

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3646

Name: Haven Energy Corporation

Address 7310 East Kellogg

City/State/Zip Wichita, KS 67207-1695

Purchaser: Clear Creek

Operator Contact Person: Craig Morris

Phone (316) 689-4407

Contractor: Name: Lobo Drilling Co.

License: 5864

Wellsite Geologist: Jon Williams

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-01-89 11-13-89 11-30-89

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,768-0000

County Comanche

NW SW NW Sec. 17 Twp. 31 Rge. 18 East West

3630 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Swarner Well # 2

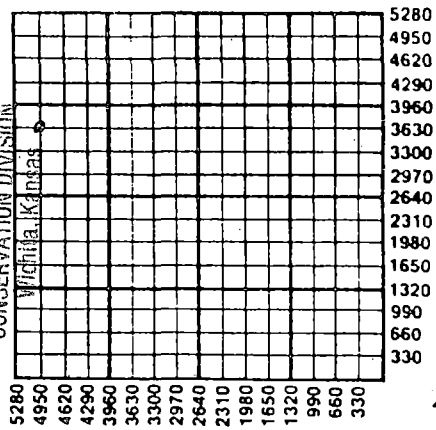
Field Name Alford S.W.

Producing Formation Altamont

Elevation: Ground 2210 KB 2219

Total Depth 5250' PBDT _____

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Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 606' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelly A. Morris

Title Sec/Treas Date 2/26/90

Subscribed and sworn to before me this 26th day of February, 19 90.

Notary Public Teresa Banusnok

Date Commission Expires 11-29-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Haven Energy Corporation Lease Name Swarner Well # 2
 Sec. 17 Twp. 31 Rge. 18 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	4295	2077
Brown Lime	4467	2249
Lansing	4482	2264
Swope	4773	2555
Base KC	4856	2638
Altamont	4978	2760
Mississippi	5142	2924
LTD	5249	3031
RTD	5250	3032

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		606'	60/40poz	280	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	5249'	60/40poz	135	salt sat. 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4988-4992	A 1000 gal. 15% MA	4988-4992
		A 6000 gal. 15% gel acid	

TUBING RECORD Size 2 7/8" Set At 5025 Packer At _____ Liner Run Yes No

Date of First Production 11-30-89 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil 28 Bbls. Gas _____ Mcf Water 15 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) **METHOD OF COMPLETION** Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval 4988-4992

15-033-20768-0000

HAVEN ENERGY CORP.
SWARNER #2

- DST #1, 4956-5000/60-60-60-120, stronb blow in 2min., gas to surface
44 min. rec. 10' mco, 62' mo, 62' mco, 126' mco, 322' mco
64' mdy oil, 64' mco,
IFP 286-363#, FFP 286-297#, SIP 1504-1504#
- DST #2, 5143-5172/30-60-30-30, fair 3 minute blow on 1st opening
weak ¼ minute blow, died in 17 minutes 2nd opening, rec.
246' drilling mud, Tool plugged - no pressures
- DST #3, 5168-5205/45-60-75-60, weak one minute blow increasing to
6 minutes on 1st opening, weak blow increasing to 3½
minutes on 2nd opening, 100' gas in pipe, rec. 288' total
fluid, 96' drilling mud, 64' wtry mud, 128' wtr, IFP 143-110#
FFP 121-176#, SIP 1543-1444#

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