

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,864-0000

County Comanche

C - NE-NE Sec. 17 Twp. 31S Rge. 18 X ^E _W

Operator: License # 5420

4620 Feet from S (circle one) Line of Section

Name: White & Ellis Drlg., Inc.

660 Feet from E (circle one) Line of Section

Address P. O. Box 48848

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67201

Lease Name Swarner Well # 1-17

Purchaser: N/A

Field Name Alford Extension

Operator Contact Person: Michael Considine

Producing Formation N/A

Phone (316) 263-1102

Elevation: Ground 2179' KB 2182'

Contractor: Name: White & Ellis Drlg., Inc.

Total Depth 5200' PBDT N/A

License: 5420

Amount of Surface Pipe Set and Cemented at 322 Feet

Wellsite Geologist: Tom Funk

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

 Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover/Re-Entry: old well info as follows:

feet depth to w/ sx cmt.

Operator:

Drilling Fluid Management Plan OGA APT 12-17-92 DP
(Data must be collected from the Reserve Pit)

Well Name:

Chloride content 7,000 ppm Fluid volume 700 bbls

Comp. Date Old Total Depth

Dewatering method used Evaporation

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

11-6-92 11-15-92 11-16-92
Spud Date Date Reached TD Completion Date

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine
Title Secretary-Treasurer Date 11-18-92

RECEIVED
NOV 25 1992
CONSERVATION DIVISION
STATE CORPORATION COMMISSION

Subscribed and sworn to before me this 18th day of November, 1992.

Notary Public Carolyn J. Tjaden

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-5-96

Operator Name White & Ellis Drlg., Inc. Lease Name Swarner Well # 1-17
 Sec. 17 Twp. 31S Rge. 18 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Laterolog
 Compensated Density Dual Spaced
 Neutron Log
 Computer Analyzed Log

Name	Top	Datum
Heebner	4277	-2095
Brown Lime	4445	-2263
Lansing	4464	-2282
Stark	4741	-2559
Marmaton	4917	-2735
Cherokee Shale	5041	-2859
Mississippi	5106	-2924
T.D.	5200	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 7/8"	13 3/8"	48#	322'	60/40 poz	250	3% CC 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Swarner #1-17 - White & Ellis Drilling, Inc.
C NE NE Section 17-31S-18W
Comanche County, Kansas

DST #1: 4983'-5020', 30-30-30-30, Recovered 90' GIP,
30' mud, IFP 59#-59#, FFP 59#-59#, ISIP 177#,
FSIP 147#

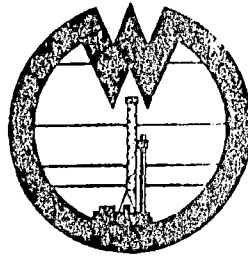
DST #2: 5091'-5116', 30-45-60-90, Recovered 558' GIP,
70' GCM (20% gas, 80% mud), 186' Muddy water
(10% mud, 90% water), Chlorides 37,000 ppm,
IFP 68#-78#, FFP 98#-147#, ISIP 1586#, FSIP
1586#

RECEIVED
STATE CORPORATION COMMISSION

NOV 25 1992

11-25-92

CONSERVATION DIVISION
WICHITA, KANSAS



ORIGINAL

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc., P. O. Box 48848,
Wichita, KS 67201-8848
CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Swarner Well No. 1-17
Sec. 17 T. 31S R. 18W Spot C NE NE
County Comanche State Kansas Elev. _____

Casing Record:

Surface: 13 3/8" @ 322' with 250 SK.
Production: _____ @ _____ with _____ SK.

Type Well: D & A Total Depth 5200'

Drilling Commenced 11-6-92 Drilling Completed 11-16-92

RECEIVED
STATE CORPORATION COMMISSION

Formation	From	To	Tops
Cellar	0		
Sands, Clay & Red Clay	5	323	Marmaton 4875
Clay & Sand	323	610	Marmaton/ 4975
Sand & Shales	610	1400	Cherokee 5020
Shale & Sand	1400	1890	Pawnee 5080
Shales	1890	2340	Mississippi
Shales & Lime	2340	2545	
Lime & Shale	2545	2760	
Shales & Lime	2760	3150	
Lime & Shale	3150	3360	
Shales & Lime	3360	3475	
Lime & Shales	3475	3840	
Shales & Lime	3840	4245	
Lime & Shale	4245	5200	

NOV 25 1992

CONSERVATION DIVISION

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3453

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-0-92	Sec.	17	Twp.	31	Range	18	Called Out	1:00 pm	On Location	4:00 pm	Job Start	6:00 pm	Finish	7:00 pm
Lease	Swanner	Well No.	1-17	Location				Coldwater	5-N-1/4 E-S 17+0			County	Comanche	State	KS

