

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31691
 Name: Coral Coast Petroleum, L.C.
 Address: 200 East First #001
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: NA
 Operator Contact Person: Dan Reynolds
 Phone: (316) 269-1233
 Contractor: Name: Allen Drilling Company
 License: 5418
 Wellsite Geologist: Daniel M. Reynolds
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-24-1997 8-5-1997 8-5-1997
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033209380000
 County: Comanche
NW SE SE NE Sec. 6 Twp. 32 S. R. 17 East West
412 feet from (S) / N (circle one) Line of Section
412 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Yost Well #: 2
 Field Name: wildcat
 Producing Formation: D&A
 Elevation: Ground: 2098 Kelly Bushing: 2106
 Total Depth: 5694 Plug Back Total Depth: na
 Amount of Surface Pipe Set and Cemented at 535 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan P+A, 4-10-00 cc.
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 1800 bbls
 Dewatering method used: Allowed to dry, backfilled
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc. of KS
 Lease Name: Watson #2 License No.: 8061
 Quarter NE Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 MAR 23 2000
 3-23-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

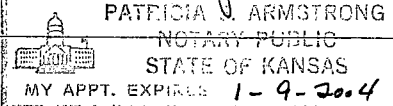
Signature: Daniel M. Reynolds

Title: Managing Member Date: 3-17-00

Subscribed and sworn to before me this 17th day of March

2000
 Notary Public: Patricia J. Armstrong

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied: Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Coral Coast Petroleum, L.C. Lease Name: York Well #: 2
 Sec: 6 Twp: 32 S: R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual IND. ; Comp NEU-DENS</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4277</td> <td>-2171</td> </tr> <tr> <td>BKC</td> <td>4862</td> <td>-2756</td> </tr> <tr> <td>Altamont</td> <td>4975</td> <td>-2869</td> </tr> <tr> <td>Cherokee</td> <td>5054</td> <td>-2948</td> </tr> <tr> <td>Mississippi</td> <td>5108</td> <td>-3002</td> </tr> <tr> <td>Viola</td> <td>5609</td> <td>-3503</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4277	-2171	BKC	4862	-2756	Altamont	4975	-2869	Cherokee	5054	-2948	Mississippi	5108	-3002	Viola	5609	-3503
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
Heebner	4277	-2171																							
BKC	4862	-2756																							
Altamont	4975	-2869																							
Cherokee	5054	-2948																							
Mississippi	5108	-3002																							
Viola	5609	-3503																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	535	ALW&A	200	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-033-20938-0000

ORIGINAL

DST #1 (Pawnee) 5000-5055,
30-45-60-60 Recovered 300' of gas in pipe, 120' gas cut mud.
SIP 1320-1230 FP 34-36;50-56.

DST #2 (Mississippi) 5110-48, 30-60-60-60 Recovered 1200' of gas in pipe,
180' gassy mud, 60' very slightly oil cut gassy mud, 120 water cut mud, SIP 1680-
1640, FP 35-53; 85-102

DST # 3 (Viola) 5584-5620', 30-30-30-30 weak blow, Recovered 80' mud,
SIP 1480-1395, FP 61-66;82-88.

15-033-20938-0000



CEMENTING LOG

STAGE NO.

ORIGINAL

Date 5-5-97 District Mid/Edge Ticket No. 6281
 Company Coastal Petroleum Rig Allen Rig 1
 Lease York Well No. 2
 County Comanche State Kansas
 Location 140+ Wilmore Rd. 13, 5N, 415 Field 6-225-17W

CEMENT DATA:

Spacer Type: Fresh water
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:67 gal
 Excess _____

Amt. 50 Skys Yield 1.58 ft³/sk Density 13.8 PPG

TAIL: Pump Time _____ hrs. Type 60:40:66 gal
 Excess _____

Amt. 50 Skys Yield 1.58 ft³/sk Density 13.8 PPG

WATER: Lead 7.8 gals/sk Tail 7.8 gals/sk Total 23 Bbbs

1000 40 feet 1500 40 feet

Pump Trucks Used 250-245 - John Winsor

Bulk Equip. 259-214 - John Kelly

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size 4 1/2 Weight 14.60 Collars _____

Open Hole: Size 7 7/8 T.D. 292 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: 5" Bbbs/Lin. ft. 0.37 Lin. ft./Bbl. 15.70

