

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-033-211170000

County Comanche  
60' S & 60' E of SE - SE Sec. 6 Twp. 32S Rge. 17 X W

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N El Camino Real,

Suite 207

City/State/Zip San Clemente, CA 92672

Purchaser: N/A

Operator Contact Person: Al Gross SEP 15 2000

Phone (949) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Alan Downing

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: RELEASED 9-18-00

Operator: DEC 17 2001

Well Name: \_\_\_\_\_

Comp. Date 8-9-00 Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-9-00 8-19-00 8-20-00  
Spud Date Date Reached TD Completion Date

600 Feet from SN (circle one) Line of Section  
600 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hubbard Well # 1-6

Field Name Willcat SEP 15 2000

Producing Formation None CONFIDENTIAL

Elevation: Ground 2090' KB 2102

Total Depth 5300' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 667' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9/10/25/00  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1,800 bbls

Dewatering method used Hauled off location,

frac. tank

Location of fluid disposal if hauled offsite:

Drilling mud/free fluids are moved from well to well.

Operator Name Pelican Hill Oil & Gas, Inc.

Lease Name York #1-6 License No. 31120

NW Quarter Sec. 6 Twp. 32 S Rng. 17 EW

County Comanche Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross

Title Allen J. Gross, President Date 09/15/00

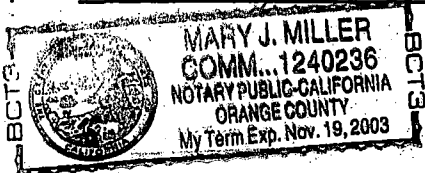
Subscribed and sworn to before me this 15 day of September, 19 2000

Notary Public Mary J. Miller

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-91)



X

**SIDE TWO**

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Hubbard Well # 1-6

Sec. 6 Twp. 32S Rge. 17  
 East  
 West

County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

List All E.Logs Run:  
 Dual Induction, Compensated Density  
 Neutron, Microresistivity, Bore  
 Hole Compensated Sonic Log.

Name	Top	Datum
Heebner	4291	-2186
Douglas	4350	-2248
Lansing	4459	-2357
Drum	4665	-2563
BKC	4924	-2822
Marmaton	4938	-2836
Altamont	4981	-2879
Pawnee	4024	-2922
Fort Scott	5060	-2955
Cherokee Sh.	5070	-2968
Mississippi	5125	-3023

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	667	Pos 65/35 Class A	250 100	1/2# Floseal, 3% cc 3% cc, 2% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	940'	60/40 poz.	125 sx	60/40 poz., 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

KCC

4474

ORIGINAL

TO P.O. BOX 3  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SEP 15 2000 SERVICE POINT:

**CONFIDENTIAL**

Medicine Lodge

DATE 8-10-00	SEC. 6	TWP. 32S	RANGE 17W	CALLED OUT 2:00 pm	ON LOCATION 3:00 pm	JOB START 6:13 pm	JOB FINISH 6:45 pm
LEASE Hubbard	WELL # 1-6	LOCATION 160 + Wilmore Rd.			COUNTY Comanche	STATE KS	
OLD OR NEW (Circle one)		K N/W into					

CONTRACTOR <u>Abercrombie</u>	OWNER <u>Pelican Hill Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>670</u>
CASING SIZE <u>8 7/8 x 24</u>	DEPTH <u>669.78</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>500</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>45.55</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>39 Bbls Freshwater</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Carl Balding</u>
	HELPER <u>Mark B</u>
BULK TRUCK # <u>253-251</u>	DRIVER <u>Mike R</u>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED			
	<u>250</u>	<u>65:35:6+3%cc + 1/4" Flo-seal</u>	
	<u>100</u>	<u>CLASS A+3%cc + 2 1/2 gel</u>	
COMMON	<u>100</u>	@ <u>6.35</u>	<u>635.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>12</u>	@ <u>28.00</u>	<u>336.00</u>
ALLW	<u>250</u>	@ <u>6.00</u>	<u>1500.00</u>
FLO-SEAL	<u>63#</u>	@ <u>1.15</u>	<u>72.45</u>
		@	
		@	
		@	
HANDLING	<u>350</u>	@ <u>1.05</u>	<u>367.50</u>
MILEAGE	<u>350 x .98</u>	@ <u>.04</u>	<u>533.00</u>
RELEASED			
			TOTAL <u>\$ 3461.95</u>
DEC 17 2001			

REMARKS:

