

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 033-20,830-0000

Operator: License # 5050

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020  
Wichita, KS 67202

City/State/Zip

Purchaser: Kansas Gas Supply

Operator Contact Person: Byron E. Hummon, Jr.

Phone (316) 263-8521

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Byron E. Hummon, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp.)

If Workover/Re-Entry: old well info as follows

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/20/91 9/1/91 9/19/91  
Spud Date Date Reached TD Completion Date

County Comanche

70' SE - C SE - NW Sec. 30 Twp. 31S Rge. 18 <sup>E</sup>/<sub>W</sub>

3300 Feet from  (circle one) Line of Section

3300 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE.  SE, NW or SW (circle one)

Lease Name Yost C Well # 1

Field Name Unknown

Producing Formation Mississippi

Elevation: Ground 2125 KB 2133

Total Depth 5220 PBTB 5174

Amount of Surface Pipe Set and Cemented at 607 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Submitting Fluid Management Plan **ACT 1 4-15-92**  
(Data must be collected from the Reserve Pit)

fresh water  
Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KBW Oil & Gas

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 1E Twp. 33 S Rge. 20 <sup>E</sup>/<sub>W</sub>

County Comanche Docket No. CD-98329

RECEIVED

MAR 11 1992

CONSERVATION DIVISION  
Wichita, Kan.

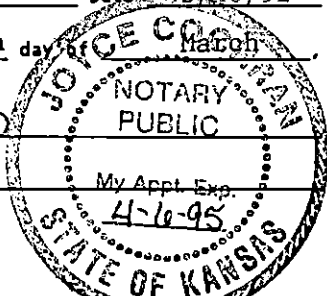
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sandra L. Meadows  
Title Production Secretary Date 3/10/92

Subscribed and sworn to before me this 10th day of March 1992.

Notary Public Joyce Cochran  
Date Commission Expires 4-6-95



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  MGA  
 KGS  Plug  Other (Specify)

Operator Name Hummon Corporation Lease Name Yost C Well # 1

Sec. 30 Twp. 31S Rge. 18  East County Comanche

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Compensated Sonic  
Dual Induction Log  
Dual Compensated Porosity Log  
Microresistivity

Name	Top	Datum
Heebner	4270	(-2137)
Toronto	4282	(-2149)
Brown LM	4441	(-2308)
Lansing	4456	(-2323)
Altamont LM	4953	(-2820)
Altamont Por.	4965	(-2832)
Mississippi	5108	(-2975)
LTD	5220	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	607'	60/40 Poz.	300sx	2% Gel 3% CC
Production	7-7/8"	5 1/2"	14#	5219'	60/40 Poz	125sx	2% Gel 10% Salt
					Sur-fill	75sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft	5125 1/2 - 5137 1/2 w/32-gram jet shots	3000 gals Super-Sol 20	5125 1/2 - 37 1/2

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5176'	None	

Date of First, Resumed Production, SWD or Inj. 10/3/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 5125 1/2 - 37 1/2

# ORIGINAL

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

X(E)

OPERATOR Hummon Corporation LEASE NAME Yost C #1 SEC. 30 TWP. 31S RGE. 18 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4290 - 4310 Mis-run (plugged tool)</p>				
<p>DST #2: 4290 - 4310 45/60/60/90 Gd blow off btm in 5 mins, 1st OP Fair blow thruout, 2nd OP Rec. 600' GIP, 45' GCM HP 2151/2151 BHP 1266/1321 FP 20/20 - 30/30 BHT 102°</p>				
<p>DST #3: 4960 - 4982 45/60/60/90 Plugged tool, 1st OP Strg blow off btm of bucket, 2nd OP GTS in 8 mins Rec. 40' M w/NS SIP 0/1764</p>				
<p>DST #4: 5110 - 5130 30/60/45/90 Strg blow, GTS in 2 mins, 1st OP 2nd OP GA - 1,690 MCF in 5 mins, 1,797 MCF in 20 mins, 1,539 MCF in 35 mins, Rec. 5' M BHT 112° HP 2597/2597 SIP 1674/1597 FP 388/422 - 444/311</p>				<p>1,900 MCF in 10 mins, 1,900 MCF in 15 mins 1,612 MCF in 25 mins, 1,612 MCF in 30 mins 1,506 MCF in 40 mins, 1,506 MCF in 45 mins</p>
<p>DST #5: 5130 - 5150 30/60/60/120 Strg blow, GTS in 6 mins 1st OP GA - 1,764 MCF in 20 mins &amp; stabilize 2nd OP GA - 1,764 MCF &amp; stabilize Rec. 10' OCM BHT 114° HP 2653/2653 SIP 1619/1519 FP 222/288 - 266/277</p>				

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3-1-92  
CONSERVATION DIVISION  
Wichita, Kansas

TELEPHONE:  
AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Hummon Corporation  
400 One Main Place  
Wichita, Kansas 67202

INVOICE NO. 60136  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Yost G #1  
DATE Aug. 20, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 180 sks @\$5.25	\$ 945.00	
Pozmix 120 sks @\$2.25	270.00	
Chloride 9 ssk @ \$21.00	<u>189.00</u>	\$ 1,404.00

Handling 300 sks @\$1.00	300.00	
Mileage (40) @\$0.04c per sk per mi	480.00	
Surface	380.00	
309' @\$0.39c per ft. over 300'	120.51	
Mi @\$2.00 pmp. trk.	80.00	
1 plug	<u>42.00</u>	<u>1,402.51</u>

*B*

Total \$ 2,806.51

Cement circ.

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Wichita, Kansas

*420.98*

*2385.53*

ALLIED CEMENTING CO YOST G #1 02

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

15-033-20838-0000



ORIGINAL

CUSTOMER

INVOICE DATE

09/01/91

15-033-20830-0000

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS:  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE: 1	INVOICE NO: 648742
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AUTHORIZED BY:  648742
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PURCH. ORDER REF. NO.  N/A
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HUMMON CORPORATION

200 W DOUGLAS  
SUITE 1020  
WICHITA KS 67202

WELL NUMBER : 1      CUSTOMER NUMBER : 3312 - 0

LEASE NAME AND NUMBER YOST C	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 09/01/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100333	1.00	CEMENT CASING 5,001 TO 5,500 FEET	1395.00		1,395.00
10109005	44.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		108.68
10409600	6.00	CENTRALIZERS	46.75	GAL	280.50
10409600	1.00	LATCHING PLUG WITCH LOCK	344.00	GAL	344.00
10409600	1.00	GUIDE SHOE	124.00	GAL	124.00
10410504	150.00	CLASS "A" CEMENT	5.79	CF	868.50
10415018	50.00	FLY ASH	3.06	CFT	153.00
10415038	625.00	A-5 SALT	0.12	LB	75.00
10415049	70.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	33.60
10415082	1000.00	KOL SEAL	0.35	LB	350.00
10420145	285.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	42.75
10424005	81.00	CD-31	4.07	LR	329.67

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MAR 11 1992  
3-11-92  
CONSERVATION DIV.  
Wichita, Kans.

ACCOUNT	
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TAX EXEMPTION STATUS:	
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ORIGINAL

CUSTOMER

INVOICE DATE

09/01/91

15-033-20830-0000

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  2	INVOICE NO.  648742
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AUTHORIZED BY  648742
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PURCH. ORDER REF. NO.  N/A
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HUMMON CORPORATION

200 W DOUGLAS  
SUITE 1020  
WICHITA KS 67202

WELL NUMBER : 1

CUSTOMER NUMBER : 3312 - 0

LEASE NAME AND NUMBER  YOST C	STATE  14	COUNTY/PARISH  1407	CITY  Medicine Lodge	DISTRICT NAME  584	DISTR. NO.
JOB LOCATION/FIELD  N/A	MTA DISTRICT	DATE OF JOB  09/01/91	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10428020	423.00	A-10 GYPSEAL	0.23	LB	97.29
10428048	100.00	A-9 KCL	0.26	LB	26.00
10880001	241.00	MIXING SERVICE CHRG DRY MATERIALS.	1.16		279.56
10940101	449.00	DRAYAGE, PER TON MILE	0.79		354.71
			SUBTOTAL		5,727.26
			DISCOUNT		1,375.53

BJSERV 040000 YOST C 03

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CONSERVATION DIVISION  
Wichita, Kansas

ACCOUNT	1.0000% BARBER	2,727.25	27.26
	4.2500% KS-NEW WELL	2,727.25	115.91

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	4,494.90
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