Open Holes: Bbbs/Lin. ft. 0.603 Lin. ft./Bbl. 16.59

Drill Pipe: Bbbs/Lin. ft. 0.142 Lin. ft./Bbl. 20.32

Annulus: Bbbs/Lin. ft. 0.406 Lin. ft./Bbl. 24.14

Bbbs/Lin. ft. 0.440 Lin. ft./Bbl. 22.72

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type mud Amt. _____ Bbbs. Weight _____ PPG

Mud Type _____ Weight _____ PPG

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Carl Balding

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
9:30 AM						On location + Rig up
11:50		300				1st Plug 1050 feet
12:05 pm				8.5	8.5	load Hole with Rig pump
12:07				31	14	pump spacer
						start cement - 50 ex 60:40:6
						Cement IN
12:10				34	3	start Displacement - fresh water
12:12		0		42	8	Displacement IN - mud
12:30						2nd plug 500 feet
12:35		200		50.5	8.5	load Hole with Rig Pump
12:37				64.5	14	pump spacer
						pump 50 ex 40:40:6
						Cement IN
12:40		150		66.5	2	start Displacement - Fresh water
12:42		0		69	2.2	Displacement IN - mud
1:25						load Hole with mud
1:30 pm		0		71.75	2.75	pump 10 ex at 40 feet
1:30 pm		0		76	4.25	pump 15 ex in 40 feet

RECEIVED
STATE CORPORATION COMMISSION

MAR 23 2000

3-23-00

CONSERVATION DIVISION
Wichita, Kansas

FINAL DISP. PRESS: _____ PSI BUMP _____ PSI BLEEDBACK _____ BBLs. THANK YOU

15-033-20938-0000

ORIGINAL

CEMENTING LOG

STAGE NO.



Date 7-24-97 District med. lake Ticket No. 6209
Company COCAL COAST Petroleum Rig Allen #1
Lease HARK Well No. 2
County Comanche State KS
Location W. 1/4 Sec 16, T. 15N, R. 17W

CEMENT DATA:
Spacer Type: 5 RBIS Fresh H₂O
Amt. Sks Yield ft³/sk Density PPG

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 8 5/8 Type F-555 Weight 24 Collar

LEAD: Pump Time hrs. Type CLASS A + ALLW
Excess 100%
Amt. 200 Sks Yield 1.97 ft³/sk Density 12.5 PPG

Bores Collapsed
2,450 PSI 1,370 PSI
Casing Depths: Top 535' - 85% Bottom

TAIL: Pump Time hrs. Type CLASS A
Excess
Amt. 100 Sks Yield 1.34 ft³/sk Density 15.2 PPG
WATER: Lead 10.9 gals/sk Tail 2.5 gals/sk Total Bbbs.

Pump Trucks Used 255-225 SHANE W.
Bulk Equip. 256-252 RANDI L

Drill Pipe: Size 4 1/2 Weight 16.60 Collars X hole
Open Hole: Size 12 1/4 T.D. 1000 ft. P.B. to ft.

Float Equip: Manufacturer
Shoe: Type Depth
Float: Type Baffle Plate Depth 490.04
Centralizers: Quantity 1 Plugs Top Rubber Btm.
Stage Collars
Special Equip. Basket
Disp. Fluid Type Fresh H₂O Amt. 3.3 Bbbs. Weight 8.34 PPG
Mud Type Chemical Weight 9.1 PPG

CAPACITY FACTORS:
Casing: Bbbs/Lin. ft. 06.37 Lin. ft./Bbl. 15.70
Open Holes: Bbbs/Lin. ft. 14.58 Lin. ft./Bbl. 6.2549
Drill Pipe: Bbbs/Lin. ft. Lin. ft./Bbl.
Annulus: Bbbs/Lin. ft. 07.35 Lin. ft./Bbl. 13.6037
Bbbs/Lin. ft. 2830 Lin. ft./Bbl. 3.53
Perforations: From ft. to ft. Amt.

COMPANY REPRESENTATIVE Marvin Petz

CEMENTER Larry Drelling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
10:25		150				Pipe on Bottom - Break Circulation
10:45		150		5	5	START Fresh H ₂ O PAD
10:46		200		70	6	START Cement 200sk. ALLW + 3% CMC ²
		200		24	5 1/2	1/4" FLG-SEAL. Cement 100sk. MASSA + 3% CMC ² + 2% Gel.
11:04						Cement In. Stop Pumps. Release Plug
11:05		100		10	5	START Fresh H ₂ O Displace
		250		25	4	Slight PSI Increase
		250		30	3	Decrease Rate
11:15		400		33	3	Bump Plug Shut In. Cement Circ. to Surface ✓

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 2000
3-23-00
CONSERVATION DIVISION
Wichita, Kansas