Run 670 feet of 8 7/8 casing  
Break circulation,  
pump 3 Bbls freshwater  
250 sx 65:35:6+3%cc + 1/4" Flo-seal  
100 sx CLASS A+3%cc + 2 1/2 gel  
switch valves + Release plug.  
Displace with 39 Bbls Bump plug, Circulate cement

FROM CONFIDENTIAL SERVICE			
DEPTH OF JOB	<u>670'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>370'</u>	@ <u>.43</u>	<u>159.10</u>
MILEAGE	<u>38</u>	@ <u>3.00</u>	<u>114.00</u>
PLUG	<u>Rubber 8 3/8"</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	
			TOTAL <u>\$ 833.10</u>

CHARGE TO: Pelican Hill Oil + Gas  
STREET 1401 N. EL CAMINO REAL, S. 201  
CITY SAN CLEMENTE STATE CAIF. ZIP 92672

FLOAT EQUIPMENT

1- Baffle plate	@ <u>45.00</u>	<u>45.00</u>
2- Centralizers	@ <u>55.00</u>	<u>110.00</u>
1- Basket	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	

TOTAL \$ 335.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE	<u>4630.05</u>	
DISCOUNT	<u>4367.01</u>	IF PAID IN 30 DAYS
	<u>4167.04</u>	

SIGNATURE W. C. Craig

RECEIVED W. C. CRAIG  
STATE CORPORATION COMMISSION PRINTED NAME

SEP 18 2000

# ALLIED CEMENTING CO., INC.

7537

Federal Tax I.D.# 48-0727860

KCC

ORIGINAL

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SEP 15 2009 SERVICE POINT

CONFIDENTIAL

med. lodge

DATE 8-19-00	SEC. 6	TWP. 32	RANGE 17	CALLED OUT 10:00 A.M.	ON LOCATION 12:45 P.M.	JOB START 1:45 P.M.	JOB FINISH 3:00 P.M.
LEASE <u>Hubbard</u>	WELL # 1-6	LOCATION 160+ Wilmore RD - 1/4 NW			COUNTY Comanche	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Abercrombie RTD

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH 669

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 940

TOOL DEPTH

PRES. MAX 150 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Pelican Hill

CEMENT

AMOUNT ORDERED 125 SX 60/40/6

EQUIPMENT

PUMP TRUCK CEMENTER Larry

# 233 HELPER Justin

BULK TRUCK

# 301 DRIVER Mike

BULK TRUCK

# DRIVER

COMMON	<u>A 75</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>RELEASED</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
	<u>DEC 17, 2000</u>	@		
	<u>FROM CONFIDENTIAL</u>	@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>125 x 3.8</u>		<u>.04</u>	<u>190.00</u>

TOTAL \$ 1026.50

REMARKS:

SERVICE

940' w/ 40SX

700' w/ 50SX

40' w/ 10SX

Rat H w/ 15SX

Mouse w/ 10SX

Used 125SX 60/40/6

DEPTH OF JOB	<u>940</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>3.00</u> <u>114.00</u>
PLUG	<u>8 7/8 Dry Hole</u>	@	<u>23.00</u> <u>23.00</u>
		@	
		@	

TOTAL \$ 607.00

CHARGE TO: Pelican Hill

STREET 1401 N. EL CAMINO REAL, ST. 207

CITY SAN CLEMENTE STATE CALIF. ZIP 92672

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1633.50

DISCOUNT 163.35 IF PAID IN 30 DAYS

1470.15

SIGNATURE X W. C. Craig

X W. C. CRAIG  
PRINTED NAME

ORIGINAL

CONFIDENTIAL

WELL NAME: Hubbard #1-6  
COMPANY: Pelican Hill Oil & Gas  
LOCATION: RELEASE 632s-17w  
Comanche co Kansas

DATE: DEC 17 2001  
8/24/00

KCC

SEP 15 2000

CONFIDENTIAL

FROM CONFIDENTIAL

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Pelican Hill, Oil & Gas
WELL NAME: Hubbard #1-6
LOCATION : 6-32s-17w Comanche co KS
INTERVAL : 5095.00 To 5187.00 ft

DATE 08/18/200

KB 2133.00 ft TICKET NO: 12822 DST #1
GR 2120.00 ft FORMATION: Mississippi
TD 5187.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Table with columns: Mins, Field, 1, 2, 3, 4, TIME DATA. Rows include PF 45 Rec., SI 60 Range(Psi), SF 30 Clock(hrs), FS 60 Depth(ft).

