

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING & TRANSPORTATION

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: EMERICK "B" NO 1

Comp. Date 1/13/69 Old Total Depth 5280'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/09/96 NA 1/22/96
Spud Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API No. 15-033-20,043-0001

County COMANCHE

- C - NW - NE Sec. 25 Twp. 31S Rge. 18 E X W

4620 Feet from (S) (circle one) Line of Section

3305 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name EMERICK "B" Well # 1

Field Name WILMORE

Producing Formation MISSISSIPPIAN

Elevation: Ground 2146' KB --

Total Depth 5280' PBDT 5236'

Amount of Surface Pipe Set and Cemented at 1079 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set -- Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JPL 3-1-96
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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3-1-96
MIR-1A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 2/20/96

Subscribed and sworn to before me this 20th day of February
19 96.

Notary Public Freda L. Hinz

Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name EMERICK "B" Well # 1
 Sec. 25 Twp. 31S Rge. 18 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ORIGINAL DRILLERS LOG - ATTACHED)		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD		<input type="checkbox"/> New <input type="checkbox"/> Used		** ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4 "	8-5/8"	24.0	1079'	POZMIX/COMMON	400/400	4%GEL2%CC/3%HA-5
** PRODUCTION	7-7/8 "	- 4-1/2"	10.5	5279'	SALT SAT POZ	125	.5% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERFORATE 5132-5158, 5164-5180 (ADDITIONAL PERFS TO MISSISSIPPI)	ACIDIZE W/4090 GAL 15% FEHCL	5116-5180 OA

TUBING RECORD	Size 2-3/8"	Set At 5165'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1/16/96	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 6 Bbls.	Gas 0 Mcf	Water 16 Bbls.	Gas-Oil Ratio 0 Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5116-5180 O.A.

ORIGINAL

DRILLER'S LOG

15-033-20043-0001

WELL NAME: Emerick "B" No. 1 ; COMPANY OPERATING: Anadarko Production Company
ADDRESS of COMPANY: Box 351 Liberal, Kansas 67901

WELL LOCATION: C $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$,
4620 ft. North of South line,
3305 ft. East of West line: Sec. 25, Twp. 31S, Rge. 18W, Comanche County, Kansas

DRILLING STARTED 12-16, 1968 ; DRILLING COMPLETED 1-3, 1969
WELL COMPLETED 1-13, 1969 ; WELL CONNECTED _____, 19____

ELEVATION: 2146 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

Name	From	To	No. of Shots	Gallons Used	Kind Used
Chester	5116	32	18	2,000	15% NE

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8"	1079'	800	None
4 1/2"	5279'	125	None
2 3/8"	5112'		None

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999 MAR

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	200	Lime and Shale	4715	4857
Sand and Shale	200	402	Lime	4857	5280
Shale	402	489	T. D.	5280	
Redbed	489	1077			
Anhydrite	1077	1100			
Shale and Shells	1100	1420			
Shale	1420	1800			
Shale and Shells	1800	2293			
Lime	2293	2840			
Lime and Shale	2840	3657			
Lime	3657	3827			
Lime and Shale	3827	4650			
Lime	4650	4715			

RESULTS of INITIAL PRODUCTION TEST: In 8 hours flowed 62.97 bbls. of oil through tubing.