

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-211330000

Operator: License # 31120 **CONFIDENTIAL**

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N El Camino Real, Suite 207

City/State/Zip San Clemente, CA 92672

Purchaser:

Operator Contact Person: Al Gross **KCC**

Phone (949) 498-2101 **JAN 22 2001**

Contractor: Name: Abercromble RID, Inc. **CONFIDENTIAL**

License: 30684

Wellsite Geologist: Alan Downing **RELEASED**

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

9-25-00 Spud Date 10-6-00 Date Reached TD 10-7-00 Completion Date

County Comanche  
50' W of S/2 - SW - NW Sec. 5 Twp. 32S Rge. 17 X W

2310 Feet from N (circle one) Line of Section

610 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Brass Well # 1-5

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2117 KB 2119

Total Depth 5680 PBTD 5287'

Amount of Surface Pipe Set and Cemented at 684.50' Feet

Multiphase Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

For a Reserve II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **ACT 1 DW 2-502**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls

Dewatering method used Hauled to waste disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Star Resources

Lease Name Currier SWD License No. 32389

SE Quarter Sec. 20 Twp. 32 S Rng. 18 X W

County Comanche Docket No. D27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross  
Title Allen J. Gross, President Date 01/22/01

Subscribed and sworn to before me this 22 day of January, 2001

Notary Public Mary J. Miller

Date Commission Expires 11/19/03



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

CONFIDENTIAL

15-033-21133-0000  
SIDE TWO

KCC ORIGINAL  
Well # 1-5

Operator Name Pelican Hill Oil & Gas, Inc.

Lease Name Brass

Sec. 5 Twp. 32S Rge. 17

East  
 West

County Comanche

JAN 22 2001

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Borehole Compensated Sonic,  
Microresistivity, Dual Induction,  
Dual Compensated Porosity Logs.  
(See Enclosed)

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	4290	-2171
Douglas	4348	-2229
Lansing	4456	-2337
Drum	4668	-2549
BKC	4920	-2801
Marmaton	4936	-2817
Altamont "A"	4976	-2857
Pawnee	5021	-2902
Fort Scott	5056	-2937
Cherokee Shale	5068	-2949
Mississippi	5124	-3005
Viola	5608	-3489

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	684.50'	65/35 Poz Class A	225 100	3%cc, 1/4# Floseal 3%cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	5331.48' w/landing jt	SMDC	125	2% gas stop, 1/2 of 1% CFR-1, 1/3 of 1% Deair & 5 lbs gilsonite per sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

RELEASED

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

FEB 05 2002

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf.	Miss. 5130-40' (10') & 5154-68' (14')	4"HSC, 19g Tungsten Titan charges	
		3000gal.20%DSFe w/12gal. F-1 foamer	
		Total: 72bbl. acid & 20bbl. 2% clafix flush	

JAN 22 2002

TUBING RECORD	Size	Set	Producing Method	Liner Run
	2-3/8"	5,098.92'	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)



CHARGE TO:  
PELICAN HILLS Oil/Gas  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. 2835

RECEIVED  
 KANSAS CORP COMM

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-5</u>	LEASE <u>BRASS</u>	COUNTY/PARISH <u>COMANCHE</u>	STATE <u>KS</u>	CITY <u>2001 JAN 30 11:38</u>	DATE <u>10-6-00</u>	OWNER <u>SAME</u>
2. <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>ABERCOMBEE</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>GAS</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LOGS/STRENGTH</u>	WELL PERMIT NO.	WELL LOCATION <u>COUNTRACT - 7E, 1/2N, E.S.</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	70	ME	2.50		175.00
578		1			PUMP SERVICE	5331	FT	1200.00		1200.00
280		1			FLOCHER - 21	1000	GAL	1.50		1500.00
221		1			LIQUID KCL	4	GAL	19.00		76.00
330		1			SWIFT MULTIZ DENSIFY CEMENT	125	SYS	9.50		1187.50
581		1			SERVICE CHARGE CEMENT	125	SYS	1.00		125.00
583		1			DRAYAGE 13327 LBS	466.445	TM	.75		349.83
277		1			GDSWOTE	600	LBS	.30		180.00
287		1			GASSTOP	250	LBS	4.50		1125.00
285		1			CFR-1	59	LBS	2.75		162.25
290		1			D-ADR	58	LBS	2.75		159.50