Table with columns: Field, 1, 2, 3, 4, TIME DATA. Rows include A. Init Hydro, B. First Flow, Bl. Final Flow, C. In Shut-in, D. Init Flow, E. Final Flow, F. Fl Shut-in, G. Final Hydro, Inside/Outside.

RECOVERY

Tot Fluid 377.00 ft of 347.00 ft in DC and 30.00 ft in DP
4723.00 ft of Gas in pipe
90.00 ft of Very slightly gas cut mud
0.00 ft of 4% gas 96% mud
257.00 ft of Slightly gas cut mud w/ trace of oil
0.00 ft of 6% gas 94% mud
0.00 ft of
0.00 ft of
0.00 ft of

TOOL DATA table with columns: Tool Name, Value. Rows include Tool Wt., Wt Set On Packer, Wt Pulled Loose, Initial Str Wt, Unseated Str Wt, Bot Choke, Hole Size, D Col. ID, D. Pipe ID, D.C. Length, D.P. Length.

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

KCC

SEP 15 2000

CONFIDENTIAL

BLOW DESCRIPTION

Initial Flow: Strong blow bottom of bucket in 50 seconds. Gas to surface in 13 minutes. Gauge gas.
Initial Shut-In: Bled down for 10 minutes. Blow did not die. Bottom of bucket throughout shut-in.
Final Flow: Strong blow bottom of bucket in 10 seconds. Gauge gas.
Final Shut-In: Bled down for 10 minutes. Built back to bottom of bucket in 30 seconds.
SAMPLES: Caraway Analytical 728 N.Roosevelt
SENT TO: Liberal, Ks. 67901

RELEASED

DEC 17 2001

FROM CONFIDENTIAL

MUD DATA table with columns: Mud Name, Value, Chemical. Rows include Mud Type, Weight, Vis., W.L., F.C., Mud Drop N, Amt. of fill, Btm. H. Temp., Hole Condition, % Porosity, Packer Size, No. of Packers, Cushion Amt., Cushion Type, Reversed Out N, Tool Chased N, Tester, Co. Rep., Contr., Rig #, Unit #, Pump T.

Test Successful: Y

GAS RECOVERY

COMPANY: Pelican Hill, Oil & Gas

DATE: 08/18/200

WELL NAME: Hubbard #1-6

KB Elev: 2133.00 ft TICKET #12822 DST #1

WELL LOCATION: 6-32s-17w Comanche co KS

GR Elev: 2120.00 ft FORMATION: Mississippi

INTERVAL Fr.: 5095.00 To 5187.00 T.D.: 5187.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adj.Choke

\*\*\*\*\* GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
23	0.38	0	42	23100.0
33	0.38	8	0	57300.0
43	0.38	9	0	61400.0

\*\*\*\*\* GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.38	9	0	61400.0
20	0.38	0	24	17400.0
30	0.38	0	32	20100.0





# TEST HISTORY

Tk#12822 DST#1 Hubbard #1-6 Pelican Hill Oil & Gas

Flag Points

t(Min.) P(PSIg)

A:	0.00	2588.75
B:	0.00	69.74
C:	42.00	107.84
D:	62.50	1628.67
E:	0.00	481.99
F:	27.25	298.10
G:	65.75	1456.89
Q:	0.00	2553.41

