

MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-21129-0000

County Comanche
10'N & 150' W of
- - - - - NE - NW Sec. 6 Twp. 32S Rge. 17 X E

Operator: License # 31120

CONFIDENTIAL

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N El Camino Real, Suite 207

650 Feet from S/N (circle one) Line of Section

1830 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip San Clemente, CA 92672

Lease Name York Well # 1-6 **KCC**

Purchaser: ONEOK Midstream/ Cooperative Gas Supply, LLC/ Refining, Inc.

Field Name Yorklaw **NOV 15 2000**

Operator Contact Person: Al Gross

Producing Formation Miss. **CONFIDENTIAL**

Phone (949) 498-2101

Elevation: Ground 2109' KB 2121'

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 5350 PBTD _____

License: 30684

Amount of Surface Pipe Set and Cemented at 656' Feet

Wellsite Geologist: Alan Downing

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

yes, show depth set _____ Feet

X Oil _____ SWD _____ SIOW _____ Top. Abd. _____
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan **ACT 1 DPW 5-304**
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume 3 loads bbls

Well Name: _____

Dewatering method used Hauled off location.

Comp. Date _____ Old Total Depth _____

Location of frac. tank if hauled offsite:

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Drilling mud/free fluids are moved from well to well.

Operator Name Pelican Hill Oil & Gas, Inc.

Lease Name Delaney #1-36 License No. 31120

8-22-00 _____ 8-31-00 _____ 9-1-00 _____

NW/4 Quarter Sec. 36 Twp. 32 S Rng. 17 E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County Comanche Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross

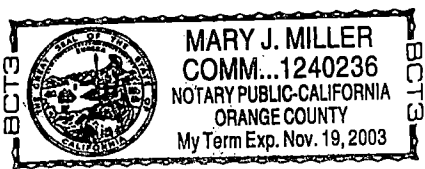
Title Allen J. Gross, President Date 11-15-00

Subscribed and sworn to before me this 15 day of November, 19 2000

Notary Public Mary J. Miller

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
_____	KCC	_____ SWD/Rep	_____ NGPA
_____	KGS	_____ Plug	_____ Other
(Specify)			



SIDE TWO

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name York Well # 1-6
 County Comanche
 Sec. 6 Twp. 32S Rge. 17 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4276	-2155
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4328	-2207
List All E.Logs Run:		Lansing	4446	-2325
Dual Induction, Compensated Density		Drum	4650	-2529
Neutron, Microresistivity, and Bore		BKC	4902	-2781
Hole Sonic Log.		Marmaton	4918	-2797
		Altamont "A"	4959	-2838
		"B" Porosity	4971	-2850
		Pawnee	5005	-2884
		Fort Scott	5042	-2921
		Cherokee Sh.	5052	-2931
		Mississippi	5104	-2983

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	656' w/ landing jt	65/35 Poz Class A	225 100	3%cc, 1/4 fibroseal 3%cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	5334' KB w/landing jt	cemented w/1,000 gal mud flush & 125 sks SMD w/7# gilsonite per sk, 1/4# Floeal, w/2% gas stop, 3/4 of 1% CFR, 1/2% D-Air-1.		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf.	Miss. 5120-23' (3') & 5129-34' (5')	HSC, 19g Titan Tungsten charges	
		both zones.	
		Ac Miss. w/500gal 15%MCA	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4913.02'</u>	Packer At <u>5099'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>October 3, 2000</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>500 mcf</u>	Water Bbls. <u>5 bwpd</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

4158
ORIGINAL COPY

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665-

SERVICE POINT

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Med Lodge

DATE 8-22-00	SEC. 7	TWP. 32-S	RANGE 17 W	CALLED OUT 7:50 PM	ON LOCATION 9:00 AM	JOB START 1:30 AM	JOB FINISH 2:00 AM
LEASE York	WELL# 1-6	LOCATION K60 + Wilmore Rd E/S				COUNTY Comanche	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Abererombic Rig #2 OWNER Pelican Hill Oil + Gas

TYPE OF JOB Surface

HOLE SIZE <u>12 1/2</u>	T.D. <u>660</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>655' to 745'</u>	AMOUNT ORDERED <u>225 SX 65.35.6 + 3% CC</u>
TUBING SIZE	DEPTH	<u>+ 4 # Fl-seal 100 SX Class A + 3% CC</u>
DRILL PIPE	DEPTH	<u>72% gel</u>
TOOL	DEPTH	<u>From</u>

PRES. MAX	MINIMUM	COMMON	A 100	@ 6.35	635.00
MEAS. LINE	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	2	@ 9.50	19.00
PERFS.		CHLORIDE	H	@ 38.00	308.00
DISPLACEMENT <u>Fresh H₂O</u>		AKW	225	@ 6.00	1350.00
EQUIPMENT		FL-SEAL	56#	@ 1.15	64.40

PUMP TRUCK CEMENTER <u>Justin Hart</u>
<u>261-265</u> HELPER <u>Mark Brungardt</u>
BULK TRUCK
<u>240-250</u> DRIVER <u>David Felio</u>
BULK TRUCK
DRIVER

