

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-033-20,527-0000

ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Comanche

FIELD Wildcat

**CONTACT PERSON Van F. Griffin
PHONE 263-5785

PROD. FORMATION --

LEASE York

PURCHASER --

WELL NO. 1

ADDRESS --

WELL LOCATION C SE SW

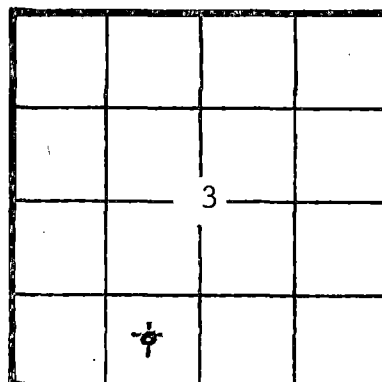
660 Ft. from E Line and

660 Ft. from S Line of

the SW/4 SEC. 3 TWP. 32S RGE. 17W

DRILLING Husky Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Husky Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

TOTAL DEPTH 5220 PBD

SPUD DATE 1-12-82 DATE COMPLETED 1-22-82

ELEV: GR 2116 DF 2123 KB 2126

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 625' DV Tool Used? yes

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Van F. Griffin

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (XXX)(OF) American Energies Corp.

OPERATOR OF THE York LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER INFORMATION WITH NOT.

RECEIVED
2-10-82
FEB 10 1982

NANCY P. LAMPROS
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-12-82

(S) Van F. Griffin
January 1982

SUBSCRIPTION DIVISION
CONSERVATION DIVISION BEFORE ME THIS 27th DAY OF
Wichita, Kansas

Nancy P. Lampros
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 13, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & sand.....	0	321		
Red Beds & shale.....	321	1780		
Shale.....	1780	2177		
Shale & lime.....	2177	4790		
Lime.....	4790	4945		
Lime & shale.....	4945	5179		
Chert.....	5179	5220		

FORMATION TOPS	LOG	SAMPLE
HEEBNER	4306 (-2180)	4310 (-2184)
DOUGLAS	4358 (-2232)	4367 (-2241)
LANSING	4510 (-2384)	4510 (-2384)
IOLA	4698 (-2572)	4700 (-2574)
BASS/H.C.	4947 (-2821)	4950 (-2824)
CHEROKEE SA	5090 (-2964)	5095 (-2969)
MISS. WARSAW	5145 (-3019)	5145 (-3019)
MISS. OSAGE	5188 (-3062)	5188 (-3062)
T.D.	5219 (-3093)	5220 (-3094)

3
A.E.C.'s York #1 ↙

Tripping in hole DST #1 5124-5179
(Miss) 30-60-45-60, IF Wk. bl.,
FF Wk. bl., FF 79'-89#, ISIP 178
FSIP 168#, Rec. 180' mud.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RENEW)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	625' KB	common lite	250 250	2% gel, 3% cc 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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