIONS CONTRACT
TERMS: 30 DAYS FROM DATE OF CONTRACT

ORIGINAL

REMIT TO: P.O. Box 100806, Houston, Tx: 77212

CUSTOMER ACCOUNT NO.		DIST NAME MED. LODGE		DATE 1-18-91	SERVICE CONTRACT NO. 636461	
CUSTOMER HOMINON CORP		DIST NUMBER 534		NEW WELL OLD WELL <input type="checkbox"/>	WELL TYPE	JOB NUMBER 500359
ADDRESS #400, ONE MAIN PLACE		COUNTY POLK		LEASE NAME & FEDERAL OFFSHORE LEASE NO. 405T		
CITY WICHITA		STATE KANSAS		PARISH POLK	CODE 1407	STATE KS
ZIP 67207		FIELD NAME UNKNOWN		CITY CODE		
AUTHORIZED BY CARRY NEWBY		ORDER NO.		WELL OWNER HOMINON CORP.		MTA CODE
STAGE NO.	JOB CODE O115 - CEMENT	WORKING DEPTH 1200	FT	PUMPING EQUIPMENT		TIME (A OR P)
TOTAL PREV. GALS.		SURFACE <input type="checkbox"/> INTERMEDIATE <input type="checkbox"/> PRODUCTION <input type="checkbox"/> REMEDIAL <input checked="" type="checkbox"/>		TRUCK CALLED		6:30 AM
TOTAL MEAS. DEPTH		SIZE HOLE 7 7/8"		ARRIVED AT JOB		10:30 AM
FT.		SIZE & WT. CASING 3 7/8" - 24#		START OPERATION		12:10 PM
PRESSURE		DEPTH 615		FINISH OPERATION		2:00 PM
VG. PSI.		SIZE & WT. DRILL PIPE OR TUBING 4 1/2" 16.6#		TIME RELEASED		2:30 P
MAX. PSI.		PACKER DEPTH		MILES FROM STATION TO WELL 4.2		SALESMAN NUMBER
MAX. BPM		FLUID PUMPED		CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT		
S/S EMPLOYEE NUMBER		REMARKS				

RECEIVED STATE CORPORATION COMMISSION
MAR - 4 1991
3-4-91
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
JAN 1991

SIGNED: *Carry Newby*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
01	101021013	1	1,001' - 1,500' PUMP CHANGE	350.00	E	350.00
	10109005	42	WEEGAGE, ONE WAY	2.35	F	98.70
	10410504	81	CLASS A	5.50	Q	445.50
	10415013	54	FWASH	2.91	Q	157.14
	10420145	700	BJ BEL	.13	L	91.00
	103301001	147	MIXING SERVICE	1.10	Q	161.70
	109401101	260	DRAINAGE 6.2 X 42	.75	F	195.30
	10420539	1	3 7/8" WOOD PLUG	17.00	F	17.00
			BOOK PRICE		\$	2016.34
			(LESS)			(302.45)

SERVICE REPRESENTATIVE: *KEVIN BLUNSDT*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Carry Newby*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.