

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-033-20709-0000
County... Comanche
C NW SW Sec. 2 Twp. 32S Rge. 17 East X West

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

1980' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... N/A D&A

Lease Name... YORK "B" Well #... 1

Operator Contact Person Doug Clark
Phone 316-269-7646

Field Name... McCay Extension

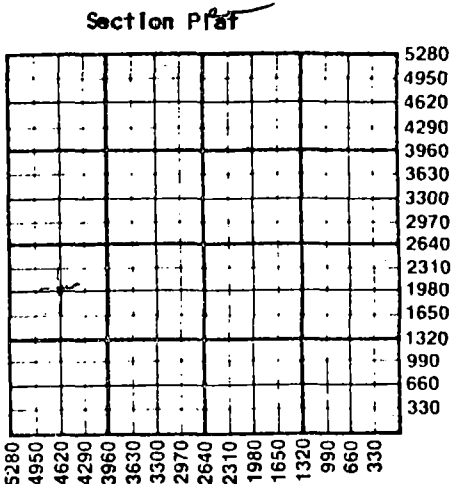
Contractor: License # 5380
Name Eagle Drilling

Producing Formation... D&A

Wellsite Geologist Jim Halluk
Phone N/A

Elevation: Ground... 2903' KB... 2106'

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
6/13/87 6/20/87 6/22/87
Spud Date Date Reached TD Completion Date
5270'
Total Depth PBTD
8-5/8" 600
Amount of Surface Pipe Set and Cemented at... feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
X Groundwater... 3960 Ft North from Southeast Corner (Well) ... 1980 Ft West from Southeast Corner of Sec 3 Twp 32S Rge 17 East X West
Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

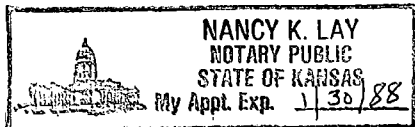
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 6/29/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
JUL 1 1987

Subscribed and sworn to before me this 29th day of June 1987
Notary Public Nancy K. Lay
Date Commission Expires January 30, 1988



Sec. 2, Twp. 32S, Rge. 17W

Operator Name TXO Production Corp Lease Name YORK "B" Well # 1

Sec. 2 Twp. 32S Rge. 17 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5128-50' (Mississippi)
 IFP/30"=59-59 psig.
 ISIP/60"=130 psig.
 FFP/45"=59-59 psig.
 FSIP/90"=142 psig.
 Rec: 30' DM
 1st and 2nd open: weak blows

Name	Top	Bottom
Herington	2530	-424
LeCompton	4089	-1983
Elgin	4196	-2090
Heebner	4284	-2178
Brown-Ls.	4458	-2352
Lansing	4476	-2370
Swope	4826	-2720
Marmaton	4971	-2865
Cherokee	5060	-2954
Mississippi	5108	-3002
Osage	5145	-3039

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23 & 24#	600'	Lite Common	300 150	3% CaCl ₂ 2% gel & 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

D&A 6/22/87

BJ-TITAN SERVICES COMPANY

CREDIT COPY

DATE OF JOB
MM DD YY
6 13 97

CONTRACT NO. **284961**

15-033-20709-0000 FT

DIRECT CORRESPONDENCE TO: - P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

CUSTOMER		
NAME TXO Prod	NO. 09030270	
ADDRESS Market Centre Bldg #1000		
CITY Wichita	STATE Ks	ZIP CODE 67202
AUTHORIZED BY Allen Dick		

DESCRIPTION OF WELL			
WELL NO. B-1	OIL GAS	NEW OLD	STATE KANSAS
LEASE NAME YORK	COUNTY/PARISH COMANCHE		CODES 15
FIELD NAME	CITY		
OWNER TXO Prod	MTA DISTRICT		
LEASE LINES			
SURVEY LINES			
SURVEY			
DIRECTIONS TO LOCATION MM 19 1/4 N 1/4 E			
SECTION, TOWNSHIP, RANGE 2-32-17			
QUADRANT			

JOB INFORMATION		ROUND TRIP-MILES			
ARRIVED		RELEASED			
HH 3	MM 30	A 6	MM 13	DD 97	YY 97
HH 7	MM 00	A 6	MM 13	DD 97	YY 97
JOB CODE 0100	TYPE OF JOB SURFACE	API OR IC NO.			
AVG. PSI 300	BUSINESS CODE	INJ. RATE (BPM) 4	WORKING WELL DEPTH 1100 FT.		

DIST. NO. 3350	DISTRICT NAME Medicine Lodge	SLSMAN NO.
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CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: _____ (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 10100303	0' to 300'	E	1	370 00	370 00
02 10100305	300' to 1500'	E	300	41	123 00
03 10109005	PTM	E	30	1 50	45 00
04 10430536	8 5/8 top rubber	E	1	58 00	58 00
05 10410504	CLASS A	S	150	5 00	750 00
06 10415005	B4 Lite	S	300	4 30	1290 00
07 10415049	A7-P	S	12.15	23 00	279 45
08 10420145	B4 Gel oil	S	2.92	6 75	19 03
09 10	M:1 21 tons	E	630	68	428 40
10 10	H-O 863667	Q	450	92	414 00
11 10433083	8 5/8 Baffle plate	E	1	56 70	56 70
12 10433053	8 5/8 Cent	E	1	58 50	58 50
13	Sub total				3892 08
14					681 36
15	Bid Price				3210 72
16					

SERVICE REPRESENTATIVE Dean Sateren	PR. BOOK 07	The above material and service ordered by the Customer and received by: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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