

ORIGINAL

SIDE ONE

RELEASED 3/12/91

FEB 2 8 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,762-0000 FROM CONFIDENTIAL

County Comanche
SW SW SE Sec. 19 Twp. 31S Rge. 18 East West

Operator: License # 5050

330 Ft. North from Southeast Corner of Section

Name: Hummon Corporation

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 400 One Main Place

Lease Name Yost A Well # 1

Wichita, KS 67202

Field Name Wildcat

City/State/Zip _____

Producing Formation N/A

Purchasers: N/A

Elevation: Ground 2145 KB 2152

Operator Contact Person: Byron E. Hummon, Jr.

Total Depth 5250' PBDT _____

Phone (316) 263-8521

Contractor: Name: Brandt Drilling Co., Inc.

License: 5340

Wellsite Geologist: John James & Byron E. Hummon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If DWWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/24/89 11/3/89 11/4/89

Spud Date Date Reached TD Completion Date

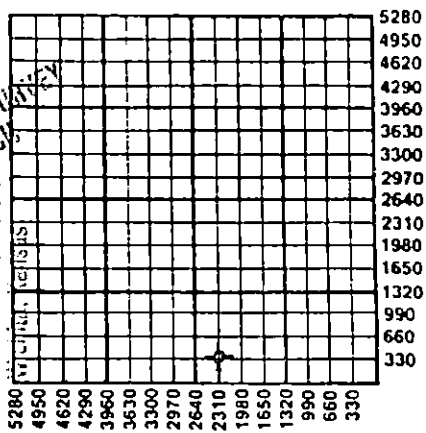
Amount of Surface Pipe Set and Cemented at 635 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.



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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA BRANCH
FEB 2 1 1990
FEB 2 2 1990
2-21-90

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

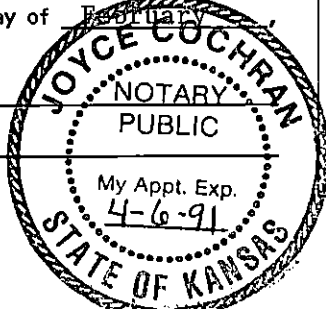
Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr., President Date 2/16/90

Subscribed and sworn to before me this 16th day of February 19 90.

Notary Public Joyce Cochran

Date Commission Expires 4/6/91



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KEE SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Hummon Corporation Lease Name Yost A Well # 1
 Sec. 19 Twp. 31S Rge. 18 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

SEE ATTACHMENTS FOR DST

Formation Description **FEB 28 1991**

Log Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Heebner	4282	(-2130)
Toronto	4292	(-2140)
Brown Lime	4452	(-2300)
Lansing	4466	(-2314)
Swope	4764	(-2612)
Altamont	4966	(-2814)
Cherokee LM	5082	(-2930)
Mississippi LM	5122	(-2970)
LTD	5250	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	635'	60/40 Poz	280	2% Gel 3% CO

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

	NONE	NONE

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

	NONE
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

OPERATOR Hummon Corporation LEASE NAME Yost A SEC. 19 TWP. 31S RGE. 18

(R)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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DST #1: 5124 - 5170 (46' anchor)

30/60 60/90

1st OP: Strg blow immediate gas to surface

BHP 2590/2531

in 1½ min. Gauged:

FP 24/24 - 24/24

5 min. 725 MCF

SIP 108/1128

10 min. 227 MCF

BHT 121°

15 min. 39 MCF

20 min. 10,600 CFG

25 min. 9,750 CFG

30 min. 10,600 CFG

2nd OP: 5 min. 7,470 CFG

decr to 5,280 CFG at end of 2nd OP.

Rec. 35' O&GCM; 10% oil, 90% gas & mud

RELEASED

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FROM CONFIDENTIAL

DST #2: 5084 - 5144

30/60 60/120

1st OP: Strg blow GTS in 22 min.

BHP 2567/2496

Gauged 6,180 CFG, 1,680 CFG at end of FF

FP 96/72 - 48/48

Rec. 90' GCM, no show of oil

SIP 204/670

BHT 119°

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STATE CORPORATION COMMISSION

FEB 21 1990
2-21-90
CONSERVATION DIVISION
Wichita, Kansas