

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3646  
Name: Haven Energy Corporation  
7310 East Kellogg  
Address \_\_\_\_\_  
City/State/Zip Wichita, KS 67207-1695

Purchaser: \_\_\_\_\_  
Operator Contact Person: Craig Morris  
Phone ( 316 ) 689-4407

Contractor: Name: Lobo Drilling Co.  
License: 5864

Wellsite Geologist: Jon T. Williams

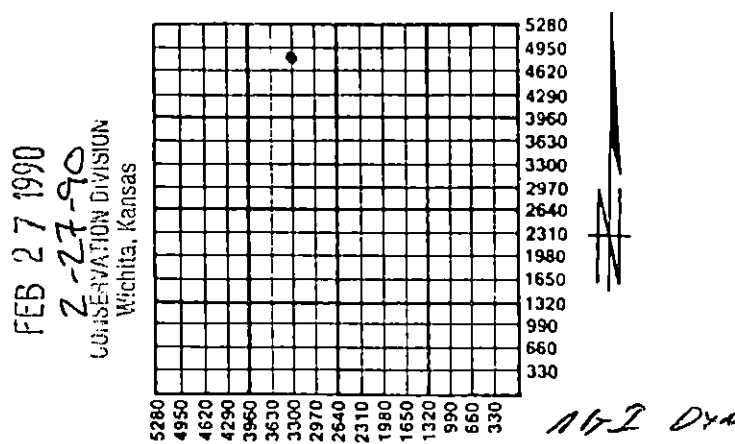
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-18-89 7-28-89 7-28-89  
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,750-2000  
County Comanche  
50'N of C NE NW Sec. 19 Twp. 31 Rge. 18  East  West  
4670 Ft. North from Southeast Corner of Section  
3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name United Methodist Well # 1

Field Name Wildcat  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2167 KB 2186  
Total Depth 5410 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 606 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig Morris  
Title Sec/Treas Date 2/26/90  
Subscribed and sworn to before me this 26 day of Feb 19 90.  
Notary Public TERESA BARUSHOK  
TERESA BARUSHOK  
NOTARY PUBLIC  
My Appt. Exp. 11-29-92  
Date Commission Expires \_\_\_\_\_

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify) \_\_\_\_\_

**SIDE TWO**

Operator Name Haven Energy Corp. Lease Name United Methodist Well # 1  
 Sec. 19 Twp. 31 Rge. 18  East County Comanche  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets.)<br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy.) | <p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4304-2129</td><td></td></tr> <tr><td>Toronto</td><td>4312-2139</td><td></td></tr> <tr><td>Brown Lime</td><td>4520-2345</td><td></td></tr> <tr><td>Lansing</td><td>4536-2361</td><td></td></tr> <tr><td>Swope</td><td>4926-2751</td><td></td></tr> <tr><td>Altamont</td><td>5040-2865</td><td></td></tr> <tr><td>Mississippi</td><td>5242-3067</td><td></td></tr> <tr><td>RTD</td><td>5300-3125</td><td></td></tr> <tr><td>LTD</td><td>5386-3211</td><td></td></tr> <tr><td>DDTD</td><td>5410</td><td></td></tr> </tbody> </table> | Name   | Top | Bottom | Heebner | 4304-2129 |  | Toronto | 4312-2139 |  | Brown Lime | 4520-2345 |  | Lansing | 4536-2361 |  | Swope | 4926-2751 |  | Altamont | 5040-2865 |  | Mississippi | 5242-3067 |  | RTD | 5300-3125 |  | LTD | 5386-3211 |  | DDTD | 5410 |  |
|--|--|--------|-----|--------|---------|-----------|--|---------|-----------|--|------------|-----------|--|---------|-----------|--|-------|-----------|--|----------|-----------|--|-------------|-----------|--|-----|-----------|--|-----|-----------|--|------|------|--|
| Name   | Top  | Bottom |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Heebner  | 4304-2129  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Toronto  | 4312-2139  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Brown Lime   | 4520-2345  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Lansing  | 4536-2361  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Swope  | 4926-2751  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Altamont   | 5040-2865  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| Mississippi  | 5242-3067  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| RTD  | 5300-3125  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| LTD  | 5386-3211  |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |
| DDTD   | 5410   |        |     |        |         |           |  |         |           |  |            |           |  |         |           |  |       |           |  |          |           |  |             |           |  |     |           |  |     |           |  |      |      |  |

DST #1, 5255-5300/30-30-30-30, weak blow 8 min-died, rec. 20' oilspkd mud, 0 pressures

| <b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |   |   |                 |  |                |              |                            |
|---|---|---|-----------------|--|----------------|--------------|----------------------------|
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)   | Weight Lbs./Ft. | Setting Depth  | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/2"                                     | 8-5/8"  | 25#             | 606'   | 60/40poz       | 325          | 2% gel 3% ee.              |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
| <b>PERFORATION RECORD</b>   |   |   |                 | <b>Acid, Fracture, Shot, Cement Squeeze Record</b>                 |                |              |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |   |                 | Amount and Kind of Material Used                                   |                |              | Depth                      |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
| <b>TUBING RECORD</b>  |   |   |                 | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |              |                            |
| Size  | Set At                                      | Packer At   |                 |  |                |              |                            |
|   |   |   |                 |  |                |              |                            |
| Date of First Production  |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |  |                |              |                            |
| Estimated Production Per 24 Hours   | Oil Bbls.                                   | Gas Mcf   | Water Bbls.     | Gas-Oil Ratio  | Gravity        |              |                            |
|   |   |   |                 |  |                |              |                            |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_