

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5147-65 EXPIRATION DATE 6-30-83

OPERATOR Petro-Dynamics API NO. 15-033-20,578-0000

ADDRESS 555 N. Woodlawn, Bldg. #1, Suite 207 COUNTY Comanche
Wichita, Kansas 67208 FIELD WILDCAT

** CONTACT PERSON DICK FLAKER, ENGINEER PHONE (316) 681-1685 PROD. FORMATION N/A

PURCHASER N/A LEASE York

ADDRESS WELL NO. A-1

DRILLING BEREDECO, INC. WELL LOCATION NE/4

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1320Ft. from NORTH Line and
Wichita, Kansas 67202 1320Ft. from EAST Line of
the NE (Qtr.) SEC 6 TWP 32S RGE 17W.

PLUGGING Sun Cement WELL PLAT

CONTRACTOR ADDRESS 110 N. MARKET, SUITE 207 WICHITA, KS 67202

TOTAL DEPTH 5245' KB PBTD N/A

SPUD DATE 9/28/82 DATE COMPLETED 10/10/82

ELEV: GR 2116' DF 12' adj. KB 2128'

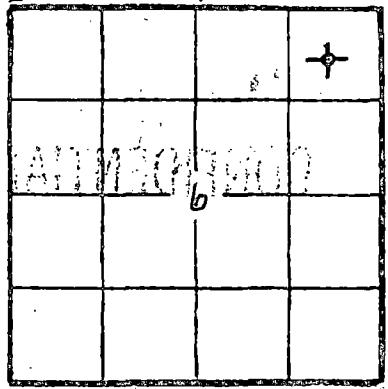
DRILLED WITH (CABOX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO

Amount of surface pipe set and cemented 331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

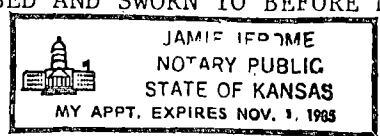
DICK FLAKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Flaker
DICK FLAKER (Name) ENGINEER
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 8th

1982



Jamie Jerome
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1985

RECEIVED
STATE CORPORATION COMMISSION
11-7-82
NOV 09 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Dynamics

LEASE York

SEC. 6 TWP 32S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------------------------------|---|---|--|
| Post Rock Red Bed & Shale Lime & Shale Lime | 0' 350' 1263' 5100' | 350' 1263' 5100' 5245' | RAN SCHLUMBERGER: SP/DIL-SFL GR/FDC-CNL | |
| TOTAL ROTARY DEPTH 5245' | | | | |
| DST #1, 4989'-5003' (Altamont) IFP/30: 135-135 psi, 33 MCF/D decreasing to 22 MCF/D ISIP/60: 1350 psi FFP/45: 156-176, stablized rate of 14 MCF/D FSIP/90: 1339 psi Rec. 50' oil, 230' frothy oil, 180' oil & gas cut wtr (CL=105,000 ppm) | | | HEEBNER LANSING DENNIS SWOPE HERTHA MARMATON ALTAMONT PAWNEE FT. SCOTT CHEROKEE MISSISSIPPIAN | 4288' (-2160) 4462' (-2334) 4780' (-2652) 4830' (-2702) 4883' (-2255) 4939' (-2811) 4981' (-2853) 5035' (-2907) 5067' (-2939) 5078' (-2950) |
| DST #2, 5140'-5175' (Mississippian) IFP/30: 83-83 psi, GTS in 25" @ 8 MCF/D ISIP/60: 1433 psi FFP/120: 104-104 psi, 6 MCF/D FSIP/180: 1611 psi Rec. 135' g&ocm & 135' g&oc wtry mud | | | SPERGEN WARSAW OSAGE RTD | 5132' (-3004) 5160' (-3032) 5220' (-3092) 5245' (-3117) |
| CONFIDENTIAL | | RELEASED JAN 01 1983 FROM CONFIDENTIAL | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---------------------------------|
| Surface | 12 1/2" | 10-3/4" | 40.5# | 346' | Class A | 300 | 3% CC, 1/4# flow seal per sack. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio | CFPB |
|----------------------------|-----------|---------|---------|---------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations