

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-01,008-00-01

County..... Comanche

..... NW NW NW Sec. 32 Twp. 31S Rge. 18 East
..... X West

..... 4950 Ft North from Southeast Corner of Section
..... 4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

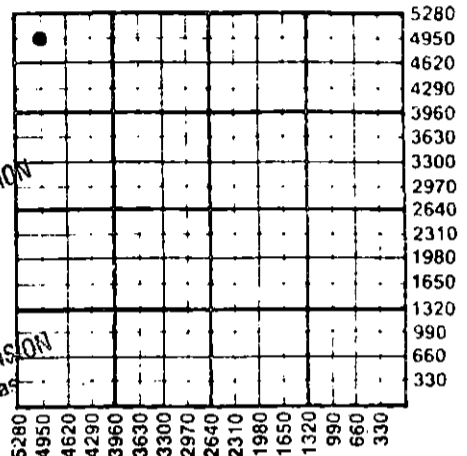
Lease Name..... Boisseau Well #..... 1 WD

Field Name..... Wildcat Coldwater East

Producing Formation..... Altamont

Elevation: Ground..... 2159 KB..... 2164

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # ? Repressuring

Hauled by Greensburg Oilfield Service

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain)..... Clarke Corp., Medicine Lodge, KS
(purchased from city, R.W.D. #)

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
Wichita, KS 67202
City/State/Zip

Purchaser Clear Creek, Inc.
McPherson, KS 67460

Operator Contact Person Byron E. Hummon, Jr.
Phone (316) 263-8521

Contractor: License # 5429
Name Hayes Well Service

Wellsite Geologist Byron E. Hummon, Jr.
Phone (316) 263-8521

Designate Type of Completion
New Well X Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Rupp-Ferguson Oil Co.
Well Name Brinkman #1
Comp. Date 11/7/54 Old Total Depth 5261'

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11/18/88 11/20/88 11/21/88
Spud Date Date Reached TD Completion Date
5170' 5134'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 437 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

RECEIVED
STATE CORPORATION COMMISSION
FEB 3 1989
2-2-89
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Byron E. Hummon, Jr.*
Title Byron E. Hummon, Jr. President Date 2/1/89

SANDRA L. MENDOZA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. *Sandra L. Mendoza*
Notary Public

Subscribed and sworn to before me this 1st day of February
Notary Public *Sandra L. Mendoza*
Date Commission Expires February 13, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
X KGS Plug Other
(Specify)
2-2-89

Sec. 32 Twp. 31 Rge. 18

SIDE TWO

Operator Name Hummon Corporation Lease Name Boisseau Well # 1 WD

Sec. 32 Twp. 31S Rge. 18 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

NO LOG RAN

Wash down to 5170', RTD.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface csg		13-3/8"		437'			
Conductor pipe		20"		145'			
Production csg	7-7/8"	5 1/2"	15.5#	5174.60'	60/40 POZ	150	2% Gel 10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft.	5014 - 5022'	500 gals. MCA-15% acid	5014-22'
		1500 gals. gel. NE-15% acid followed w/	
		1000 gals. NE-15% acid	5014-22'

TUBING RECORD Size 2-3/8" Set At 5066.84' Packer at NONE Liner Run Yes No

Date of First Production 1/9/89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	7 Bbls	MCF	12 Bbls	CFPB	41°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

5014 - 5022

Dually Completed
 Commingled