FROM CONFIDENTIAL  
 FEB 05 2002  
 RELEASED

RELEASED  
 JAN 22 2002  
 FROM CONFIDENTIAL

CONFIDENTIAL  
 JAN 22 2002  
 KCC

ORIGINAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Jarson  
 SIGNED TIME SIGNED  A.M.  P.M.  
10-6-00 1600

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	6245.11
TAX	21.00
TOTAL	6451.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 10-6-00 PAGE NO. 7

J H215 WELL NO. 1-5 LEASE BRASS JOB TYPE 5 1/2" LOGSPEARING TICKET NO. 2835

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0900							ON LOCATION
							TOTAL PORE - 5331.48
							SHOE JT - 36.79
							PKR SHOE - 5294.69
							5 1/2" # - 15.5
							KGC
							JAN 22 2001
1230							BREAK CIRCULATION
1330					1100		DROP BALL - BREAK CIRCULATION - SET PKR-SHOE
1410							PLUG RH - MH
							MIX FLOCHER
1420	6	5		✓			PUMP SPACER
	6	24		✓			PUMP FLOCHER-21
	6	5		✓			PUMP SPACER
	5	37.8		✓	300		MIX COMBAT
1440							WASH OUT PUMP - LOGS
							RELEASE PLUG
1446	6	0		✓			DISPLACE PLUG (FIRST 2 TANK W/ LOGGED KCL)
1507		126.01			1600		PLUG DOWN
							OK RELEASE PSE - HELD
							RELEASED
							JAN 22 2002
							WASH UP
							BACK UP
1600							JOB COMPLETE
							FROM CONFIDENTIAL
							RELEASED
							FEB 05 2002
							THANK YOU
							WAZIE, DUSTY, SHAJE
							FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 7510

Federal Tax I.D.# 48-0727860

**CONFIDENTIAL**

RUSSELL, KANSAS 67665

JAN 21 2001

ORIGINAL

**PHOTOCOPY**  
Medicine Lodge

DATE <u>9-25-00</u>	SEC <u>5</u>	TWP <u>32S</u>	RANGE <u>17W</u>	CALLS OUT <u>2:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Brass</u>	WELL # <u>1-S</u>	LOCATION <u>160<sup>th</sup> + Old Wilmore Rd.</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 684'

CASING SIZE 8 7/8 x 24" DEPTH 684

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

~~DRILL PIPE~~ 20" Conductor DEPTH 75'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT BBls Freshwater

OWNER Pelican Hill Oil + Gas

CEMENT AMOUNT ORDERED

225 sx 65:35:6 + 3% cc + 1/4" Flo-seal

100 sx CLASS A + 3% cc + 2% gcl

COMMON A	<u>100</u>	@	<u>6.35</u>	<u>635.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>11</u>	@	<u>28.00</u>	<u>308.00</u>
ALW	<u>225</u>	@	<u>6.00</u>	<u>1350.00</u>
FLO-SEAL	<u>56#</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>1.05</u>	<u>367.50</u>
MILEAGE	<u>350 x 38</u>		<u>.04</u>	<u>532.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 261-265 HELPER Mark B

BULK TRUCK

# 259 DRIVER JASON T

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RELEASED FEB 05 2002

RELEASED JAN 22 2002

TOTAL 3275.90

REMARKS:

Pipe on bottom, Break circulation.  
 Pump 3 BBls freshwater.  
225 sx 65:35:6 + 3% cc + 1/4" Flo-seal  
+ 100 sx CLASS A + 3% cc + 2% gcl  
 Switch valves + Release plug.  
 Displace with 42 BBls freshwater.  
 Bump plug + shut in, circulate 45 sx ✓