Contractor	White & Ellis Drilling Inc.
Type Job	SURFACE
Hole Size	T.D. 323.2
Csg. 13 3/8	Depth 322.39
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15'
Press Max.	Minimum
Meas Line	✓
Perf.	Displace 48.29 BBL

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	White & Ellis Drilling Inc.
Street	90 Box 48848
City	Wichita
State	Ko. 67201
The above was done to satisfaction and supervision of owner agent or contractor. 8848	

EQUIPMENT

Pumptrk	No. 195	Cementer	Don H
		Helper	Kent R
Pumptrk	No.	Cementer	Bud B
		Helper	
Bulktrk	208	Driver	Yancy
Bulktrk		Driver	

Purchase Order No.	
x Bob Kemper	
CEMENT	
Amount Ordered	250.00
Consisting of	
Common	150 5.50 825.00
Poz. Mix	100 2.50 250.00
Gel.	5 6.75 NIC
Chloride	8 21.00 168.00
Quickset	
Handling	250 1.00 250.00
Mileage	45 450.00
Sub-Total	
Total 1943.00	

DEPTH of Job	
Reference:	1 13 3/8 Plug
	Pump Take
	45 Mileage
	79.00
	380.00
	90.00
	Sub-Total
	Total 549.00

Floating Equipment	
Total \$ 2492.00	
Disc - 498.40	

Remarks: Cement did circulate

BY Allied Cementing
 Thanks Don Halkett

RECEIVED
 NOV 30 1992
 KANSAS

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIE CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: White & Ellis Drilling, Inc. &
Petex, Inc.
P. O. Box 48848
Wichita, KS 67201

INVOICE NO. 62899
PURCHASE ORDER NO. _____
LEASE NAME Swarner #1-17
DATE Nov. 15, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.50 \$445.50
Pozmix 54 sks @\$2.50 135.00
Gel 8 sks @\$6.75 54.00

\$ 634.50

Handling 135 sks @\$1.00 135.00
Mielage (45) @\$.04¢ per sk per mi 243.00
Rotary Plug 380.00
Mi @\$2.00 pmp trk chg 90.00

848.00

Total

\$1,482.50

50 sks @950'
50 sks @350'
10 sks @40'
15 sks @RH
10 sks @mH

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE COMMISSION
NOV 30 1992

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3487

New

11-16-92 11-16-92

Date	11-15-92	Sec.	17	Fwp.	31	Range	18	Called Out	7:00 AM	On Location	10:30 AM	Job Start	12:00 PM	Finish	2:00 PM
Lease	Swanner	Well No.	#1-17		Location	Cold Water 4 1/2 x 8 1/2 S/S			County	Comanche		State	KS		
Contractor	White & Ellis Drilling R's #				Owner	SAME									
Type Job	Rotary Plug														
Hole Size	7 7/8		T.D.	5200 ft											
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth	950 ft											
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To White & Ellis Drilling Inc & Petex Inc
 Street PO Box 48848
 City Wichita State Ko. 67201

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X James Cromwell Thank you

CEMENT

Amount Ordered	135.00	67.50	
Consisting of			
Common	81	5.50	445.50
Poz. Mix	54	2.50	135.00
Gel.	8	6.75	54.00
Chloride			
Quickset			
Handling	135	1.00	135.00
Mileage	45		243.00
Sub-Total			
Total			1012.50

EQUIPMENT

Muscat Bond

No.	Cementer	Mike
Pumptrk 120	Helper	Diane
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 222	Driver	Yancy

DEPTH of Job

Reference:	Pump Truck Charge	380.00
45	Milase Charge	90.00
	Sub-Total	
	Tax	
	Total	470.00

Remarks: Mixed 50% at 950 ft
 50% at 350 ft
 10% at 40 ft
 15% at Rat Hole
 10% at Muscat Hole

Allied Cementing Co. Inc. Thank you
 Mike Muscat

RECEIVED
 STATE COMMISSION
 NOV 30 1992

TOTAL \$ 1482.50
 Disc 296.50

\$ 1186.00

TELEPHONE:
AREA CODE 913 483-2627

ALCOED CEMENTING COMPANY, INC. ORIGINAL
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201

INVOICE NO. 62860
PURCHASE ORDER NO. _____
LEASE NAME Swarner #1-17
DATE Nov. 6, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.50	\$825.00	
Pozmix 100 sks @\$2.50	250.00	
Chloride 8 sks @\$21.00	<u>168.00</u>	\$1,243.00
Handling 250 sks @\$1.00	250.00	
Mileage (45) @L\$.04¢ per sk per mi	450.00	
Surface	380.00	
Mi. @\$2.00 pmp trk chg	90.00	
1 plug	<u>79.00</u>	<u>1,249.00</u>
	Total	\$2,492.00

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1992

COMMERCIAL BANK