

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR PETRO-DYNAMICS, LTD. API NO. 15-033-20,469-0000
 ADDRESS BLDG. 1, SUITE 207, 555 N. WOODLAWN COUNTY COMANCHE
WICHITA, KANSAS 67208 FIELD EXT/BELCHER

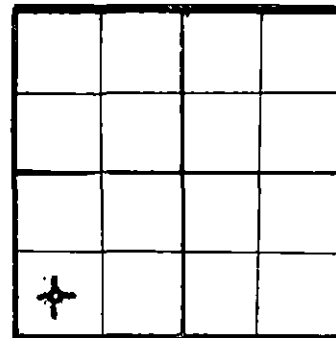
**CONTACT PERSON ROD ANDERSEN, CHIEF GEOLOGIST PHONE 681-1685
SEASE YORK

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION SW SW
660' Ft. from SOUTH Line and
660' Ft. from WEST Line of
 DRILLING CONTRACTOR RAMCO DRILLING COMPANY the SEC. 11 TWP. 32S RGE. 17W

ADDRESS P.O. BOX 204
WICHITA, KANSAS 67202

PLUGGING CONTRACTOR RAMCO DRILLING COMPANY
 ADDRESS P.O. BOX 204, WICHITA, KS 67202

TOTAL DEPTH 5217' PBDT 5220'
 SPUD DATE 7-28-81 DATE COMPLETED 8-8-81
 ELEV: GR 2075' DF KB 2086'



WELL PLAT
 (~~XXXXXX~~ or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 Plub ✓

DRILLED WITH ~~KAMLEX~~ (ROTARY) ~~XKRX~~ TOOLS
 Report of all strings set -- surface, intermediate, production, etc. ~~XXXX~~ / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG.	13 1/2"	10 3/4"	32.75#	267'	COMMON	300	3% CaCl 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
11-6-81
 NOV 6 1981

TEST DATE:		PRODUCTION		CONSERVATION DIVISION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing Interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
HEEBNER	4280'			
LANSING	4455'			
DENNIS	4827'			
SWOPE	4879'			
HERTHA	4930'			
B/KC	4956'			
ALTAMONT	4974'			
PAWNEE	5020'			
FT. SCOTT	5055'			
CHEROKEE	5062'			
MISSISSIPPIAN	5116'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

ROD ANDERSEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS CHIEF GEOLOGIST FOR PETRO-DYNAMICS, LTD. OPERATOR OF THE YORK LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8TH DAY OF OCTOBER 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Rob Andersen

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF November 1981

Jamie Jerome
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-1-85