DEPTH OF JOB 684

PUMP TRUCK CHARGE 0-300' 470.00

EXTRA FOOTAGE 384' @ .43 165.12

MILEAGE 38 @ 3.00 114.00

PLUG Rubber 858" @ 90.00 90.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 839.12

CHARGE TO: Pelican Hill Oil + Gas

STREET 1401 N. EL CAMINO REAL, St. 207

CITY SAN CLEMENTE STATE CALIF. ZIP 92672

FLOAT EQUIPMENT

<u>1-Baffle plate.</u>	@	<u>45.00</u>	<u>45.00</u>
<u>1-Basket</u>	@	<u>180.00</u>	<u>180.00</u>
<u>2-Centralizers</u>	@	<u>55.00</u>	<u>110.00</u>
	@		
	@		

TOTAL 335.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 4450.02

DISCOUNT 445.01 IF PAID IN 30 DAYS

4005.01

SIGNATURE W. C. Craig

W. C. CRAIG  
 PRINTED NAME

ORIGINAL

WELL NAME

Brass 1-5

COMPANY

Pelican Hill Oil & Gas

LOCATION

5-32s-17w

Comanche co Kansas

JAN 22 2002

DATE

10/6/00

FROM CONFIDENTIAL

KCC

CONFIDENTIAL JAN 22 2001

CONFIDENTIAL

RELEASED

FEB 05 2002

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas  
 WELL NAME: Brass "1-5"  
 LOCATION : 5-32S-17W Comanche co KS  
 INTERVAL : 5100.00 To 5185.00 ft

DATE 10-3-00  
 KB 2119.00 ft  
 GR 2107.00 ft  
 TD 5185.00 ft

TICKET NO: 13084 DST #1  
 FORMATION: Mississippi  
 TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242	3017			PF Fr. 1235 to 1305 hr
SI 60 Range(Psi)	4175.0	4175.0	5000.0	0.0	0.0	IS Fr. 1305 to 1405 hr
SF 30 Clock(hrs)	12 HR	12 HR	Elect			SF Fr. 1405 to 1435 hr
FS 60 Depth(ft)	5182.0	5182.0	5104.0	0.0	0.0	FS Fr. 1435 to 1535 hr

	Field	1	2	3	4	
A. Init Hydro	2559.0	2609.0	2506.0	0.0	0.0	T STARTED 1100 hr
B. First Flow	221.0	244.0	166.0	0.0	0.0	T ON BOTM 1232 hr
B1. Final Flow	151.0	162.0	103.0	0.0	0.0	T OPEN 1235 hr
C. In Shut-in	1096.0	1105.0	1085.0	0.0	0.0	T PULLED 1535 hr
D. Init Flow	142.0	165.0	114.0	0.0	0.0	T OUT 1815 hr
E. Final Flow	189.0	200.0	182.0	0.0	0.0	
F. Fl Shut-in	1170.0	1187.0	1156.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2537.0	2550.0	2454.0	0.0	0.0	Tool Wt. 2800.00 lbs
Inside/Outside	I	I	I			Wt Set On Packer 23000.00 lbs
						Wt Pulled Loose 6000.00 lbs
						Initial Str Wt 78000.00 lbs
						Unseated Str Wt 79000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 261.00 ft
						D.P. Length 4830.00 ft

RECOVERY

Tot Fluid 350.00 ft of 261.00 ft in DC and 89.00 ft in DP  
 4741.00 ft of Gas in pipe  
 350.00 ft of Gas cut Mud  
 0.00 ft of 6% gas 945 mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.F. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:  
 Strong bottom of bucket in 1 minute.  
 Gas to surface in 5 minutes. Gauged  
 211,000 decreasing to 108,000 CFPD in  
 30 minutes.

Initial Shut-In:  
 No blow back.

Final Flow:  
 Gauged 20,700 decreasing to 8,950  
 CFPD in 30 minutes.

Final Shut-In:  
 No blow back.

Remarks: Est. 15 Ft. of Pay. Gas burned.

