



Operator Name W.I. Kirkman Lease Name Swarner Well # 1

Sec. 7 Twp. 31S Rge. 18  East  West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...surface.....	.....	...8.5/8.....	.....	..489.....	..Dsmix..	..325..	..2% gel.....
...production.....	...7.7/8.....	...5 1/2.....	...15.5.....	4097-5230	..60140..	..200..	2% gel-3/4 of
" "	" "	" "	14#	KB-4097	pozmix		1% CER <sup>2</sup> -10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	4985 to 4989	1000 gallons 15% N.E.	

TUBING RECORD Size 2 3/8 Set At 4993.67 Packer at No Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		1.8 MMCFD			

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

Production Interval  
4985 - 4989'

Dually Completed  
 Commingled