

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE

OPERATOR Petro-Dynamics API NO. 15-033-20,583-0000

ADDRESS 555 N. Woodlawn, Bldg. #1, Suite 207 COUNTY Comanche

Wichita, Kansas 67208 FIELD Wildcat

** CONTACT PERSON Dick Flaker, Engineer PROD. FORMATION N/A
PHONE (316) 681-1685

PURCHASER N/A LEASE York "A"

ADDRESS CONFIDENTIAL WELL NO. 2

DRILLING CONTRACTOR BEREDCO INC. 660 Ft. from North Line and

ADDRESS 401 E. Douglas, Suite 402 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 32SRGE 17W.

PLUGGING CONTRACTOR Sun Cementing WELL PLAT (Office Use Only)

ADDRESS Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 5260' PBTD SWD/REP

SPUD DATE 12/8/82 DATE COMPLETED 12/20/82 PLG.

ELEV: GR 2121' DF 12' KB 2133'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO

Amount of surface pipe set and cemented 331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

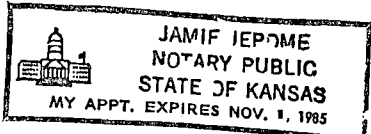
Dick Flaker, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Flaker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983.



MY COMMISSION EXPIRES: November 1, 1985

Jamie Jerome (Signature)
(NOTICE TO PUBLIC)
STATE CORPORATION COMMISSION
1-14-83
JAN 14 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-033-20583-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Dynamics

LEASE York "A"

SEC. 6 TWP. 32S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	100'	HEEBNER	4313' (-2180)
Sand & Red Bed	100'	350'	LANSING	4485' (-2352)
Red Bed & Shale	350'	1669'	MARMATON	4960' (-2827)
Shale & Lime	1669'	2160'	ALTAMONT	5003' (-2870)
Lime & Shale	2160'	5183'	PAWNEE	5056' (-2923)
Mississippi	5183'	5188'	FT. SCOTT	5088' (-2955)
Lime	5188'	5215'	CHEROKEE	5098' (-2965)
Lime & Shale	5215'	5260'	MISS/SPERG.	5158' (-3025)
			MISS/WARSAW	5178' (-3045)
			MISS/OSAGE	5224' (-3091)
TOTAL ROTARY DEPTH 5260'				
DST #1 5158-5183' (Miss/Warsaw) 30"-60"-45"-90" 1st open - strong blow 2nd open - Gas to surface in 20" 1/4" orifice - 25" - 30,800 CFGPD " " 30" - 23,900 CFGPD 1/2" orifice - 40" - 30,700 CFGPD " " 45" - 14,100 CFGPD Rec: 120' drilling mud, 90' wtry mud, IFP 75-97# ISIP 1571# HP 2756-2701# FFP 97-108# FSIP 1668# TEMP 124°F				
			TD (E. LOG)	5250' (-3117)
			TD (ROTARY)	5260' (-3127)

CONFIDENTIAL

RELEASED
DEC 10 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	10-3/4"	43#	345'	Class A	300	3% CC, 1/4# Celoflake per sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations



CUSTOMER Coral Coast Pet	WELL NO. #1	LEASE York	JOB TYPE 5 1/2 Prod String	TICKET NO. 968511
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							Called Out
	0200							On Loc w/Trk's Safety mtg Csg on Bottom Drop Ball & Break Circ Receproating Csg Rig up Howco
			20		✓			Pump H ₂ O w/2% Clay-Fix II Didn't Pump per Cust
			5		✓			H ₂ O Spacer
0412	7		8		✓	500		Super Flush
0416	7		5		✓	510		H ₂ O Spacer
0417	7		12.5		✓	600		St mixing Lead Cmt @ 11.0 ppg
0420	6.5				✓	400		St mixing Tail Cmt @ 15.2 ppg
0425	6		41.5		✓	0		Finish mixing Cmt
0426	6		10					Close In - Wash pump & line
0429	8.5				✓	100		Release Plug & St Disp w/H ₂ O
0440	7		90		✓	300		Lifting Cmt
0446	6		120.5		✓	1250		Plug Down
0448			120.5		✓	0		Release psi Float Held Good mud Circ
								Job Complete THANK YOU D Scott