SAMPLES: One  
SENT TO: Caraway

Test Successful: Y

KCC  
JAN 22 2001  
CONFIDENTIAL

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	50.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop Y	10.0 ft
Amt. of fill	0.00 ft
Btm. H. Temp.	121.00 F
Hole Condition	Good
% Porosity	15.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Lanny Saloga
Co. Rep.	Al Downing
Contr.	Abercrombie
Rig #	4
Unit #	
Pump T.	





\*\*\* TOOL DIAGRAM \*\*\* CONVENTIONAL

WELL NAME: Brass "1-5"	P.O. SUB Cir. sub	4983
LOCATION : 5-32S-17W Comanche co KS	C.O. SUB Top of tool	5073
TICKET No. 13084 D.S.T. No. 1 DATE 10-3-00	Double pin	5074
TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 27	S.I. TOOL Sterling	5079
INTERVAL TOOL .....	HMV Sterling	5084
BOTTOM PACKERS AND ANCHOR ..... 23	JARS Bowen	5089
TOTAL TOOL ..... 50		
DRILL COLLAR ANCHOR IN INTERVAL .....		
D.C. ANCHOR STND.Stands      Single      Total	SAFETY JOINT Bowen	5091
D.P. ANCHOR STND.Stands      Single      2 Total 62	PACKER Sparton	5096
TOTAL ASSEMBLY ..... 112	PACKER Sparton	5100
D.C. ABOVE TOOLS.Stands    3 Single      Total 261	DEPTH	
D.P. ABOVE TOOLS.Stands 51 Single      2 Total 4830	1 ft.	5101
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5203	ANCHOR 3 ft. perf	5104
	Alpine	5104
	Pu. sub	5109
TOTAL DEPTH ..... 5185	10 ft. perfs	5119
TOTAL DRILL PIPE ABOVE K.B. .... 18	Co. sub	5120
REMARKS:		
	2 jts DP 62 ft.	5182
	AK-1	5182
	Co. sub	5183
	BULLNOSE 2 ft. perf	
	T.D.	5185

# TEST HISTORY

13084 D.S.T.#1 Brass "1-5" Pelican Hill Oil & Gas

## Flag Points

	t (Min.)	Pk PSig
A:	0.00	2506.55
B:	0.00	166.81
C:	30.50	103.60
D:	58.50	1085.70
E:	0.00	114.04
F:	28.00	182.27
G:	63.00	1156.72
Q:	0.00	2454.48