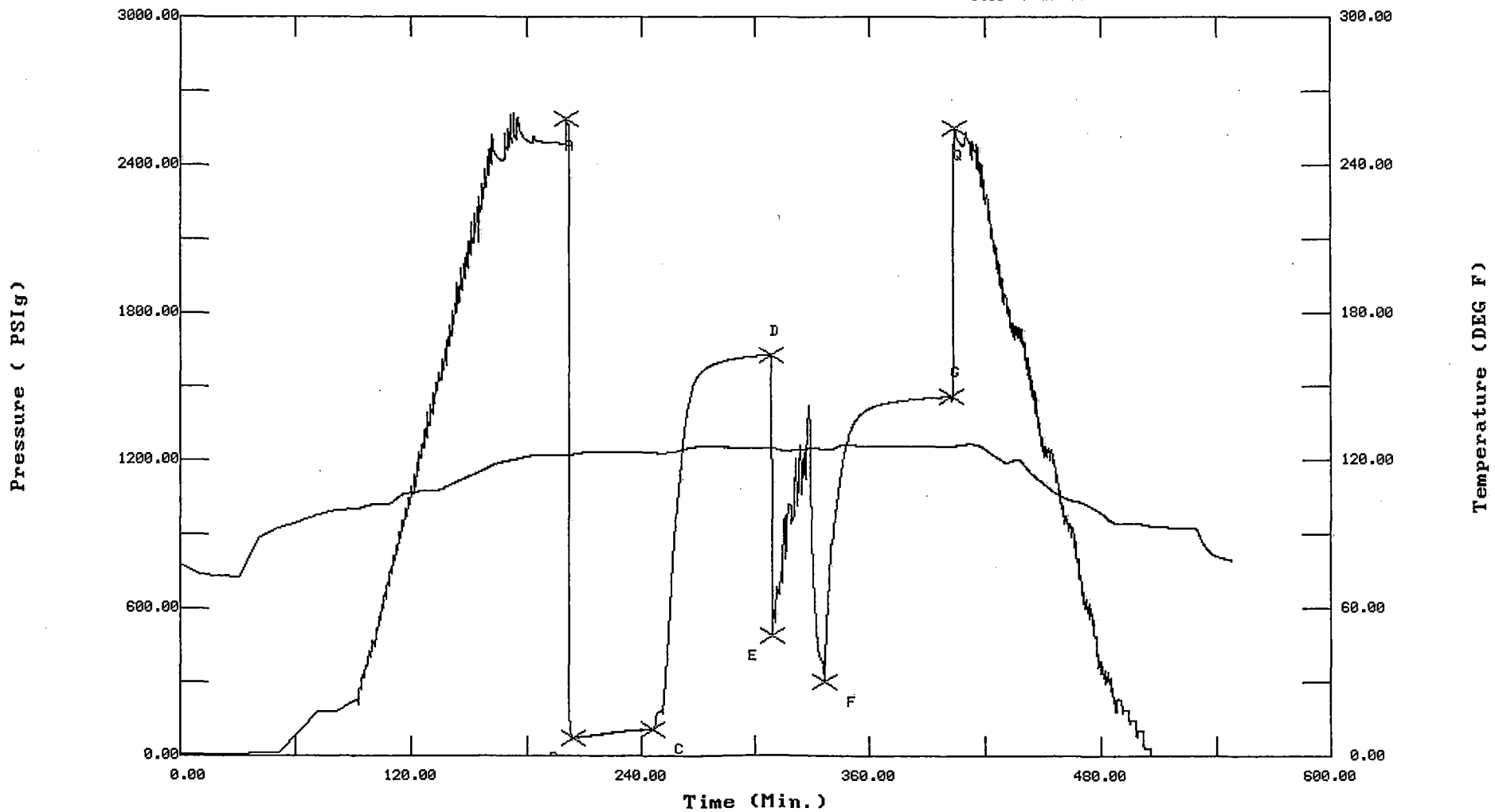
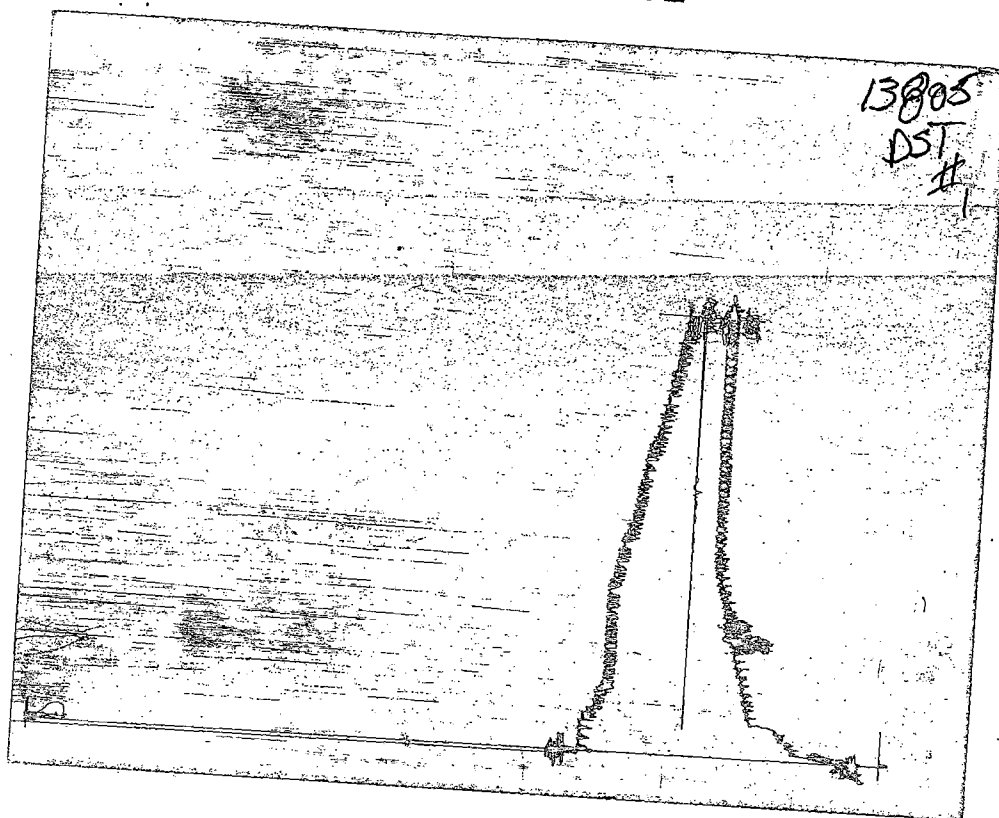