HANDLING	325	@ 1.05	341.25
MILEAGE	325 x .38	.04	494.00
KCC			
NOV 15 2000			
			TOTAL \$ <u>3211.65</u>

REMARKS:

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SERVICE

run casing	DEPTH OF JOB	655'
Break c. inc. with rig	PUMP TRUCK CHARGE	0-300' 470.00
Pump 225 SX 65.35.6 + 3% CC + Fl-seal	EXTRA FOOTAGE	355' @ .43 152.65
Pump 100 SX Class A 3% CC + 2% gel	MILEAGE	38 @ 3.00 114.00
Shut down release plug	PLUG Rubber 89.8"	@ 90.00 90.00
Start displacement @ 6ALS min		@



CHARGE TO: Pelican Hills
 ADDRESS: Car
 CITY STATE ZIP CODE: Car

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 OR COPY
 TICKET No. 2738
 PAGE 1 OF 1

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SERVICE LOCATIONS: 1. Ness City, KS
 WELL/PROJECT NO.: 1-6 LEASE: York COUNTY/PARISH: Comanche STATE: KS CITY: Ness City, KS DATE: 8-31-2000 OWNER: Sun
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Abercrombie RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: _____ ORDER NO.: _____
 3. WELL TYPE: Gas WELL CATEGORY: Development JOB PURPOSE: new well Long Stray WELL PERMIT NO.: _____ WELL LOCATION: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
574		1			MILEAGE 104	70	mi			2.50	175.00
578		1			Pump Change	1	lea			1200.00	1200.00
410		1			Top plug	1	lea	5 1/2 in		50.00	50.00
280		1			Flocheck	1000	gal			1.50	1500.00
221		1			Liquid KCl	5	gal			19.00	95.00
330		1			SMPC Count	125	slks			9.50	1187.50
287		1			Gas stop	250	lb			4.50	1125.00
277		1			Gilsonite	900	lb			30	270.00
276		1			Flocele	31	lb			90	27.90
285		1			CR-R-1	59	lb			2.75	162.25
290		1			DeArr-1	59	lb			2.75	162.25
5814583		1			Service Charge + Drayage	125	slks			1.00	125.00
						478	lb			7.25	358.55

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 NOV 15 2000
 KCS

MAY 03 2004
 RELEASED
 FROM
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
 DATE SIGNED: 8-31-2000 TIME SIGNED: 11:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6438
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				219
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				6658

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SWIFT Services, Inc.

ORIGINAL

DATE 8-31-2000 PAGE NO. 77

Relian Wells

WELL NO. 1-b

LEASE # 1054

JOB TYPE Long string

TICKET NO. 2738

ART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	8:00 pm							Called out
	11:20 am							On location - set up
								Ray running csg
								Csg on bottom
								Hooked up
	12:30 pm							Started Conv.
								Done conv 105
	02:15							Plugged more tub 1056
	02:20							Plugged rat hole - 153/16
	02:24	5	5					5 bbl space
	02:25	5	24					1000 gal Flocheck
	02:30	5	5					5 bbl space
	02:32							Washes smoc w/ Additive
	02:34	5	3.5					Done mixing, cont
	02:40							Released plug & washed out hole
	02:42							Started Displacement
	03:02	6	126					Done w/ Displacement
	03:03							Loaded plug at 1500 psi
	03:05							Released pressure
								Float fell
								Washed up
								Ran up
	03:30							Job Complete
								Shubs
								Self

KCC
NOV 15 2000
CONFIDENTIAL

11-15-2001



PELICAN HILL OIL & GAS INC.

November 15, 2000

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Release KCC
NOV 13 2004 NOV 15 2000
From CONFIDENTIAL
Confidential

RE: <u>York #1-6</u>	<u>Delaney #1-36</u>	<u>Zeigler #1-30</u>
NW/4 Sec. 6-32S-17W	NW/4 Sec. 36-31S-18W	SE/4 Sec. 30-31S-17W
Comanche County, Kansas	Comanche County, Kansas	Comanche County, Kansas

To Whom it May Concern:

Enclosed please find the Surface Pond Waste Transfer (CDP-5) forms for the York #1-6, the Delaney #1-36 and the Zeigler #1-30.

Also enclosed, please find one original and two copies of the Well Completion Form (ACO-1) for the York #1-6, the Delaney #1-36 and the Zeigler #1-30, each being located in Comanche County, Kansas.

Enclosed please find the requested Geologist Well Reports, Logs, copies of the Cement Tickets and the Drill Stem Tests for the appropriate wells.

Please keep all information contained herein confidential for a period of twelve (12) months.

Thank you for your time and assistance in this and all matters.

Very Truly Yours,

PELICAN HILL OIL & GAS, INC.

Amy D. Morton
Office Manager

ADM:hs

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

NOV 17 2000

CONSERVATION DIVISION
Wichita, Kansas