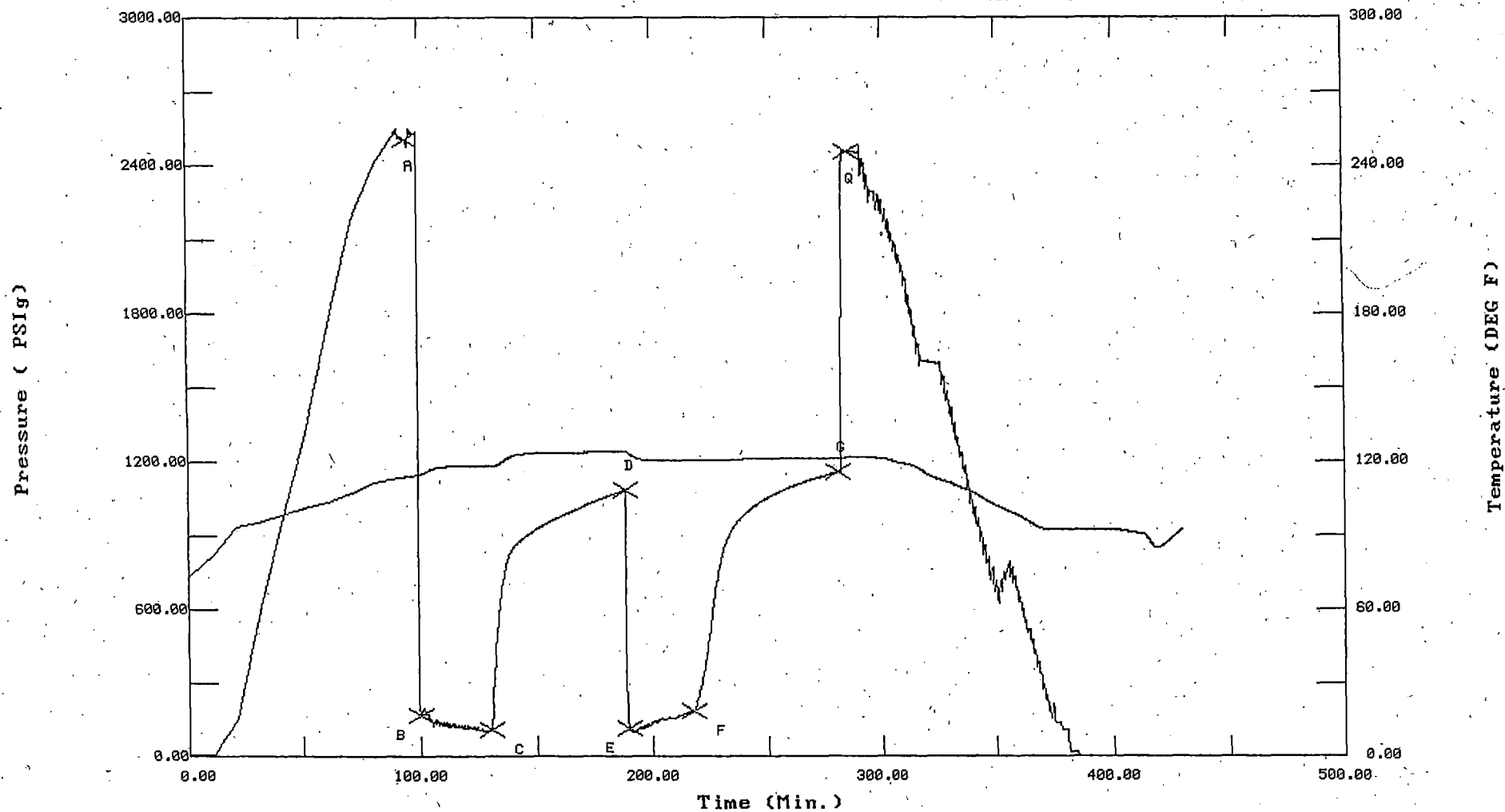
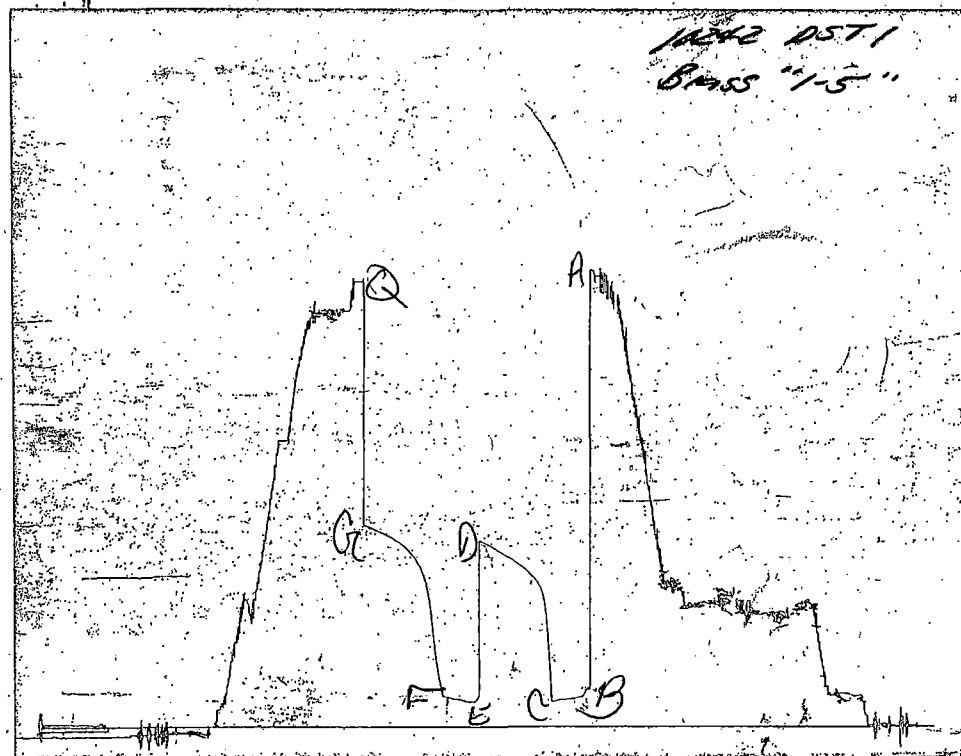