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

N<sup>o</sup> 12822

Well Name & No. <u>Hubbard #1-6</u>	Test No. <u>#1</u>	Date <u>08/18/2000</u>
Company <u>Pelican Hill Oil &amp; Gas 1401 W.</u>	Zone Tested <u>Miss.</u>	
Address <u>Elcamino Real, Suite 207 San Clemente, Ca. 92672</u>	Elevation <u>2102</u>	KB <u>2690</u> GL
Co. Rep / Geo. <u>Al Downing</u>	Cont. <u>Abercrombie #</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>6</u>	Twp. <u>32 S</u>	Rge. <u>17 W</u>
Co. <u>Ramatche</u>		State <u>Ks</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
Evaluation (Y, N) _____		

Interval Tested <u>5095 - 5187'</u>	Initial Str Wt./Lbs. <u>61000</u>	Unseated Str Wt./Lbs. _____
Anchor Length <u>92'</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>5090'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>5095'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>5187'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>347.85'</u>
Mud Wt. <u>9.0</u> LCM <u>3#</u> Vis. <u>57</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4815.15'</u>
Blow Description <u>IF: Strong blow b.o.b in 50 sec. BTS in 13 min. Gauge Gas</u>		
<u>ISI: Bleed down for 10 mins blow didn't hit b.o.b throughout shut in.</u>		
<u>FF: Strong blow b.o.b in 10 sec. Gauge gas.</u>		
<u>FST: Bleed down for 10 mins. Built back to b.o.b in 30 sec.</u>		

Recovery — Total Feet <u>377'</u>	GIP <u>4723'</u>	Ft. in DC <u>347'</u>	Ft. in DP <u>30'</u>
Rec. <u>90</u> Feet Of <u>VS 6 CM</u>	<u>4%</u> gas	<u>0%</u> oil	<u>96%</u> water <u>96%</u> mud
Rec. <u>257'</u> Feet Of <u>SG COM</u>	<u>6%</u> gas <u>Trace</u> oil	<u>0%</u> water	<u>94%</u> mud
Rec. <u>4723'</u> Feet Of <u>Gas in Pipe</u>	<u>0%</u> gas	<u>0%</u> oil	<u>0%</u> water <u>0%</u> mud
Rec. _____ Feet Of _____	<u>0%</u> gas	<u>0%</u> oil	<u>0%</u> water <u>0%</u> mud
Rec. _____ Feet Of _____	<u>0%</u> gas	<u>0%</u> oil	<u>0%</u> water <u>0%</u> mud

BHT 126° °F Gravity \_\_\_\_\_ °API D@ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 5,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>Clock</u>	<u>2589</u>	<u>2350</u>	<u>0030</u>
(B) First Initial Flow Pressure	<u>Stopped</u>	<u>90</u>	(depth) <u>5101</u>	T-Started <u>0134</u>
(C) First Final Flow Pressure		<u>108</u>	PSI Recorder No. <u>13805</u>	T-Open <u>0510</u>
(D) Initial Shut-In Pressure		<u>1629</u>	(depth) <u>5184</u>	T-Pulled <u>0825</u>
(E) Second Initial Flow Pressure		<u>482</u>	PSI Recorder No. _____	T-Out <u>0945</u>
(F) Second Final Flow Pressure		<u>298</u>	PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure		<u>1457</u>	PSI Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud		<u>2533</u>	PSI Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>
			Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/>
			Final Shut-in <u>60</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]  
 Our Representative Darren J Amerino

Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Elec. Rec.   
 Mileage \_\_\_\_\_  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ \_\_\_\_\_