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13084

## Test Ticket

Well Name & No. <u>Brass "1-5"</u>	Test No. <u>1</u>	Date <u>10-3-00</u>
Company <u>Pelican Hill Oil &amp; Gas</u>	Zone Tested <u>Miss</u>	
Address <u>San Clemente Cir 92672</u>	Elevation <u>2119</u>	KB <u>2107</u> GL
Co. Rep/Geo. <u>Al Downing</u>	Cont. <u>Abercrombie Rig 4</u>	Est. Ft. of Pay <u>15</u> Por. <u>15</u> %
Location: Sec. <u>5</u>	Twp. <u>32.5</u>	Rge. <u>17 W</u> Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies <u>Reg</u>	Distribution Sheef (Y, N) <u>No</u>	Turnkey (Y, N) <u>No</u> Evaluation (Y, N) _____

Interval Tested <u>5100-5185</u>	Initial Str Wt./Lbs. <u>78000</u>	Unseated Str Wt./Lbs. <u>79000</u>
Anchor Length <u>85' Tool=27'</u>	Wt. Set Lbs. <u>23000</u>	Wt. Pulled Loose/Lbs. <u>6000</u>
Top Packer Depth <u>5095</u>	Tool Weight <u>2800</u>	
Bottom Packer Depth <u>5100</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>5185</u>	Wt. Pipe Run _____	Drill Collar Run <u>261</u>
Mud Wt. <u>9.2</u> LCM <u>5#</u> Vis. <u>50</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4830 1844</u>
Blow Description <u>Strong ORB in 1 min. BTS in 5 min. See Flow Chart. T.S. T.P.</u>		
<u>No flow-back. T.S. T.P.</u>		
<u>See Flow Chart. F.F.P.</u>		
<u>No flow-back. F.S. T.P.</u>		

Recovery — Total Feet <u>350</u>	GIP <u>4741</u>	Ft. in DC <u>261</u>	Ft. in DP <u>89</u>
Rec. <u>350</u> Feet Of <u>Gas cut mud</u>	<u>6</u> %gas	%oil	%water <u>94</u> %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
BHT <u>121</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____	ppm Recovery _____	Chlorides <u>6000</u> ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2559</u>	<u>2506</u>	PSI	Recorder No. <u>3017 "1055"</u>	T-On Location <u>9:15 AM</u>
(B) First Initial Flow Pressure	<u>221</u>	<u>166</u>	PSI	(depth) <u>5104</u>	T-Started <u>11:00 AM</u>
(C) First Final Flow Pressure	<u>151</u>	<u>103</u>	PSI	Recorder No. <u>10242</u>	T-Open <u>12:35 PM</u>
(D) Initial Shut-In Pressure	<u>1096</u>	<u>1085</u>	PSI	(depth) <u>5182</u>	T-Pulled <u>3:35 P.M.</u>
(E) Second Initial Flow Pressure	<u>142</u>	<u>114</u>	PSI	Recorder No. _____	T-Out <u>6:15 P.M.</u>
(F) Second Final Flow Pressure	<u>189</u>	<u>182</u>	PSI	(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1170</u>	<u>1156</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2537</u>	<u>2454</u>	PSI	Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>
				Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/>
				Final Shut-in <u>60</u>	Straddle _____
					Circ. Sub <input checked="" type="checkbox"/>
					Sampler _____
					Extra Packer _____
					Elec. Rec. <input checked="" type="checkbox"/>
					Mileage <u>70</u> <input checked="" type="checkbox"/>
					Other _____

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Approved By [Signature]

Our Representative [Signature]

TOTAL PRICE \$ 1320.00